

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5242
 Name: Petroleum Management, Inc.
 Address: 14201 E. Central
 City/State/Zip: Wichita, KS 67230
 Purchaser: Coffeville Resources
 Operator Contact Person: R.D. Reber
 Phone: (316) 733-5600
 Contractor: Name: Berentz Drilling Company, Inc.
 License: 5892
 Wellsite Geologist: Roger Martin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/15/04</u>	<u>7/21/04</u>	<u>8/13/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-23984-00-00
 County: Greenwood
SW SE SW Sec. 25 Twp. 27 S. R. 8 East West
515 feet from N (circle one) Line of Section
3700 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Lewis A Well #: 40
 Field Name: Beaumont
 Producing Formation: Arbuckle
 Elevation: Ground: 1423 Kelly Bushing: 1428
 Total Depth: 2950 Plug Back Total Depth: 2917
 Amount of Surface Pipe Set and Cemented at 228 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *Alt I RGR 2/7/08*
 Chloride content _____ ppm Fluid volume 2500 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

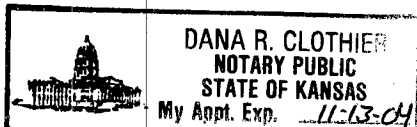
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sary L Reed
 Title: Engineer Date: 8-27-04
 Subscribed and sworn to before me this 27 day of August
20 04.
 Notary Public: Dana R Clothier
 Date Commission Expires: 11-13-04

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

**RECEIVED
DEC 01 2004
KCC WICHITA**



Operator Name: Petroleum Management, Inc. Lease Name: Lewis A Well #: 40
 Sec. 25 Twp. 2 S. 8 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>1655</td> <td>-227</td> </tr> <tr> <td>BKC</td> <td>1820</td> <td>-392</td> </tr> <tr> <td>Cleveland sd</td> <td>1826</td> <td>-398</td> </tr> <tr> <td>Mississippi</td> <td>2424</td> <td>-996</td> </tr> <tr> <td>Arbuckle</td> <td>2732</td> <td>-1304</td> </tr> <tr> <td>RTD</td> <td>2950</td> <td>-1522</td> </tr> </table>	Name	Top	Datum	Kansas City	1655	-227	BKC	1820	-392	Cleveland sd	1826	-398	Mississippi	2424	-996	Arbuckle	2732	-1304	RTD	2950	-1522
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RTD	2950	-1522																				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625 New	23	228	60/40 Poz	150	2%gel + 3% CC
Production	7.875	5.500 Used	14	2949	Thixotropic	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2865'-2871' 2847'-2852' CIBP @ 2840'	None	
4	2804'-2810' CIBP @ 2786'	None	
4	2760'-2762' CIBP @ 2758'	None	
4	2734'-2736'	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375"	2749'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/13/04			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	None	0		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2734'-2736'
(If vented, Submit ACO-18.) Other (Specify) _____



United Cementing and Acid Co., Inc.

CPL

SERVICE TICKET
5575

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 12/1/04

COUNTY _____ (CITY) _____

CHARGE TO _____

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Travis "A" #40 CONTRACTOR D... + 2 D...

KIND OF JOB _____ SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. ... OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge	
			500.00
		4.74	735.14
		1.74	21.14
		21.15	133.05
155.00	BULK CHARGE		151.00
3.1	BULK TRK. MILES 7.77		173.11
34	PUMP TRK. MILES		167.70
	PLUGS		
		SALES TAX	78.55
		TOTAL	1315.54

T.D. _____

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE _____

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 1:15

REMARKS: ...

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EQUIPMENT USED
NAME _____ UNIT NO. _____
NAME _____ UNIT NO. _____
CEMENTER OR TREATER _____

OWNER'S REP. _____

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

UNCONSOLIDATED OIL WELL SERVICE, INC.
 1 W. 14TH STREET, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

NET NUMBER _____
 LOCATION Eureka
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-04		Lewis A-40	25	275	8E	GW
CUSTOMER <u>Petroleum Management, Inc.</u>			TRUCK #		DRIVER	
MAILING ADDRESS <u>14201 EAST CENTRAL</u>			445		Troy	
CITY <u>Wichita</u>			441		Anthony	
STATE <u>KS</u>			437		JIM	
ZIP CODE <u>67230</u>						

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2950' CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 2953 DRILL PIPE P.B.T.D. 2919' TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 13.2 SLURRY VOL 57 BBL WATER gal/sk 9.5 CEMENT LEFT in CASING 34'
 DISPLACEMENT 70. 75 DISPLACEMENT PSI 650 MIX PSI 1150 RATE 4.5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break circulation w/ 20 BBL fresh water. Mixed 180 sks Thick Set Cement w/ 10" Kol-Seal Per/sk. (30sks @ 12.8" Per/gal, 150 sks @ 13.2" Per/gal, Yield 1.78). Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 70. 75 BBL fresh water. Final Pumping Pressure 650 PSI. Bump Plug to 1150 psi. Check float. float held. Shut casing in @ 0 PSI. Good circulation while cementing. Job Complete @ 1:30 pm Rig down
Cement

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
			710.00	710.00
5401	1	PUMP CHARGE	2.35	58.75
5406	25 miles	MILEAGE		
			11.85	2133.00
1126 A	180 SKS	Thick Set Cement	15.75	567.00
1110 A	36 SKS	KOL-SEAL 10" Per/sk	78.00	312.00
5502 C	4 HRS	80 BBL VAC TRUCK	11.50 Per 1000	34.50
1123	3,000 gals	City water		
			102.00	102.00
4203	1	5 1/2 Guide shoe	145.00	145.00
4228	1	5 1/2 A.F.U. INSERT Flapper Valve	130.00	260.00
4104	2	5 1/2 BASKETS	28.00	168.00
4130	6	5 1/2 x 7 7/8 Centralizers	40.00	40.00
4406	1	5 1/2 Top Rubber Plug	.85	210.37
5407 A	9.9 Tons	25 miles		
			Sub Total	4740.62
			6.3%	SALES TAX
				217.32
			ESTIMATED TOTAL	4957.94

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AUTHORIZATION Bary [Signature]

TITLE _____

DATE _____