

5/30/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1670 BROADWAY, SUITE 3300  
City/State/Zip: DENVER, CO 80202-4838  
Purchaser: GARY-WILLIAMS ENERGY CORPORATION  
Operator Contact Person: TOM FERTAL  
Phone: (303) 831-4673  
Contractor: Name: EXCELL SERVICES INC.  
License: 8273  
Wellsite Geologist: JUSTIN CARTER  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
2/6/2007 2/12/2007 3/16/2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

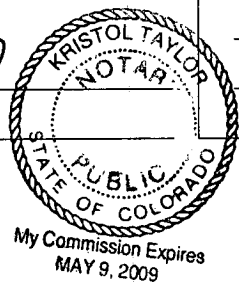
API No. 15 - 15-159-22530-0000  
County: RICE  
NE SW SE Sec. 34 Twp. 18 S. R. 10  East  West  
1070 feet from SOUTH Line of Section  
1400 feet from EAST Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: ZINK Well #: 2-34  
Field Name: WILDCAT  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1729' Kelly Bushing: 1735'  
Total Depth: 3359' Plug Back Total Depth: 3325'  
Amount of Surface Pipe Set and Cemented at 329 Feet  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AI INH 10-28-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
Operator Name: \_\_\_\_\_  
Lease Name: MAY 3-1 2007  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fortal  
Title: SR. GEOLOGIST Date: 5/30/2007  
Subscribed and sworn to before me this 30 TH day of MAY  
2007  
Notary Public: Mistal Puper  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: ZINK Well #: 2-34

Sec. 34 Twp. 18 S. R. 10  East  West County: RICE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>DUAL INDUCTION</u> <u>DENSITY - NEUTRON</u> <u>SONIC LOG</u> <u>MICROLOG</u>	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name      Top      Datum TOPEKA      2521'      -786' HEEBNER      2788'      -1053' DOUGLAS      2817'      -1082' BRN LIME      2911'      -1176' LANSING      2938'      -1203' ARBUCKLE      3258'      -1523' 3359'  <div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>   <b>MAY 31 2007</b>   <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div> <div style="text-align: right; margin-top: 20px;"> <b>KCC</b>  <b>MAY 30 2007</b>  <b>CONFIDENTIAL</b> </div>
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	329'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3356'	AA-2	25 95	60/40 POZ 5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement, Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4 JSPF	3270-74, 3277-83		3270 - 83 OA

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3331'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
3/16/2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	5		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>3270 - 83 OA</u>



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

**Invoice**

V60910

<b>Bill to:</b> Samuel Gary Jr. & Associates 1670 Broadway Suite 3300 Denver, CO 80202-4838  FEB 20 2007	7740000	<b>Invoice</b> 702090	<b>Invoice Date</b> 02/13/07	<b>Order</b> 14251	<b>Station</b> Pratt
	<b>CustomerRep</b> Kelly	<b>Service Description</b> Cement			
		<b>Lease</b> Zink	<b>Well</b> 2-34	<b>Well Type</b> New Well	
		<b>AFE</b>	<b>FO</b>	<b>Terms</b> Net 30	
		<b>Treater</b> Steve Orlando			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2	SK	95	\$16.53	\$1,570.35 (T)
D203	60/40 POZ	SK	50	\$10.71	\$535.50 (T)
C194	CELLFLAKE	LB	25	\$3.70	\$92.50 (T)
C195	FLA-322	LB	72	\$8.25	\$594.00 (T)
C221	SALT (Fine)	GAL	613	\$0.25	\$153.25 (T)
C243	DEFOAMER	LB	23	\$3.45	\$79.35 (T)
C244	CEMENT FRICTION REDUCER	LB	27	\$6.00	\$162.00 (T)
C321	GILSONITE	LB	477	\$0.67	\$319.59 (T)
C141	JSCC-1	GAL	7	\$44.00	\$308.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F171	I.R. LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$268.50	\$537.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	130	\$5.00	\$650.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	65	\$3.00	\$195.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	432	\$1.60	\$691.20
E107	CEMENT SERVICE CHARGE	SK	145	\$1.50	\$217.50
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	6	\$210.00	\$1,260.00

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 31 2007

CONSERVATION DIVISION  
WICHITA, KS

KCC  
MAY 30 2007  
CONFIDENTIAL

DRLG  COMP  W/O  LOE

AFE # 96019

ACCT # 137.60

APPROVED BY [Signature]

**Sub Total:** \$11,906.44

**Discount:** \$1,904.69

**Discount Sub Total:** \$10,001.75

**Rice County & State Tax Rate: 6.30% Taxes:** \$364.99

**Total:** \$10,366.74

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

56 + Raymond Rd - 1/2 north - 3/4 east - North Into



**FIELD ORDER** 14251

Subject to Correction

Date	2-13-07	Customer ID	Lease	Zink	Well #	2-34	Legal	34-18s-10w
CHARGE			County	Nice	State	ks	Station	Pratt
Semuel Gary Jr. + Associates			Depth	3359	Formation		Shoe Joint	34
			Casing	5 1/2 15.5#	Casing Depth	3359	TD	3359
			Job Type	5 1/2 L-S. New Well				
			Customer Representative	Kelly		Treater	Steve Orlando	

AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>
------------	--	-----------	--	-----------------------	----------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	955k	AA 2		
P	D203	505k	60/40 P02		
P	C194	252b	Cellulose		
P	C195	722b	FLA-322		
P	C221	6132b	Salt (Fine)		
P	C243	232b	Defoamer		
P	C244	272b	Cement Friction Reducer		
P	C321	4772b	Gilsonite		
P	C141	76al	JSCC-1		
P	C304	10006al	Superflush II		
P	F101	6ea	Turbolizer, 5 1/2"		
P	F171	1ea	I.R. Latch Down Plug + Baffle, 5 1/2"		
P	F011	1ea	Auto Fill Float Shoe, 5 1/2"		
P	F121	2ea	Bucket, 5 1/2"		
P	E100	130mi	Heavy Vehicle Mileage		
P	E101	65 mi	Pickup Mileage		
P	E104	432Tm	Bulk Delivery		
P	E107	1455k	Cement Service Charge		
P	R207	1ea	Casing Cement Pumper 3001'-3500'		
P	R701	1ea	Cement Head Rental		
P	R702	1ea	Casing Swivel Rental		
P	R402	6 hr	Additional Hours on location		
			Discounted price plus taxes		\$ 10001.75

KCC  
MAY 30 2007  
CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 31 2007

CONSERVATION DIVISION  
WICHITA, KS

Customer <b>Samuel Gary Jr. &amp; Associates</b>	Lease No.	Date <b>2-13-07</b>
Lease <b>Zink</b>	Well # <b>2-34</b>	
Field Order # <b>14251</b>	Station <b>Pratt</b>	Casing <b>5 1/2 15.5"</b>
		Depth <b>3360</b>
Type Job <b>Longstring 5 1/2 Newwell</b>	Formation	County <b>Rice</b>
		State <b>KS</b>
		Legal Description <b>34-185-10W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size # <b>5 1/2 15.5"</b>	Tubing Size	Shots/Ft	Cement <b>95 sks</b>	Acid <b>AA 2</b>	<b>1.41 cuft<sup>3</sup></b>	RATE	PRESS	ISIP
Depth <b>3359</b>	Depth	From	To <b>50 sks</b>	Pre Pad <b>60/40 poz</b>	<b>2.08 cuft<sup>3</sup></b>	Max	<b>KCC</b>	5 Min.
Volume <b>80</b>	Volume	From	To	Pad		Min	<b>MAY 30 2007</b>	10 Min.
Max Press	Max Press	From	To	Frac		Avg	<b>CONFIDENTIAL</b>	15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <b>3305</b>	Packer Depth	From	To	Flush <b>79.1 bbl KCL</b>		Gas Volume		Total Load

Customer Representative <b>Kelly</b>	Station Manager <b>Dave Scott</b>	Treater <b>Steve Orlando</b>
---	--------------------------------------	---------------------------------

Service Units	<b>118</b>	<b>309/457</b>	<b>347/501</b>						
Driver Names	<b>Steve Keever</b>	<b>Willis</b>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>11:00 Am</b>					<b>On location - Safety meeting</b>
					<b>Run 3359' casing 5 1/2 15.5"</b>
					<b>Centralizers - 2-3-4-5-6-8</b>
					<b>Baskets - 1 + 7 Csg on bottom Break Circ w/ki</b>
					<b>Rotate Casing</b>
<b>3:30</b>	<b>250</b>		<b>5</b>	<b>5</b>	<b>Pump 5 bbl H2O</b>
<b>3:31</b>	<b>250</b>		<b>24</b>	<b>5</b>	<b>pump 1000 gal Superflush (24 bbl)</b>
<b>3:35</b>	<b>250</b>		<b>3</b>	<b>5</b>	<b>Pump 3 bbl H2O</b>
<b>3:38</b>	<b>200</b>		<b>9</b>	<b>5</b>	<b>mix 25 sks scavenger @ 11.8#/gal</b>
<b>3:40</b>	<b>250</b>		<b>24</b>	<b>5</b>	<b>mix 95 sks AA 2 @ 15.2#/gal</b>
					<b>10% Salt, 5#/sk Gilsonite, .3% CFR</b>
					<b>1/4% Defoamer, .8/10% FLA</b>
					<b>Stop - Wash pump + Line - Release plug</b>
<b>4:10</b>	<b>0</b>		<b>0</b>	<b>6</b>	<b>Start Displacement w 2% KCL flush</b>
<b>4:22</b>	<b>400</b>		<b>50</b>	<b>6</b>	<b>lift pressure</b>
<b>4:27</b>	<b>500</b>		<b>69</b>	<b>4</b>	<b>slow Rate - Stop rotating</b>
<b>4:30</b>	<b>1300</b>		<b>79</b>	<b>4</b>	<b>plug Down - Held - Release pressure</b>
					<b>plug RA + MH w/25 sks 60/40 poz</b>
					<b>Job Complete,</b>
					<b>Thanks, Steve</b>

RECEIVED  
KANSAS CORPORATION COMMISSION  
**MAY 31 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Quality Oilwell Cementing Inc.

845 E Wichita  
 P.O. Box 32  
 Russell, KS 67665

# Invoice

Date	Invoice #
2/7/2007	267

FEB 12 2007

SAMUEL GARY JR.  
 & ASSOCIATES, INC.

*160852*

<b>Bill To</b>
Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202

DRLG  COMP  W/O  LOE

AFE # 96019

ACCT # 135.60

APPROVED BY *[Signature]*

**KCC**  
 MAY 30 2007  
**CONFIDENTIAL**

P.O. No.	Terms	Project
	Net 30	Zink 2-34

Quantity	Description	Rate	Amount
175	common	10.80	1,890.00T
3	GEL	16.75	50.25T
6	Calcium	47.00	282.00T
184	handling	1.90	349.60
10,488	.08 * 184 SACKS * 57 MILES	0.08	839.04
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	850.00	850.00
57	pump truck mileage charge	5.00	285.00
461	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-461.00
	LEASE: ZINK WELL #2-34		
	Sales Tax Rice	6.30%	144.35

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 31 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Thank you for your business. Dave	<b>Total</b>	\$4,298.24
-----------------------------------	--------------	------------

