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KANSAS CORPORATION COMMISSION

MAY 11 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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KANSAS CORPORATION COMMISSION

MAY 11 2005

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/16/04 12/17/04 1/4/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25945-00-00
County: Wilson
_____ ne - sw Sec. 18 Twp. 29 S. R. 17 East West
1830 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Erbe, Thomas R. Well #: 18-1
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 914' Kelly Bushing: _____
Total Depth: 1138' Plug Back Total Depth: 1136.95'
Amount of Surface Pipe Set and Cemented at 20' 3" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1136.95'
feet depth to surface

ATZ-w/ 140
-319-08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 5/10/2005

Subscribed and sworn to before me this 10th day of May, 2005.

Notary Public: Jennifer R. Houston
Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Erbe, Thomas R. Well #: 18-1
 Sec. 18 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp Density/Neutron Dual Induction Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>439'</td> <td>+475'</td> </tr> <tr> <td>Altamont Lime</td> <td>476'</td> <td>+438'</td> </tr> <tr> <td>Pawnee Lime</td> <td>582'</td> <td>+332'</td> </tr> <tr> <td>Oswego Lime</td> <td>660'</td> <td>+254'</td> </tr> <tr> <td>Verdigris Lime</td> <td>Absent</td> <td>Absent</td> </tr> <tr> <td>Mississippi Lime</td> <td>1098'</td> <td>-184'</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	439'	+475'	Altamont Lime	476'	+438'	Pawnee Lime	582'	+332'	Oswego Lime	660'	+254'	Verdigris Lime	Absent	Absent	Mississippi Lime	1098'	-184'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	20' 3"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1136.95'	"A"	140sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	685'-688'	15,946# 20/40 sand	685'-688'
4	699'-703.5'	396 BBLs Water	699'-703.5'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Waiting on pipeline					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Quest Cherokee LLC Cementing Report

Date: 1-4-04
Well: Erbe, Thomas #18-1 Legals 18-295-17E Wilson Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office- 1/4/05@ (AM) PM

Time:

- 2 8:15 ~~6 and 5~~ - G and S well sev - on location and rig up
- 1 8:20 Buckeye on location and spot casing trailer
- 4 8:50 ~~6 and 5~~ - G and S - TIH w/ 1135.95 ft of casing
- 3 8:15 ●COS on location and rig up Consolidated oil well sev.
- 5 10:00 ~~6 and 5~~ - G and S - Hit fill approx. 40' ft from T.D.
- 11 10:10 - 10:40 ●COS wash casing to T.D. and circulate 2 sks gel to surface

- 7 10:30 ~~6 and 5~~ - G and S - Land casing
- 8 11:00 ~~6 and 5~~ - G and S - Rig down and off location
- 9 12:00 ●COS- pump- Circulate W/ fresh H2O, run 6 bbl with 2 Sacks sodium silicate, Then dump
140 Sacks cement ~~with~~, flush pump, pump plug W/ KCL water, set float shoe
Pump 1 sack ~~with~~ Cal chloride 3 Bbl Prior to Sodium Silicate

- 10 1:00 ●COS Rig down and off location

CEMENT SLURRY:

Total Cement: 140
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal
 Cement slurry weight: 13.8
 Average Surface Pressure:
 Running cement circulation pressure: 150
 Pumping plug circulation pressure: 600
 Circulation during job: Good

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HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1138'
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1136.95
202 Centralizer
404 ~~Centralizer~~ Centralizer
647 Centralizer
889 ~~Centralizer~~ centralizer
1091 Centralizer
 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Very muddy Brant Dozer sev. on location
 To move TRUCKS

DATED OIL WELL SERVICES INC.
 14TH STREET, CHANUTE, KS 66720
 31-9210 OR 800-467-8676

TICKET NUMBER 3015
 LOCATION B-ville
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-4-05	6608	Thomas Erbe # 18-1	18	29	12	Neosho
CUSTOMER Quest Cherokee LLC			TRUCK # DRIVER 418 Tim 409 Richard A 428 Jason 117 Chris			
MAILING ADDRESS						
CITY						
STATE ZIP CODE						

JOB TYPE L.S. HOLE SIZE 6 7/8 HOLE DEPTH 1138 CASING SIZE & WEIGHT 4 1/2 9.5"
 CASING DEPTH 1136 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 18.5 DISPLACEMENT PSI 600 MIX PSI 150 RATE 5 PPM

REMARKS: Est. circulation pumped 3 lbs/bel, pumped 1 lb calcium, 2 Bbl spacer, pumped 2 lbs. silicate, 10 Bbl spacer, pumped 140 lbs cement shut down, flushed pump lines displaced plug to bottom, set shoe shut in.
 -Circulated cement to surface-

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long string		210.00
5406	80 mi	MILEAGE		188.00
5402	1136	Footage		120.40
5409	1	Bulk Truck		225.00
5502	4 1/2 hrs	80 Vac x 2		702.00
1109	1 lb	Flo Seal		40.00
1110	14 slb	Gilsonite		284.90
1118	3 slb	bel		33.20
1123	6700 gal	Cit. Water		72.05
1126	140 slb	CWC cement		1659.00
				132.18
			SALES TAX	25.88
			ESTIMATED TOTAL	4225.73

AUTHORIZATION Raym [Signature] TITLE 195018 DATE 1-4-05
 4225.73