

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32158  
Name: H & B Petroleum Corporation  
Address: PO Box 277  
City/State/Zip: Ellinwood, Kansas 67526-0277  
Purchaser: NCRA  
Operator Contact Person: Al Hammersmith  
Phone: (620) 564-3002  
Contractor: Name: Xtreme Well Service, Inc.  
License: 33369  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Nadel & Gussman

Well Name: Ouderkirk #6  
Original Comp. Date: 09-03-1949 Original Total Depth: 3782

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>06-28-2006</u>	<u>07-03-2006</u>	<u>07-12-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-01910-00-01  
County: Rooks  
NW NE NW Sec. 7 Twp. 10 S. R. 19  East  West  
330 feet from S  (circle one) Line of Section  
1560 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: Ouderkirk Well #: 6  
Field Name: Marcotte

Producing Formation: Arbuckle  
Elevation: Ground: 2227 Kelly Bushing: \_\_\_\_\_  
Total Depth: 3782 Plug Back Total Depth: 3782  
Amount of Surface Pipe Set and Cemented at 164 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3 1/2" liner  
feet depth to 3762 w/ unavailable sx cmt.

**Drilling Fluid Management Plan** *OWWO log 2/8/08*  
(Data must be collected from the Reserve Pit)  
Chloride content 28,000 ppm Fluid volume 480 bbls  
Dewatering method used Pulled water off steel pit/cuttings on lease road  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Vess Oil Corporation  
Lease Name: Macrotte Facility License No.: 5030  
Quarter SW Sec. 12 Twp. 10 S. R. 20  East  West  
County: Rooks Docket No.: D-25,973

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Al Hammersmith  
Title: Vice President Date: August 18, 2006  
Subscribed and sworn to before me this 18th day of August,  
20 06.  
Notary Public: Lynnae M. Partridge  
Date Commission Expires: January 3, 2010

NOTARY PUBLIC - State of Kansas  
LYNNAE M. PARTRIDGE  
My Appt. Exp. 01-03-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**AUG 24 2006**  
**KCC WICHITA**

Operator Name: H & B Petroleum Corporation Lease Name: Ouderkirk Well #: 6  
 Sec. 7 Twp. 10 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Arbuckle	3752	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray Neutron 2900-3775				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8		160		Unknown	
Prod		5 1/2		3752		Unknown	
L1		3 1/2	9.5	3767		To surface	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	3754-3764	Acidize w/ 3500 gals 20% NEFE	3754-3782
	Open hole 3767-3782		

TUBING RECORD	Size Set At Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2 1/16	3771 n/a	

Date of First, Resumerd Production, SWD or Enhr. 07/23/2006 Producing Method  Flowing  Pumping  Gas Lift  Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	66		21		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)* Production Interval

**RECEIVED**  
**AUG 24 2006**  
**KCC WICHITA**