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KANSAS CORPORATION COMMISSION

JUN 05 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/22/04 12/28/04 1/07/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25932-00-00
County: Wilson
_____ ne se Sec. 14 Twp. 29 S. R. 16 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Newton, Larry E. Well #: 14-1
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky
Elevation: Ground: 840' Kelly Bushing: _____
Total Depth: 1112; Plug Back Total Depth: 1114.08'
Amount of Surface Pipe Set and Cemented at 70 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1114.08
feet depth to surface w/ 131 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 3-19-05

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/01/2005
Subscribed and sworn to before me this 1st day of June,
20 05.
Notary Public: Jennifer R. Houston
Date Commission Expires: July 30, 2005

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Newton, Larry E. Well #: 14-1
 Sec. 14 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	281'	+706'
Altamont Lime	315'	+672'
Pawnee Lime	437'	+550'
Oswego Lime	516'	+471'
Verdigris Lime	652'	+335'
Mississippi Lime	982'	+5'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	70'	"A"	20	
Production	6 3/4"	4 1/2"	10.5#	1114.08'	"A"	131sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	621.5'-624.5'	16048# 20/40 Sand	621.5'-624.5'
4	634.5'-638.5'	428 BBLS Water	634.5'-638.5'

TUBING RECORD Size Set At Packer At Liner Run Yes No
 Waiting on pipeline

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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KANSAS CORPORATION COMMISSION

JUN 03 2005

CONSERVATION DIVISION
WICHITA, KS
TREATMENT REPORT
& FIELD TICKET CEMENT

TICKET NUMBER

FIELD TICKET REF #

FOREMAN *John Michaels*

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-7-2005		<i>Newton Corp E 4144</i>	14	295	10E	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
<i>John M.</i>	<i>7:23</i>	<i>5:36</i>	<i>No</i>	<i>903348</i>	<i>6.25</i>	<i>[Signature]</i>
<i>Wes T.</i>	<i>7:58</i>	<i>4:49</i>	<i>No</i>	<i>903297</i>	<i>5.25</i>	<i>Wes Yocum</i>
<i>Timmy H.</i>	<i>7:50</i>	<i>5:00</i>	<i>No</i>	<i>903206</i>	<i>5.25</i>	<i>[Signature]</i>

? TYPE *Long string* HOLE SIZE *6 3/4* HOLE DEPTH *1120* CASING SIZE & WEIGHT *4 1/2 / 10 1/2*
 CASING DEPTH *1114* DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT *13.9* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING *0*
 DISPLACEMENT *17.7* DISPLACEMENT PSI *450* MIX PSI *0* RATE _____

REMARKS:

*Circulate with fresh H₂O. Run 2 sks gel to surface.
 Run 15ks Calcium Chloride with a 1.5 BBL pad followed
 by 0 BBL Dye with 2 sks flow-stop. cement until
 dye returns. flush pump. pump plug with R.O.L. water.
 set flat shoe. Dozer on location to move crews around
 the muddy, log well site.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	<i># 903348</i>	Foreman Pickup	
	<i># 903197</i>	Cement Pump Truck	
	<i># 903206</i>	Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126	<i>w/out additives 118 sks</i>	OWC - Blend Cement <i>131 sks with additives</i>	
1110	<i>13 sks</i>	Gilsonite	
1107	<i>1 sks</i>	Flo-Seal	
1118	<i>2 sks</i>	Premium Gel	
1215A	<i>1 gal</i>	KCL	
4448-?	<i>25 sks</i>	Sodium Silicate <i>flow stop</i>	
1123	<i>6,000 gals</i>	City Water <i>143 BBLs</i>	
		Transport Truck	
		Transport Trailer	
	<i>H-ticane</i>	80 Vac	

JUN 03 2005

Quest Cherokee LLC Cementing Report

CONSERVATION DIVISION
WICHITA, KS 2005

Well: Newton, Luffy FA 14-1 Legals: 5:14 7:29S R:16E Co:W6

RE: Run & Cement Longstring

Times:

- 12:00 Notified KCC Office-Date 1/7/05
- 1 9:00 Rig (G & S well service) on location and rig up
- 3 10:15 Casing (Bucket supply) on location and spot casing trailer
- 8 10:10 Rig (G & S well service) TIH w/ 1114.08 ft. of casing
- 4 10:45 OCOS/COWS on location and rig up
- 5 12:35 Rig (G & S well service) Hit fill approx. 10' ft. from TD
- 6 1:00 OCOS/COWS wash casing to TD and circulate 2 sks gel to surface
- 7 1:05 Rig (G & S well service) land casing End wash w/ gel cycle at 1:25
50 min total wash time.
- 8 1:50 Rig (G & S well service) rig down and off location
- 9 2:00 OCOS/COWS pump- Circulate w/ fesh H2O, run calcium chloride activator
Solution, run 0 bbl dye w/ liquid sodium silicate or Flow stop
Cement until dye return, flush pump, pump plug w/ KCL water
Set float shoe Clean Hole
- 10 2:45 OCOS/COWS rig down and off location

Cement Slurry

Total cement 131 sks
 Cement blend: OWC or Chemthix-P, 5# Gilsonite, 1/4# Flo-seal
 Cement slurry weight: 13.9
 Average surface pressures:
 Cement circulation pressure: 0
 Plug circulation pressure: 450
 Circulation during job: GOOD FAIR POOR

Hole/Casing/Float Equipment Summary:

6 3/4 Hole size—Hole depth 1120
4 1/2 Casing size-Casing weight 10 1/2 #per/ft Range 3-plus shoe
1114.08 Casing depth

Centralizers (5) location on casing:
 1. 1.051 2. 848 3. 606 4. 404 5. 202

1 ea 4 1/2 Latch down float shoe w/ notched collar on bottom
 1 ea 4 1/2 Latch down plug

Narrative section: Dozer on location to move crews around
a muddy / icy wellsite. G & S pulling rig & Buckeye's
pipe trailers left on location since 1-4-05 were covered
with a 1/2' slush of ice making it difficult to
trip the pipe in a timely fashion. Did not
use dye as the full pit's proximity to
the stream bed.