

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ORIGINAL Form ACO-1 September 1999 Form Must Be Typed WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33708 Name: Palm Oil & Gas Company Address: 2660 S. Birmingham Place City/State/Zip: Tulsa, OK 74114 Purchaser: NA Operator Contact Person: David Palm Phone: (918) 747-8640 Contractor: Name: Mendenhall Drilling License: 33944 Wellsite Geologist: None Designate Type of Completion: X New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 5/21/07 Spud Date or Recompletion Date 5/29/07 Date Reached TD 5/29/07 Completion Date or Recompletion Date

API No. 15 - 191-22508-0000 County: Sumner SE SE NW NE Sec. 4 Twp. 35 S. R. 1 East West 1,160 feet from S (N) Line of Section 1,500 feet from E/W Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Cottle Well #: 1-4 Field Name: Producing Formation: NA Elevation: Ground: 1,107 Kelly Bushing: 1,117 Total Depth: 4,427 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 255 Feet Multiple Stage Cementing Collar Used? Yes No X No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

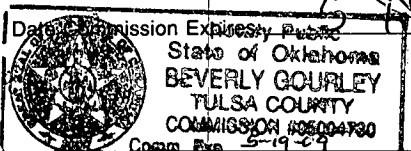
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) P+A #R 2-8/08 Chloride content 500 ppm Fluid volume 200 bbls Dewatering method used Evaporate Location of fluid disposal if hauled offsite: Operator Name: NA RECEIVED KANSAS CORPORATION COMMISSION License No.: Quarter Sec. Twp. S. R. JUN 20 2007 West County: Docket No.: CONSERVATION DIVISION WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: President Date: 6/18/07 Subscribed and sworn to before me this 18 day of June 2007. Notary Public: [Signature]

KCC Office Use ONLY N Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution



Operator Name: Palm Oil & Gas Company Lease Name: Cottle Well #: 1-4
 Sec. 4 Twp. 35 S. R. 1 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippi 3,970 - 4,135
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Simpson 4,290 - 4,350
List All E. Logs Run:	Dual Induction	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	24	255	Reg	175	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



OILWELL CEMENTERS, INC.

P.O. Box 510 - Phone (580) 229-1776
HEALDTON, OKLAHOMA 73438

P.O. NO. _____

DATE 5-23-07

Palm Oil & Gas Company 9669 Birmingham Place Tulsa
NAME OF COMPANY MAILING ADDRESS

PO Box 52940 Tulsa 74152-0740
WELL OWNER MAILING ADDRESS

Miller New Hall Drilling
NAME OF CONTRACTOR MAILING ADDRESS

TERMS: Accounts Due and Payable Upon Receipt. 1.5% (18% per yr) Finance Charge Added to Accounts 30 Days Past Due.

This cementing equipment and service men are to be under the control and supervision of the wellowner or his representative and as a part of the consideration hereof, it is expressly stated that OILWELL CEMENTERS, INC., shall not be liable or responsible for any loss or damage to this well.

Well Owner or his Representative Tim McElroy

Farm Cattle Well No. 1-4

County Sumner KS Sec. 4 Twn. 35 Rge. 1w

Kind of Job Surface Pipe

Size of Pipe 8 3/4 Size of Hole 12 1/4

Depth of Well 275 Depth of Well Cemented _____ Depth Plug Stopped 255

Kind of Cement 175# 32cc 1/4 lb

Ash Mix _____

Amount 175 ch 32cc 1/4 lb

Pressure _____ Maximum _____ Minimum _____

Time Out _____ AM PM On Loc. 2:00 AM PM

Job Started _____ AM PM Completed 4:00 AM PM

Type Floating Equipment _____

Price Ref. No. 1 \$ 695

275 Ft. @ 25 Per Ft. \$ 6875

206 Miles @ 3.0 Per Mile \$ 721.80

Permit \$ 64.00

_____ \$ _____

_____ \$ _____

_____ \$ _____

Truck No. 223

Cementer Danice Vanant Helper Larry T TB

Remarks _____

Based on 275' Min Cost depth cost Down
206' left a pipe

Truck No. 242 BULK CEMENT

Cement 175 Sacks @ 10.50 \$ 1837.50

Ash Mix _____ Sacks @ _____ \$ _____

Percent Gel _____ % \$ _____

550 lbs. CAC @ 60¢ \$ 330.00

50 lbs. @ 2.50 \$ 125.00

@ _____ \$ _____

@ _____ \$ _____

@ _____ \$ _____

@ _____ \$ _____

@ _____ \$ _____

@ _____ \$ _____

@ _____ \$ _____

Okla. Sales Tax 4.5 \$ 103.16

Cty. Sales Tax _____ \$ _____

Dumping Chg. @ 4.00 Unit \$ 700.00

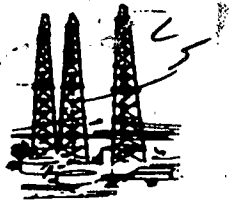
TOTAL MATERIALS..... \$ 3095.66

PUMP TRUCK \$ 1548.75

TOTAL \$ 4644.41

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22954



OILWELL CEMENTERS, INC.

P.O. Box 510 - Phone (580) 229-1776
HEALDTON, OKLAHOMA 73438

P.O. NO. _____

DATE 5-29-07

Palm Oil & Gas Co. 2660 South Birmingham Place
 NAME OF COMPANY MAILING ADDRESS
P.O. Box 52940 Tulsa, OK 74114
Tulsa, OK 74152-0940

Mendenhall
 NAME OF CONTRACTOR MAILING ADDRESS
 TERMS: Accounts Due and Payable Upon Receipt. 1.5% (18% per yr) Finance Charge Added to Accounts 30 Days Past Due.

This cementing equipment and service men are to be under the control and supervision of the well owner or his representative and as a part of the consideration hereof, it is expressly stated that OILWELL CEMENTERS, INC., shall not be liable or responsible for any loss or damage to this well.

(KANSAS)
 Well Owner or his Representative John Dolan
 Farm Cottle Well No. 1-4

County Sunmer Sec. 4 Twn. 35S Rge. 1W

Kind of Job Plug and abandon
 Size of Pipe 4 1/2 XH Size of Hole 7 7/8

Depth of Well Depth of Well Cemented 450 Depth Plug Stopped

Kind of Cement 6 1/40 P2 mix w/ 4% gel

Ash Mix _____
 Amount _____

Pressure Maximum 200 Minimum

Time Out 3:30 On Loc. 6:00
 Job Started 7:00 Completed 11:30

Type Floating Equipment none

Price Ref. No. _____ \$ 695⁰⁰
450 Ft. @ .25 Per Ft. \$ 112⁵⁰

12 1/2 Miles @ .35 Per Mile \$ 784⁰⁰
(2 Trucks) \$ _____

2 add'l hours @ 250 \$ 500⁰⁰

Kansas permits \$ 31⁰⁰

PUMP TRUCK

Truck No. 225

Cementer Tim Hogrefe Helper B. Marriest, J. Taylor

Remarks 35 ft from 450' to 350'
35 ft from 300' to 200'
25 ft from 60' to 3'

IS in cat hole, to be made hole

		BULK CEMENT	
Truck No.	<u>242</u>		
Cement	<u>120</u> Sacks @ <u>10.50</u>	\$	<u>1260⁰⁰</u>
Ash Mix	Sacks @ _____	\$	_____
Percent Gel	% _____	\$	_____
	lbs. CAC @ _____	\$	_____
	lbs. @ _____	\$	_____
	@ _____	\$	_____
	@ _____	\$	_____
	@ _____	\$	_____
	@ _____	\$	_____
	@ _____	\$	_____
	@ _____	\$	_____
	@ _____	\$	_____
	@ _____	\$	_____
	@ _____	\$	_____
	@ _____	\$	_____
	@ _____	\$	_____
Okla. Sales Tax	<u>4 1/2%</u>	\$	<u>56⁷⁰</u>
Cty. Sales Tax	_____	\$	_____
Dumping Chg.	@ <u>4²⁵</u> Unit	\$	<u>480⁰⁰</u>
TOTAL MATERIALS.....		\$	<u>1796⁷⁰</u>
		\$	<u>2122⁵⁰</u>
TOTAL		\$	<u>3919²⁰</u>

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22884