

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000 140°N, 70°E of C SE SW Sec. 2 Twp. 32 S. R. 17 East West
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: n/a
Operator Contact Person: Dean Patisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/12/2003</u>	<u>11/27/2003</u>	<u>11/28/2003 P&A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

033
API No. 15: 097-21386-00-00
County: Comanche
70°E of C SE SW Sec. 2 Twp. 32 S. R. 17 East West
800' FSL feet from (S) N (circle one) Line of Section
2050' FWL feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: YORK 'A' Well #: 1
Field Name: none
Producing Formation: n/a
Elevation: Ground: 2120 Kelly Bushing: 2133
Total Depth: 5790 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 238 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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KANSAS CORPORATION COMMISSION
JUL 29 2004
OPERATION DIVISION
WICHITA, KS

Drilling Fluid Management Plan P+A KJR 2/8/08
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 1800 bbls
Dewatering method used Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name: Star Resources / Oil Producers
Lease Name: Currier 2-9/Rich 9* License No.: 32389 / 8061
Quarter _____ Sec. 20 Twp. 32 S. R. 18 East West
County: Comanche Docket No.: D-27668 / D-28178
*Oil Producers Rich 9 located in 22-32-19W

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: I. Wayne Woolsey
Title: I. Wayne Woolsey, Manager Date: July 26, 2004
Subscribed and sworn to before me this 26th day of July, 2004
Notary Public: Debra K. Clingan
Date Commission Expires: March 15, 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: YORK 'A' Well #: 1010
 Sec. 2 Twp. 32 S. R. 17 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Neutron Density Dual Induction Sonic	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"></td> <td style="width:20%; text-align: center;">Top</td> <td style="width:20%; text-align: center;">Datum</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">4506</td> <td style="text-align: center;">- 2373</td> </tr> <tr> <td>Mississippian Warsaw</td> <td style="text-align: center;">5130</td> <td style="text-align: center;">- 2997</td> </tr> <tr> <td>Viola</td> <td style="text-align: center;">5534</td> <td style="text-align: center;">- 3401</td> </tr> <tr> <td>Simpson shale</td> <td style="text-align: center;">5724</td> <td style="text-align: center;">- 3591</td> </tr> </table>		Top	Datum	Lansing	4506	- 2373	Mississippian Warsaw	5130	- 2997	Viola	5534	- 3401	Simpson shale	5724	- 3591
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	30"	20"		40'			
Surface	14-1/4"	10-3/4"	32#/ft	238	60/40 poz	200	2%gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



316-267-4383

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 29 2004

CONSERVATION DIVISION
WICHITA, KS

KODA, Inc. — WORK ORDER

Date Called 11-10-03 Time Wanted 11-11-03
 Drilling Company Duke Oil Company Woolsey Operating
 Pusher _____
 Off. Ph. _____
 Home Ph. _____
 Mobile Ph. _____

Ticket # 0051
 Ticket # _____
 Foreman Tom
 Operator Shawn
 Helper Burl, John

Lease York A-1 Sec. 2-32-17 Rig # 9 Face Rig

N	E	S	W
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Directions: North of Coldwater to Hwy 160, East on 160
Between mile marker 194 + 195 North into

Remarks: 0-10 clay, 10-25' sandy clay, 25'-40' caliche

Rat Hole 35' Mouse Hole _____

Conductor: Drilled 40' of 28" conductor hole 575 finhorn

Furnished 40' of 20" conductor pipe, _____ up

Cellar 575 Main Hole _____

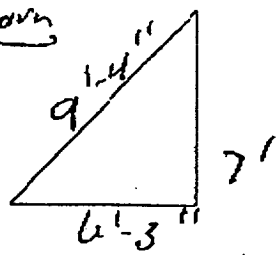
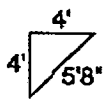
Grout: 5 yards, 2% c/c

Service to run customer's pipe: _____ of _____ @ _____

Service to run pipe & cement w/pressure truck . . \$ _____

Furnished: Welder _____ hours @ _____

Centralizer _____ @ _____



Toilet Hole _____

SPC17585

ALLIED CEMENTING CO., INC. 14159

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine L.D.C.

DATE <i>11-28-03</i>	SEC. <i>2</i>	TWP. <i>32S</i>	RANGE <i>17W</i>	CALLED OUT <i>5:00 P.M.</i>	ON LOCATION <i>5:30 P.M.</i>	JOB START <i>9:30 P.M.</i>	JOB FINISH <i>12:00 A.M.</i>
LEASE <i>YORK</i>		WELL # <i>A-1</i>		LOCATION <i>Barber & Comanche</i>		COUNTY <i>Comanche</i>	STATE <i>KS</i>
OLD OR NEW (Circle one) <input checked="" type="radio"/> NEW			Co. Line <i>160 7 1/4 W N 1/4 T 2</i>				

CONTRACTOR <i>Duke #9</i>	OWNER <i>Woolsey Petroleum</i>
TYPE OF JOB <i>Plug</i>	CEMENT
HOLE SIZE <i>7 1/8</i>	AMOUNT ORDERED <i>155 SX 60' 40' 6</i>
CASING SIZE	
TUBING SIZE	
DRILL PIPE <i>4 1/2</i>	
TOOL	

PRES. MAX <i>100 PSI</i>	MINIMUM	COMMON <i>93 A</i>	@ <i>7.15</i>	<i>664.95</i>
MEAS. LINE	SHOE JOINT	POZMIX <i>62</i>	@ <i>3.80</i>	<i>235.60</i>
CEMENT LEFT IN CSG.		GEL <i>8</i>	@ <i>10.00</i>	<i>80.00</i>
PERFS.		CHLORIDE	@	
DISPLACEMENT <i>Fresh Water</i>			@	

EQUIPMENT				
PUMP TRUCK # <i>343</i>	CEMENTER <i>David W.</i>			
	HELPER <i>David F.</i>			
BULK TRUCK # <i>359</i>	DRIVER <i>Darin F.</i>	HANDLING <i>163</i>	@ <i>1.15</i>	<i>187.45</i>
BULK TRUCK #	DRIVER	MILEAGE <i>30 x 163 x .05</i>		<i>244.50</i>
				TOTAL <i>1412.50</i>

REMARKS:	SERVICE
<i>1st Plug 900 FT</i>	
<i>Pump Fresh Water Mix 50</i>	DEPTH OF JOB <i>900</i>
<i>4x cement Displace w 7 BB's</i>	PUMP TRUCK CHARGE
<i>Water 2nd Plug at 260 FT</i>	EXTRA FOOTAGE @
<i>Mix 25 SX cement Displace</i>	MILEAGE <i>30</i> @ <i>3.50</i>
<i>w 1 BB's Water 15 SX at 10 FT</i>	PLUG @
<i>15 SX in Rat Hole</i>	@
	@
	TOTAL <i>1625.00</i>

CHARGE TO: *Woolsey Petroleum*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL *1625.00*

FLOAT EQUIPMENT

RECEIVED	@	
KANSAS CORPORATION COMMISSION	@	
JUL 29 2004	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

CONSERVATION DIVISION
WICHITA, KS

TAX _____

TOTAL CHARGE *1625.00*

DISCOUNT *0.00* IF PAID IN 30 DAYS

SIGNATURE *Rick T. Degenhardt* & *Rick T. Degenhardt*

PRINTED NAME _____

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING