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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

DEC 13 2004

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (316) 496-2300 or 496-7181 Cell
Contractor: Name: Company tools
License: 6137
Wellsite Geologist:

API No. 15 - 15-001-29111-10-00
County: Allen
SW - NE SW Sec. 14 Twp. 25 S. R. 19 East West
1760 feet from S N (circle one) Line of Section
3520 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Scott Well #: I-8
Field Name: Moran
Producing Formation: Bartlesville
Elevation: Ground: Ground Kelly Bushing:
Total Depth: 900 Plug Back Total Depth: 888
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 888 w/ 110 sx cml.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) APP II KJR 2-7-08
Chloride content 125 ppm Fluid volume _____ bbls
Dewatering method used Air dry backfill & level
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-14,357
8-16-04 8-18-04 10-15-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
Title: _____ Date: _____
Subscribed and sworn to before me this 2 day of December
19 2004
Notary Public: Natalie A Klubek
Date Commission Expires: 7-15-2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied: Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NATALIE A. KLUBEK
Notary Public - State of Kansas
My Appt. Expires 7-15-2008

Operator Name: Donald & Jack Ensminger Lease Name: Scott Well #: I-8
 Snc. 14 Twp. 25 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Soil	0	13
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Ls with Sh streaks	13	262
List All E. Logs Run:		Sh with Ls streaks	262	846
		Oil Sd	845	892
		Sh	892	900 TD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 5/8	8 5/8	27	20'	Common	5 Sx	None
Production	6 3/4	888	10.5	888	Common	110	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	21 Perfs.	854-864	100 gal acid	
			Fracked 6 Sx sand		
			70 BBL gelled water		

TUBING RECORD		Size	Set At	Packer At	Lineal Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
Injection well when approved for production		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	23

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

DRILLING TIME REPORT

COMPANY: Ensminger Oil
 FARM: Scott
 NO. F-8
 TYPE OF INDICATOR: API 15-001-29111
 WEIGHT ON DRILL PIPE _____
 R.P.M. ROTARY TABLE _____

COUNTY: Allen
 SEC. 14 TWP. 25 RANGE 19
 Location 1760' P South
 Location 3520' P East
 MUD WEIGHT _____
 SPOT MUD VISCOSITY: SWNE, SW
 CONTRACTOR: Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil/Clay	13			Set 21.3' of 8 3/8 Cemented	
19	Lime	32				
33	Shale	65			6 3/4 Hole	
13	Lime	78				
61	Shale	139			T.D. Hole 900'	
123	Lime	262				
198	Shale	460			T.D. 4 1/2 888	
12	Lime	472				
16	Shale	488				
4	Lime	492				
49	Shale	841				
37	Lime	878				
35	Shale	613				
18	Lime	631				
2	Shale	633				
2	Coal	635				
2	Shale	637				
5	Lime	642				
2	Shale	644		2	Coal 823	
1	Coal	646		5	Shale 828	
13	Shale	658		2	Coal 830	
60	Sand	718		6	Shale 846	
3	Shale	721		7	Broken 853	
2	Coal	723		10	Oil Sand 863	
12	Shale	735		29	Black Sand 892	
2	Lime	737		8	Shale 900	
1	Shale	738				
2	Coal	740				
44	Shale	784				
6	Sandy Sh	790				
31	Shale	821				

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DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

Invoice

Invoice Number:

12881

Invoice Date:

Aug 18, 2004

Page:

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PAYLESS CONCRETE
802 N. INDUSTRIAL RD.
P.O. BOX 664
IOLA, KS 66749

Voice: 620-365-5588

Fax:

Duplicate

Sold To:

ENSMINGER OIL
1446 3000 ST.
MORAN, KS 66755

Ship to:

Customer ID		Customer PO		Payment Terms	
EN001		WELL# SCOTT I 8		Net 10th of Next Month	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		TRUCK			9/10/04
Quantity	Item	Description	Unit Price	Extension	
110.00	CEM/WAT	PER BAG CEMENT/WATER MIX	6.00	660.00	
1.00	TR001	TRUCKING HR.	35.00	35.00	

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Check/Credit Memo No:

Subtotal	695.00
Sales Tax	43.79
Total Invoice Amount	738.79
Payment/Credit Applied	
TOTAL	738.79