

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 8061
 Name: Oil Producers, Inc. of Kansas **RECEIVED**
 Address: P.O. Box 8647 **JUL 06 2004**
 City/State/Zip: Wichita, KS 67208
 Purchaser: NCRA **KCC WICHITA**
 Operator Contact Person: Diana Richecky
 Phone: (316) 681-0231
 Contractor: Name: Mallard JV, Inc.
 License: 4958
 Wellsite Geologist: Jon D. Christensen
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/14/2004</u>	<u>2/21/2004</u>	<u>6/6/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

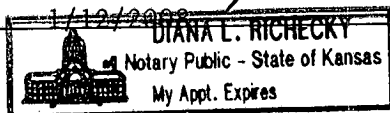
API No. 15 077-21473-00-00
 County: Harper
w/2 e/2 NE Sec. 25 Twp. 33 S. R. 6 East West
1320 feet from S (N) (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Hoopess Well #: 1-25
 Field Name: Stohrville
 Producing Formation: Mississippi
 Elevation: Ground: 1307' Kelly Bushing: 1312'
 Total Depth: 4570' Plug Back Total Depth: 4510'
 Amount of Surface Pipe Set and Cemented at 223 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *alt I KGR 2/8/08*
 (Data must be collected from the Reserve Pit)
 Chloride content 28,000 ppm Fluid volume 250 bbls
 Dewatering method used Evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Mey
 Title: Vice-President Date: 7/2/2004
 Subscribed and sworn to before me this 2nd day of July
2004
 Notary Public: Diana L. Richecky
 Date Commission Expires: 1/12/2008



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Hoopes Well #: 1-25
 Sec. 25 Twp. 33 S. R. 6 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy) List All E. Logs Run: Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron Log, Micro Log, Sonic Log, Geological Report	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum see note #1
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CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	223'	see note #2	see note	see note #2
Production		4 1/2"	10.5#	4566'	see note #2	see note	see note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See initial completion report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 7/8"	4485.52'	N/A	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
6/6/2004			Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	30		200			

Disposition of Gas Vented Sold Used on Lease (if vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Attachment 1 - Hoopes #1-25

Note #1:

Log Formation (Top), Depth and Datum

Name	Top	Datum
Heebner Shale	3150'	-1838'
Iatan	3497'	-2185'
Stalkner SS	3540'	-2228'
Kansas City	3789'	-2477'
Drum	3806'	-2494'
Swope	3976'	-2664'
Hushpuckney Shale	4001'	-2689'
Base KC	4046'	-2734'
Marmaton	4075'	-2763'
Fort Scott	4245'	-2933'
Cherokee Shale	4251'	-2939'
Mississippi Chert	4456'	-3144'

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Note #2

Surface	Type of Cement	Type and Percent Additives
185 sacks	60/40 Poz	2% gel, 3%cc
Production		
125 sacks	AA-2	

**OIL PRODUCERS INC. OF KANSAS
INITIAL COMPLETION REPORT**

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WELL - HOOPES #1-25

LEGAL DESCRIPTION - 1320' FNL & 990' FEL SEC 25-33S-6W HARPER CO. KS.

API# - 15-077-21473

K.B. - 5' ABOVE G.L. @ 1312'

G.L. - 1307'

SURFACE CSN - 8 5/8" 24# @233' W/ 185 SXS 60/40 POZ

RTD - 4570'

LTD - 4569'

PRODUCTION CSN - 4.5" 10.5# NEW CSN @ (4571.23')(6 JTS USED CSN ON BOTTOM)

PRODUCTION CSN CEMENT - 125 SXS AA-2 W/GAS BLOC

D.V. TOOL - N/A

TWO STAGE CEMENT - N/A

TOP OF CEMENT - 4100' W/ EXCELLENT CEMENT BOND

PBTD - 4510' (NOTE: TBG TALLY ON 5/24/04 FOUND 15' SAND FILL)

CIBP'S - N/A

PERFORATIONS - MISSISSIPPI 4458'-4474' 2/FT ELI 4/15/04

COMPLETION DATE - 4/04

TBG IN HOLE - 15' MA, SN, 144 JTS 2 7/8" TBG

PACKER IN HOLE - N/A

TBG ANCHOR SET - N/A

TBG SET - 4485.52' (10' OFF BOTTOM OF SAND FILL)

AVER TBG JT. - 31.02'

PUMP RAN - 2 1/2 X 2 X 14 RWT W/ 6' GAS ANCHOR

RODS RAN- BHP, 2 X7/8", 129- 3/4", 47- 7/8" 8'-6'-4' X7/8" SUBS, 22' POLISH ROD W/ 10' LINER

PUMP SET @ - 4470.52'

PUMPING UNIT - AMERICAN D114 SN#D114G-837, RATIO 29.01 TO 1, 74" STROKE

PRIME MOVER - C-96

GAS SEPARATOR - N/A

LINE HEATER - N/A

GUN BBL - N/A

HEATER TREATER - 4X20

FWKO - N/A

STOCK TANKS - 2- 12'X10' STEEL

WATER TANKS - 12'X10' FIBERGLASS

S.W. PUMP - N/A

METER RUN - N/A

GAS PIPELINE - N/A

WATER DISPOSAL -HAUL

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INITIAL COMPLETION, DAILY REPORT

4/14/04

COMANCHE WELL SERVICE ON LOCATION, COULD NOT MOVE IN DUE TO MUD CONDITIONS
WILL MOVE IN MORNING W/ DOZER ASSIST

SDFN

4/15/04

COMANCHE WELL SERVICE ON LOCATION RIGGED UP D-D DERRICK

KANSA DIRT ON LOCATION TO ASSIST W/ MOVE IN OF EQUIPMENT

ELI WIRELINE ON LOCATION TO RUN CORRELATION BOND LOG
FOUND TTL DEPTH @ 4510'
FOUND TOP OF CEMENT @ 4100' W/ EXCELLENT CEMENT BOND

SIoux TRUCK SERVICE ON LOCATION W/ SWAB TANK

COMANCHE SWAB CSN DOWN TO 4000'

ELI WIRELINE ON LOCATION AND RIGGED TO PERFORATE PROPOSED INTERVAL IN MISSISSIPPI
CHERT FORMATION UTILIZING 32 GRAM EXPENDABLE CSN GUN.

PERFORATE MISSISSIPPI FORMATION AS FOLLOWS:

MISSISSIPPI CHERT 4458'-4474' 2/FT

COMANCHE RIGGED TO SWAB TEST MISSISSIPPI CHERT NATURAL VIA 4.5" CSN

FOUND - NO SHOWS NATURAL

ACID SERVICES ON LOCATION TO ACIDIZE MISSISSIPPI CHERT W/ 1500 GALS DSFE 15% ACID AND
50 BALL SEALERS

GREAT PLAINS ON LOCATION W/ 80 BBL 2 % KCL

ACIDIZE MISSISSIPPI CHERT PERFORATIONS AS FOLLOWS:

PUMP 500 GALS DSFE 15% ACID

PUMP 1000 GALS DSFE 15% ACID W/ 50 BALL SEALERS EQUALLY SPACED

PUMP 36 BBL 2% KCL
 HOLE LOADED, PRESSURE TO 1800#, START FEEDING
 DISPLACE 500 GALS ACID @ 4 BPM-1800#-1100#
 DISPLACE 500 GALS ACID @ 4 BPM-1100#-2300#
 GOOD BALL ACTION OBSERVED, BALL OFF, AND SURGE BACK
 DISPLACE 500 GALS ACID @ 4.5 BPM 800#-700#
 ISIP-400# 5 MIN SIP-230#
 TTL LOAD TO RECOVER-106 BBL

COMANCHE RIGGED TO CSN SWAB TEST MISSISSIPPI CHERT PERFS AFTER ACID AS FOLLOWS:

<u>FOUND FLUID @ SURFACE</u>		
1 HR-REC (SWAB DOWN) 73.89 BBL	6% OIL	SHOW GAS
1 HR-REC 4.175 BBL	35% OIL	SHOW GAS
1 HR-REC .835 BBL	76% OIL	SHOW GAS

SDFN

4/16/04

<u>SICP-90#</u>	<u>FLUID LEVEL- 3900'</u>	<u>FREE OIL- 400'</u>
<u>SBHP-326#</u>	<u>OVERNIGHT OIL FILL UP %-88</u>	

COMANCHE ON LOCATION TO OBTAIN MORNING REPORT

COMANCHE RIGGED DOWN D-D- DERRICK AND MOVE TO METZ C #1,
 NOTE: CANNOT GET FRACTURE STIMULATION AT THIS TIME.

SDFN

5/11/04

INSLEE DOZER SERVICE ON LOCATION TO ASSIST W/ EQUIPMENT SET UP

GREAT PLAINS ON LOCATION W/ 300 BBL FRESH WATER

GORE NITROGEN SERVICE ON LOCATION

NOTE: WELL KICKED FLOWING WHILE ACID SERVICES WAS BLOWING IT DOWN TO HOOK UP,
 TOOK 22 BBL 2 % KCL WATER TO KILL WELL.

ACID SERVICES ON LOCATION TO FRACTURE STIMULATE MISSISSIPPI CHERT PERFORATIONS W/
 28,000 GALS 70Q N2 FOAM AND 27,000# 20/40& 12/20 SAND AND 3,000# AC FRAC RESONATED
 SAND TO MINIMIZE SAND PRODUCTION.

FRACTURE STIMULATE MISS CHERT PERFS 4458'-4474' AS FOLLOWS:

PUMP 10,000 GALS 70Q N2 FOAM AND ESTABLISH INJ. RATE @ 17 BPM-2300#
 PUMP 4000# 20/40 SAND -1PPG(4000 GALS 70Q N2 FOAM) @ 17 BPM-2200#
 PUMP 8000# 20/40 SAND -2PPG(4000 GALS 70Q N2 FOAM) @ 17 BPM-2150#
 PUMP 7500# 20/40 SAND -2.5PPG(3000 GALS 70Q N2 FOAM) @ 17 BPM-2200#
 PUMP 7500# 12/20 SAND -2.5PPG(3000 GALS 70Q N2 FOAM) @ 17 BPM-2200#
 PUMP 3000# AC FRAC SAND -3PPG(1000 GALS 70Q N2 FOAM) @ 17 BPM-2200#
 FLUSH SAND TO PERFS W/3000 GALS 70Q N2 FOAM@ 17BPM-2500#
 ISIP-2310# 5 MIN SIP-2000#
 TTL LIQUID LOAD TO RECOVER- 215 BBL

SDFN

5/20/04

SICP- 1560#

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COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK

COMANCHE RIGGED TO FLOW TEST MISSISSIPPI CHERT PERFORATIONS AFTER FRAC AS FOLLOWS:

1 HR FLOW-REC 3.34 BBL	NO OIL	35.5 MCF
1 HR FLOW-REC 19.20 BBL	37%OIL	50.2 MCF
1 HR FLOW-REC 15.86 BBL	(WELL DIED NO GAUGES)	

COMANCHE RIGGED TO CSN SWAB TEST MISSISSIPPI CHERT AFTER FRAC VIA 4.5" CSN AS FOLLOWS:

FOUND FLUID @ 500' FROM SURFACE

1 HR-REC 17.53 BBL	23% OIL	GOOD SHOW GAS	LIGHT SAND	FL-1900'
1 HR-REC 22.54 BBL	51%OIL	GOOD SHOW GAS	FL-1900'	
1 HR-REC 27.55 BBL	31%OIL	GOOD SHOW GAS	FL-1900'	
1 HR-REC 30.06 BBL	31%OIL	SHOW GAS	FL-1950'	

NOTE: HAVE APPROX 4' SAND FILL BY SAND LINE TALLY

SDFN

5/21/04

SICP-350#	<u>FLUID LEVEL- 1550'</u>	<u>FREE OIL- 500'</u>
SBHP-1673#	<u>OVERNIGHT OIL FILL UP%-21</u>	

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COMANCHE ON LOCATION TO CONTINUE CSN SWAB TEST OF MISSISSIPPI CHERT PERFS AFTER FRAC AS FOLLOWS:

1 HR- REC 45.50 BBL	16% OIL	SHOW GAS	FL-1600'
1 HR -REC 31.73 BBL	33% OIL	SHOW GAS	FL-2050'
1 HR-REC 35.07 BBL	38% OIL	SHOW GAS	FL-2600'
1 HR-REC 32.56 BBL	33% OIL	SHOW GAS	FL-3550'
1 HR-REC 23.38 BBL	33%OIL	SHOW GAS	FL-3850'
1 HR-REC 18.37 BBL	31%OIL	SHOW GAS	FL-3950'
1 HR-REC 17.53 BBL	46% OIL	SHOW GAS	FL-3950'
1 HR-REC 15.03 BBL	33%OIL	SHOW GAS	FL-4150'

SDFN

5/24/04

SICP-250#	<u>FLUID LEVEL-2040'</u>	<u>FREE OIL-482'</u>
SBHP-1364#	<u>OVERNIGHT OIL FILL UP %-19</u>	

COMANCHE ON LOCATION RIGGED TO RUN PRODUCTION 2 7/8" TBG

SOIUX TRUCK ON LOCATION W/ 2 7/8" TBG FROM RICH LEASE, BOTTOM HOLE PUMP, ROD STRING, AND TBG HEAD.

RUN PRODUCTION TBG AS FOLLOWS:

MUD ANCHOR X 2 7/8"	15.00'
SEAT NIPPLE X 2 7/8"	1.10'
144 JTS 2 7/8" TBG	4466.42'
KB(5'<2")	3.00'
TBG SET @	4485.52'
S. N. SET @	4470.52'

NOTE: HAVE 15" SAND FILL UP, TBG SET 10' ABOVE SAND.

COMANCHE RIGGED TO BEGIN RIH WITH BHP AND ROD STRING.

SDFN.

5/25/04

COMANCHE ON LOCATION TO FINISH RIH W/ BHP& ROD STRING.

RUN BOTTOM HOLE PUMP AND ROD STRING AS FOLLOWS:

2 1/2X 2 X 14' RWT W/ 6' GAS ANCHOR	16.00'
2 X 7/8"	2.00'
129 X 3/4"	3225.00'
47 X 7/8"	1175.00'
8'-6'-4' X 7/8" ROD SUBS	18.00'
POLISH ROD W/ 10' LINER	22.00'
PUMP SET @	4470.52'

COMANCHE LONG STROKE WELL, GOOD PUMP ACTION, RIG DOWN D-D DERRICK AND MOVE TO HART A # 4 COMPLETION.

SDFN

5/27/04- 6/2/04 (MEMORIAL DAY WEEKEND)

SHAWNEE LEASE SERVICE ON LOCATION TO HOOK UP WELL HEAD AND TRENCH LEAD LINE, AND SET C-96 ENGINE FROM SCHNEIDER 1-32 LEASE

SOIUX TRUCK ON LOCATION TO DELIVER 160 PUMP UNIT FROM PEPPARD 1-22 LEASE, 4X20 HEATER TREATER FROM PEPPARD 1-22, TWO 12X10 STEEL STOCK TANKS FOR WARD -J LEASE AND 12X 10 FIBERGLASS WATERTANK FROM PEPPARD 1-22

STREMMEL OILFIELD SERVICES ON LOCATION TO CONSTRUCT TANK BATTERY

KANSA DIRT ON LOCATION TO BUILD PUMP UNIT PAD AND TANK BATTERY PAD AND DIKE.

SET EQUIPMENT AS FOLLOWS:

AMERICAN 114 PUMP UNIT W/ 74" STROKE, W/ C-96 ENGINE TO SOUTH OF WELL HEAD

TRENCH APPROX 1250' DUE NORTH TO TANK BATTERY

LAY 3" SINGLE PVC LEAD LINE

SET 4X20 HEATER TREATER

SET TWO 12X10 STEEL STOCK TANKS
SET ONE 12X10 FIBERGLASS

6/6/04

WELL PRODUCING- 30 BOPD, 200 BWPD

NOTE: THIS WELL WILL BE TIED TO HOOPES ESTATE SWD AS SOON AS WHEAT HARVEST IS COMPLETE.

6/7/04

WELL PRODUCING- 80 BOPD, 150 BWPD

END OF REPORT

Brian J. McCoy

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JUL 06 2004
KCC WICHITA



COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			Invoice	Invoice Date	Order	Order Date
6395901			402043	2/19/04	7789	2/14/04
OIL PRODUCERS INC. OF KANSAS			Service Description			
P.O. Box 8647			Cement			
Wichita, KS 67208			Lease			
RECEIVED JUL 06 2004 KCC WICHITA			Hoopes		Well	
					1-25	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	L. Urban	B. Drake	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	185	\$7.84	\$1,450.40 (T)
C310	CALCIUM CHLORIDE	LBS	480	\$0.75	\$360.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.00	\$140.00
E107	CEMENT SERVICE CHARGE	SK	185	\$1.50	\$277.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$3.25	\$227.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	560	\$1.30	\$728.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$4,180.40

Discount: \$1,212.32

Discount Sub Total: \$2,968.08

Taxes: \$71.32

Total: \$3,039.40

Harper County & State Tax Rate: 5.30%
 (T) Taxable Item

B.M.

ENTERED

FEB 23 2004

Intangible

Cement for surface casing

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



FIELD ORDER 7789

INVOICE NO.		Subject to Correction	
Date	2-14-04	Lease	Hoopes
Customer ID		County	Harper
Oil Producers Inc. of Ks.		Depth	Formation
		Casing	8 5/8 24#
		Casing Depth	216.40
		TD	223
		Job Type	8 5/8 S.P. New Well
		Customer Representative	Lavon Urban
		Treater	Bobby Drake
		Shoe Joint	43.25

CHARGE

AFE Number	PO Number	Materials Received by	X Lavon Urban
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	185 sk.	60/40 Poz (Common)	✓			
C310	480 lb.	Calcium Chloride	✓			RECEIVED
F163	1 ea.	Wooden Cmt Plug, 8 5/8	✓			JUL 06 2004 KCC WICHITA
E101	70 mi.	Pickup Mileage, 70 mi.				
E107	185 sk.	Smt. Service Charge				
E100	70 mi.	UNITS 1-Way MILES 70 mi.				
E104	560 Tm.	TONS MILES				
R200	1 ea.	EA. 0-300' PUMP CHARGE				
R701	1 ea.	Cmt. Head Rental				
Discounted Price 2918.08						

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383 TOTAL

TREATMENT REPORT



Customer ID		Date	
Customer <i>Oil Producers Inc. of Ks.</i>		<i>2-14-04</i>	
Lease <i>Heppes</i>		Lease No.	Well # <i>1-25</i>
Casing <i>8 5/8 24"</i>	Depth <i>223</i>	County <i>Harper</i>	State <i>Ks</i>

Field Order # <i>7789</i>	Station <i>Pratt</i>	Formation		Legal Description <i>25-335-6W</i>
Type Job <i>8 5/8 S.P. New Well</i>				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>8 5/8</i>			<i>Cmt.</i>	<i>1255K. 60/40 P02.</i>				5 Min.
Depth <i>226.40</i>	Depth	From	To	Pre Pad <i>14.7 gal 1.25 FT³</i>		Max		
Volume <i>13.8</i>	Volume	From	To	Pad <i>28% Gel 30% Z.C.</i>		Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>203</i>	Plaster Depth	From	To	Flush <i>13 Bbls.</i>		Gas Volume		Total Load

Customer Representative <i>Lavon Urban</i>	Station Manager <i>Dave Antry</i>	Treater <i>Bobby Drake</i>
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Service Units						Service Log	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate			
<i>5:00</i>							<i>Called Out</i>
<i>7:45</i>							<i>On Location - Safety Meeting</i>
<i>8:32</i>							<i>Run Csg. - 5jts. 8 5/8 24"</i>
<i>8:58</i>							<i>Csg. In Bottom</i>
<i>9:03</i>							<i>Hook up to Csg. - Break Cir. w/ Rig</i>
<i>9:20</i>	<i>100</i>		<i>10</i>	<i>5.0</i>			<i>H2O Ahead</i>
<i>9:22</i>	<i>150</i>		<i>47</i>	<i>5.0</i>			<i>Mix Cmt.</i>
<i>9:29</i>							<i>Release Plug</i>
<i>9:30</i>	<i>200</i>		<i>13</i>	<i>6.0</i>			<i>Disp.</i>
<i>9:32</i>							<i>Plug Down</i>
<i>9:33</i>	<i>200</i>						<i>Shut In</i>
							<i>Circulation Then Job</i>
							<i>Circulated Cmt To Pit</i>
							<i>Job Complete</i>
							<i>Thanks, Bobby</i>

RECEIVED
JUL 06 2004
KCC WICHITA



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			402087	2/25/04	7910	2/21/04
P.O. Box 8647		RECEIVED JUL 06 2004 KCC WICHITA	Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Hoopes		1-25	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	B. McCoy	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	125	\$13.74	\$1,717.50 (T)
D203	60/40 POZ (COMMON)	SK	35	\$7.84	\$274.40 (T)
C195	FLA-322	LB	95	\$7.50	\$712.50 (T)
C221	SALT (Fine)	GAL	587	\$0.25	\$146.75 (T)
C243	DEFOAMER	LB	12	\$3.00	\$36.00 (T)
C244	CEMENT FRICTION REDUCER	LB	30	\$4.50	\$135.00 (T)
C312	GAS BLOCK	LB	89	\$5.00	\$445.00 (T)
C321	GILSONITE	LB	625	\$0.60	\$375.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	8	\$67.00	\$536.00 (T)
F120	BASKET, 4 1/2"	EA	2	\$180.00	\$360.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
C303	SUPER FLUSH	GAL	250	\$3.25	\$812.50 (T)
E107	CEMENT SERVICE CHARGE	SK	160	\$1.50	\$240.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.00	\$140.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$3.25	\$227.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	522	\$1.30	\$678.60
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

Sub Total: \$9,973.75

Discount: \$2,787.72

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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RECEIVED
JUL 06 2004
KCC WICHITA

<i>Discount Sub Total:</i>	\$7,186.03
<i>Harper County & State Tax Rate: 5.30%</i>	<i>Taxes:</i> \$247.66
<i>(T) Taxable Item</i>	<i>Total:</i> \$7,433.69

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 2-21-04
Customer ID

Subject to Correction

FIELD ORDER 7910

Lease HOOPES Well # 1-25 Legal 25-335-6W
County HARPER State KS Station PRATT
Depth 10.5 Formation Shoe Joint 42.85
Casing 4 1/2 Casing Depth 4564 TD 4570 Job Type 4 1/2 L.S. NEW WELL
Customer Representative BREAN McCoy Treater T. SEZA

CHARGE

AFE Number PO Number Materials Received by **X B**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	125 SKS	AA-2 (PRAM)	✓			
D-203	35 SKS	60/40 Por	✓			RECEIVED
C-195	95 lbs	FLA-322	✓			JUL 06 2004
C-221	587 lbs	SAIT	✓			KCC WICHITA
C-243	12 lbs	DEFOAMER	✓			
C-244	30 lbs	CMT FRICTION REDUCER	✓			
C-312	89 lbs	Gas-Blok	✓			
C-321	625 lbs	GILSONITE	✓			
F-100	8 EA	TURBOLIZER 4 1/2	✓			
F-120	2 EA	CMT BSKT "	✓			
F-170	1 EA	L.D. PLUG & BAFFLE "	✓			
F-210	1 EA	AFU PLUG SHAPE "	✓			
C-141	2 GAL	CC-1	✓			
C-302	500 GAL	MUD FLUSH	✓			
C-303	250 GAL	SUPER FLUSH	✓			
E-107	160 SKS	CMT SERV. CHARGE				
E-101	70 MI	P.U. MI				
E-100	70 MI	UNITS 1WAY MILES 70				
E-104	522 TM	TONS MILES				
R-200	1 EA	EA. 4564 PUMP CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
R-702	1 EA	CSG. SWIVEL RENTAL		7,186.03		
		DISCOUNTED PRICB:				
		& TAXES				

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TOTAL



TREATMENT REPORT

Customer ID	Date
Customer O.P. INC OF KS	2-21-04
Lease HOOPES	Lease No.
	Well # 1-25

Field Order # 7910	Station PRATT	Casing 4 1/2	Depth 4564	County HARPER	State KS
Type Job 4 1/2 LS	NEW WELL	Formation TD= 4570	Legal Description 25-335-6W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2				125 SKS AA-2 (PREM)			5 Min	
Depth 4564	Depth	From	To	Pre Pad 10% SALT 5" GILSONITE	Max	89% PL-322	75% GAS-BLK	
Volume 72	Volume	From	To	Pad .25% CFE-3 .1% DEFUMER	Min		10 Min.	
Max Press 2000	Max Press	From	To	Frac 15.4 1/2 GAL 1.35 FT	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To	35 SKS 60/40 P02	HHP Used 15 SKS @ 160 10 SKS @ 140		Annulus Pressure 5 M 140	
Plug Depth 4528.38	Packer Depth	From	To	Flush 20 Bbls 2% KLL 12 Bbls	Gas Volume M. PLUSH 6 Bbls S. PLUSH		Total Load PLUSH	

Customer Representative BRAND Mc COY	Station Manager D. AUSTIN	Treater J. SEBA
---	------------------------------	--------------------

Service Units	114	46	57	35	76
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					CALLED OUT
20:15					RECEIVED DISLOC W/ TRK'S & SARRY MTG. RUN 106 JT'S 4 1/2 10.5" CSG SET FLOOR STUB! L.D. BAPPLE 1ST: 42.85 CENT 1-3-5-7-9-11-13-15 OUT BSLTS 1-8 CSG ON BOTTOM DROP BALL TAG
23:40					HOOK UP TO CSG & BREAK CIRC W/ RIG ROTATE 2 HRS
24:00					START PUMPING PREFLUSHES
2:05	300		20	5	20 Bbls 2% KLL
			12		12 Bbls M. PLUSH
			5		5 Bbls H ₂ O SPACER
			6		6 Bbls S. PLUSH
			3		3 Bbls H ₂ O SPACER
			8		MAX! PUMP 15 SKS SCAVENGED @ 11.0 1/2 GAL
			30.05		MAX! PUMP 125 SKS AA-2 PREM @ 15.4 1/2 GAL
2:24			10		SHUT DOWN RELEASE L.D. PLUG CLEAR PUMP! LINES
2:27	100			7	START DESP
	500		64	5	LIFT CNT GOOD CIRC THEN JOB
2:40	1500		72	3	PLUG DOWN ROTATE THEN JOB
2:41	1500				RELEASE! HELD EXCEPT LAST 10 BBL DESP
			25 SKS 60/40 P02		PLUG R.M. HOBBS

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