

MAY 17 2007

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/14/09

Operator: License # 33739
 Name: SEK Energy, LLC.
 Address: P.O. Box 55
 City/State/Zip: Benedict, Kansas 66714
 Purchaser: _____
 Operator Contact Person: Kerry King
 Phone: (620) 698-2150
 Contractor: Name: Thornton Air Rotary
 License: 33606
 Wellsite Geologist: Julie Shaffer

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/19/07</u>	<u>1/23/07</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27083-0000
 County: Wilson
NE SE NE Sec. 28 Twp. 28 S. R. 15 East West
1680 feet from S (N) (circle one) Line of Section
360 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ambrose, Mary Well #: 1-28

Field Name: Cherokee Basin CBM
Producing Formation: Pennsylvanian Coals

Elevation: Ground: 915' Kelly Bushing: _____
 Total Depth: 1266' Plug Back Total Depth: 1253'
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 22'
 feet depth to 0 w/ 4 sx cmt.

Drilling Fluid Management Plan Alt II NH 10-29-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
 Title: Geologist Date: 5/14/07
 Subscribed and sworn to before me this 14th day of May
 20 07.
 Notary Public: George E. Slaughter
 Date Commission Expires: 4-1-2010

GEORGE E. SLAUGHTER
 Notary Public - State of Kansas
 My Appt. Expires _____

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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: SEK Energy, LLC. Lease Name: Ambrose, Mary Well #: 1-28
 Sec. 28 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Density-Neutron, Dual Induction, Differential Temperature

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Limestone	619'	+296'
Altamont Limestone	656'	+259'
Pawnee Limestone	768'	+147'
Oswego Limestone	828'	+87'
Verdigris Limestone	942'	-27'
Mississippi	1213'	298'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		22'	Portland	4	
Prod.	6 3/4"	4 1/2"	10.5	1253'	Thickset	140	See attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC MAY 14 2007 CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	RECEIVED KANSAS CORPORATION COMMISSION MAY 17 2007 CONSERVATION DIVISION WICHITA, KS		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Waiting on Pipeline							
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

MAY 17 2007

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 16784

LOCATION EUREKA

FOREMAN Rick Leonard

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-25-07	1805	Ambrose MAW 1-28				Wilson
CUSTOMER SEK Energy LLC			TRUCK #			
MAILING ADDRESS P.O. Box 55			DRIVER			
CITY Benedict		STATE KS	ZIP CODE 66714	TRUCK #		
			DRIVER			
			465 Kyle			
			502 Colin			
			436 J.P.			
			452/T63 Jim			

JOB TYPE logging HOLE SIZE 4 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2" 16.5# non
 CASING DEPTH 1253' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 40 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 20 bbl DISPLACEMENT PSI 500 800 PSI 1000 RATE _____

REMARKS: Safety meeting. Log up to 4 1/2" casing. Run wire line tag short shoe @ 1253'. Break circulation w/ 25 bbl fresh water. Pump 4 sacks gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre-flush, 10 bbl dye water. Mixed 140 sacks thickset cement w/ 4" floccle @ 13.2# / sac. yield 1.61. washout pump & lines shut down, release plug. Displace w/ 20 bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI. wait 2 mins. release pressure, shut hold. Good cement returns to surface = 7 bbl slurry to pit Job complete. Log done.

"Thank You"

MAY 14 2007

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	140 sacks	Thickset cement	15.40	2156.00
1107	35"	floccle 4" #1/2	1.90	66.50
1118A	200"	gel-flush	.15	30.00
1111A	100"	metasilicate pre-flush	1.65	165.00
1102	80"	cacl2	.67	53.60
5407A	7.7	ten-mileage bulk trk	1.10	338.80
5501C	3 hrs	water transport	100.00	300.00
5502C	3 hrs	80 bbl vac trk	80.00	240.00
1123	7000 gal	city water	12.80	89.60
			subtotal	4441.50
			6.5% SALES TAX	161.53
			ESTIMATED TOTAL	4603.03

AUTHORIZATION

George Slight

TITLE

2111844

DATE

