

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: n/a
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc. License: 5929

API No. 15 - 007-20926-00-01
County: Barber
32 NW NW Sec. 36 Twp. 33 S. R. 11 East West
990 4326 feet from S (circle one) Line of Section
660 4749 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: POWELL Well #: 1-36

Wellsite Geologist: none
Designate Type of Completion: CONSERVATION DIVISION WICHITA, KS
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

Field Name: Roundup South
Producing Formation: Mississippian
Elevation: Ground: 1465 Kelly Bushing: 1476
Total Depth: 4750 Plug Back Total Depth: 4716
Amount of Surface Pipe Set and Cemented at: 308 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: Hawkins Oil & Gas
Well Name: Powell 1-36
Original Comp. Date: 7/1/80 Original Total Depth: 4750
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
6/11/03 8/21/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

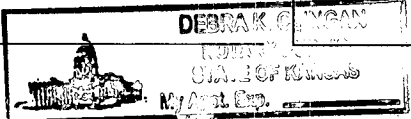
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) P+A KGR 2-8-08
Chloride content 40,000 ppm Fluid volume 800 bbls
Dewatering method used Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Dean Pattison, Operations Manager Date: July 21, 2004
Subscribed and sworn to before me this 21st day of July 20 04
Notary Public: Debra K. Clingan
Date Commission Expires: March 15, 2006

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: POWELL Well #: 1-36
 Sec. 36 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 Sonic Cement Bond

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Lansing -
 Mississippian -
 Viola -
 Simpson -
 Arbuckle -

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface		Already in place		308'			
Production	7-7/8"	4-1/2"	10-1/2#/ft	4750'	ASC	185	5# Kol seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4612' - 4630' Mississippian	Squeezed w/ 16 sx fl loss cmt	same
6	4614' - 4626' Mississippian		

TUBING RECORD Size none Set At none Packer At none Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Test produced 8/25 - 9/9/03 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 0 Mcf Water 25 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

ALLIED CEMENTING CO., INC. 12424

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine L.D.C.

DATE <u>6-14-03</u>	SEC <u>36</u>	TWP <u>33S</u>	RANGE <u>11W</u>	CALLED OUT <u>2:30 A.M.</u>	ON LOCATION <u>4:00 A.M.</u>	JOB START <u>7:45 A.M.</u>	JOB FINISH <u>8:30 A.M.</u>
LEASE <u>Powell</u>		WELL # <u>1-38</u>	LOCATION <u>281 + Gerlaine RD.</u>	COUNTY <u>Dallas</u>	STATE <u>KS</u>		
OR <input checked="" type="radio"/> NEW <input type="radio"/> (Circle one)			<u>8 3/4 E N into</u>				

CONTRACTOR <u>Duke #4</u>	OWNER <u>Woolsey Operating Co.</u>
TYPE OF JOB <u>RR JOB</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4750</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>4750</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>4750</u>
TOOL	DEPTH
PRES. MAX <u>900 PSI</u>	MINIMUM <u>200 PSI</u>
MEAS. LINE	SHOE JOINT <u>27.20</u>
CEMENT LEFT IN CSG. <u>27.20 FT</u>	
PERFS.	
DISPLACEMENT <u>Kcl water 76 BBLs</u>	
EQUIPMENT	
PUMP TRUCK # <u>302</u>	CEMENTER <u>David W.</u>
BULK TRUCK # <u>359</u>	HELPER <u>Dwayne W.</u>
BULK TRUCK #	DRIVER <u>Tanner F.</u>
BULK TRUCK #	DRIVER

CEMENT	AMOUNT ORDERED <u>185x ASC + 5 #KOL-Seal 15x 60:40:6 500 gl ASF 500 gl Mud Clean 8 gal Cla Pro</u>
COMMON	<u>9 "A" @ 17.15 164.35</u>
POZMIX	<u>4 @ 3.80 15.20</u>
GEL	<u>1 @ 10.00 10.00</u>
CHLORIDE	@
	<u>185 ASC @ 9.00 1665.00</u>
	<u>Kol Seal 925 # @ .50 462.50</u>
	<u>ASF 500 gl. @ 1.00 500.00</u>
	<u>Mud Clean 500 gl @ .75 375.00</u>
	<u>Cla Pro 8 gal @ 22.90 183.20</u>
HANDLING	<u>2.53 @ 1.15 290.95</u>
MILEAGE	<u>17 x 253 x .05 215.05</u>
TOTAL 3788.85	

REMARKS:

SERVICE

Pipe on bottom break pipe
Pump 12 BBLs ASF + 12 BBLs Mud Clean
Dixy Rat w/ 15x 60:40:6 Pump
185x ASC + 5 #KOL-seal shut down
wash pump & lines Displace w/
Kcl water slow Rate bump play
float did hold wash up rig down

DEPTH OF JOB <u>4750</u>	
PUMP TRUCK CHARGE	<u>1264.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>17</u>	@ <u>3.50 59.50</u>
PLUG	@
	@
	@
TOTAL 1323.50	

CHARGE TO: Woolsey Operating Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>4 1/2</u>	
<u>1-ASF float shoe @ 200.00</u>	<u>200.00</u>
<u>1-latch down plug @ 300.00</u>	<u>300.00</u>
<u>10-centralizers @ 45.00</u>	<u>450.00</u>
<u>20-Recip scratches @ 29.00</u>	<u>580.00</u>
	@
TOTAL 1530.00	

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 29 2004

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 3788.85
 DISCOUNT 000000 IF PAID IN 30 DAYS

SIGNATURE X Paul K. Shelite X Paul K. Shelite
 PRINTED NAME

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING