

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
DEC 30 2004

Operator: License # 4419
Name: Bear Petroleum, Inc.
Address: P.O. Box 438
City/State/Zip: Haysville, KS 67060
Purchaser: NCRA
Operator Contact Person: Dick Schremmer
Phone: (316) 524-1225
Contractor: Name: Forrest Energy, LLC
License: 33436
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Jenkins Oil Company, Inc.

Well Name: Hillman #1
Original Comp. Date: 11-28-77 Original Total Depth: 3882
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-11-04	11-13-04	12-8-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-20,441 ~~Old~~ 00-01
County: Trego
N/2 NW SE Sec. 3 Twp. 11 S. R. 22 East West
2310 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hillman Well #: 1 OWWO
Field Name: DeMurry

Producing Formation: Marmaton
Elevation: Ground: 2216 Kelly Bushing: 2225
Total Depth: 3883 Plug Back Total Depth: 3867
Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1788 Feet
If Alternate II completion, cement circulated from 1788
feet depth to surface w/ 350 60/40 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt II kgr 2/7/08
Chloride content 20 ppm Fluid volume 80 bbls
Dewatering method used trucked

Location of fluid disposal if hauled offsite:
Operator Name: Bear Petroleum, Inc.
Lease Name: Flax B #3 License No.: 4419
Quarter SE Sec. 3 Twp. 11 S. R. 22 East West
County: Trego Docket No.: D-28412

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 12-28-04

Subscribed and sworn to before me this 28 day of December,
2004

Notary Public: Shannon Howland
Date Commission Expires: 3/10/08

SHANNON HOWLAND
Notary Public - State of Kansas
My Appt. Expires 3/10/08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Bear Petroleum, Inc. Lease Name: Hillman Well #: 1 OWWO
 Sec. 3 Twp. 11 S. R. 22 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anh	1698	-527
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B Anh	1742	-483
List All E. Logs Run:		Heeb	3462	-1237
		Tor	3484	-1259
		LKC	3500	-1275
		BKC	3742	-1517
		Marm	3811	-1586
		RTD	3880	-1655
		LTD	3882	-1657

Gamma Ray Neutron, Bond, Collar locator

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8 5/8"	24	265		unknown	wash down
	7 7/8"	5 1/2"	15.5	3882	common	180	18% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3826-42' 16'	3000 gal. 15% NE	3826-42

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TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3845'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>12-23-04</u>				
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf	Water Bbls. <u>5</u>	Gas-Oil Ratio <u>40</u>

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



TREATMENT REPORT

Acid Stage No.

Date: 11-12-04 District: GB F. O. No. 25787
 Company: BEAR PETROLEUM
 Well Name & No.: HILLMAN 1 OWWO
 Location: Field: TREGO State: KS
 County: TREGO State: KS
 Casing: Size 5 1/2 Type & Wt. 14 1/2 15.5# Set at:ft.
 Formation: Perf.to.....ft.
 Formation: Perf.to.....ft.
 Formation: Perf.to.....ft.
 Liner: Size Type & Wt. Top at:ft. Bottom at:ft.
 Cemented: Yes/No Perforated from:ft. to.....ft.
 Tubing: Size & Wt. Swung at:ft.
 Perforated from:ft. to.....ft.
 Open Hole Size: T. I.ft. P. B. to:ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdwn: Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush: Bbl./Gal.
 Treated from:ft. to.....ft. No. ft.
 from:ft. to.....ft. No. ft.
 from:ft. to.....ft. No. ft.
 Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
 Pump Trucks: No. Used: Std. 320 Sp. Twin
 Auxiliary Equipment
 Packer: Set at:ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type
 Gals. lb.

Company Representative

Treater A. G. CURTIS

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:00				ON LOCATION 11-12-04 TALLY 95 JTS 5 1/2 Pipe
				TOTAL TALLY 3923.55 14' Shoe JT, DV TOOL 3.00 3926.55 1 JT out 40.03 3886.52 DV TOOL @ 1788' CENTRALIZER 1-3-5-7-9-11 DV @ 51 CENT. 50 + 52 11-13-04
00:30				Set 5 1/2 pipe 1' off of bottom CIRCULATE & CONDITION hole for 30 mins Pump 15 BBLs MUD FLUSH, 15 BBLs KCL FLUSH MIX UP MIXING WATER w/ ADDITIVES MIX 30 SKS COMMON FOLLOWED BY 150 SLS COMMON 18% SALT, 3/4% CER-2, 3/4% HALAD-10. RELEASE PLUG DISPLACE CEMENT PLUG DOWN - RELEASE - HELD OK OPEN DV TOOL TOOL OPENED 1090# CIRCULATE hole for 1 hour PUMP 10 BBLs KCL FLUSH MIX 350 SKS 60/40 P02 6% GEL RELEASE PLUG DISPLACE CLOSE DV TOOL - OK CIRCULATED 10 SKS TO PIT JOB COMPLETE
01:35		1400		
02:45				
03:45		1500		

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BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 11-12 2004

IS AUTHORIZED BY:

BEAR PETROLEUM
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease HILLMAN Well No. 10WU0 Customer Order No. _____

Sec. Twp. Range _____ County TREGO State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

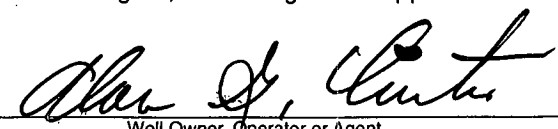
Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
4001	90	MILEAGE PUMP TRUCK	2 ⁵⁰	225 ⁰⁰
4001	1	PUMP CHARGE BOTTOM STAGE		1000 ⁰⁰
4001	1	PUMP CHARGE TOP STAGE		800 ⁰⁰
MISC	8	CENTRALIZERS 5 1/2	55 ⁰⁰	440 ⁰⁰
MISC	1	OV TOOL		1750 ⁰⁰
MISC	1	LATCH DOWN PLUG + BAFFLE		185 ⁰⁰
MISC	1	5 1/2 SLIP ON FLOAT SHOE		110 ⁰⁰
4001	150	COMMON	7 ²⁵	1087 ⁵⁰
1102	750	SALT	.20	150 ⁰⁰
1090	350	60/40 P02 2% GEL	6 ⁰⁰	2100 ⁰⁰
1090	20	ADDITIONAL GEL	9 ⁵⁰	190 ⁰⁰
MISC	10	CFL117L FLUID LOSS	80 ⁰⁰	800 ⁰⁰
MISC	50	CFR-2	9 ⁰⁰	450 ⁰⁰
MISC	5	KCL	20 ⁰⁰	100 ⁰⁰
4200	500	Bulk Charge	1 ⁰⁰	500 ⁰⁰
4201		Bulk Truck Miles 22.45T x 90M = 2020.50 TM	.85	1717.42
		Process License Fee on _____ Gallons		
		7% Fuel Surcharge \$261.97		
		TOTAL BILLING		11604.92

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A.G. CURTIS

Station GB


Well Owner, Operator or Agent

Remarks

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NET 30 DAYS

KEN'S #41801

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