

MAY 21 2007

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 4767  
Name: Ritchie Exploration, Inc.  
Address: P. O. Box 783188  
City/State/Zip: Wichita, KS 67278-3188  
Purchaser: NCRA  
Operator Contact Person: John Niernberger  
Phone: ( 316 ) 691-9500  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: 10/05/91 Original Total Depth: 3744  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

04/24/2007      05/02/2007      05/03/2007  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 065-22398-06-03  
County: Graham  
\_\_\_\_ NW \_\_\_\_ SE \_\_\_\_ SE Sec. 36 Twp. 6 S. R. 21  East  West  
990 feet from (S) / N (circle one) Line of Section  
990 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Don Billips Trust Well #: 1  
Field Name: Solo Bow  
Producing Formation: Lansing-Kansas City  
Elevation: Ground: 2200' Kelly Bushing: 2205'  
Total Depth: 3744' Plug Back Total Depth: 3640'  
Amount of Surface Pipe Set and Cemented at 217' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1803' Feet  
If Alternate II completion, cement circulated from 1803'  
feet depth to surface w/ 465 sx cm.

Drilling Fluid Management Plan WONH 10-28-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

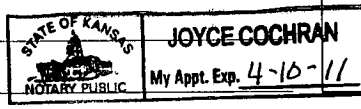
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_

Title: Production Manager Date: 05/18/2007

Subscribed and sworn to before me this 18 day of May  
2007.

Notary Public: Joyce Cochran  
Date Commission Expires: 4-10-11



**KCC Office Use ONLY**  
Y Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: Ritchie Exploration, Inc. Lease Name: Don Billips Trust Well #: 1  
 Sec. 36 Twp. 6 S. R. 21  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |                                                                                                                                                                                                                                                                                                                                                                                                                        |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>R A Guard Log</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum<br><br>(See Attached Document)<br><br><div style="text-align: center;"> <b>RECEIVED</b><br/>                     KANSAS CORPORATION COMMISSION<br/><br/> <b>MAY 21 2007</b><br/><br/>                     CONSERVATION DIVISION<br/>                     WICHITA, KS                 </div> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String                                                                   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface                                                                             |                   | 8 5/8"                    |                   | 217'          | 60/40 Pozmix   | 150          | 3% cc, 2 gel               |
| Production                                                                          |                   | 4 1/2"                    | 10.5#             | 3741          | 60/40 Pozmix   | 165          | 10% salt, 3% gel           |
|                                                                                     |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD                                                                                                                            |                  |                |             |  |                            |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|--|----------------------------|
| Purpose:                                                                                                                                                         | Depth Top Bottom | Type of Cement | #Sacks Used |  | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |  |                            |
|                                                                                                                                                                  |                  |                |             |  |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
| 1              | 3673'-3683' (Arbuckle) 09/87                                                              | 1000 gal, 15% INS                                                                 |       |
|                | 3597', 3590', 3595.5'-3599', 3588'-3591' (LKC) 10/87                                      | 1750 gal, 28%                                                                     |       |
|                | 3424'-3426' (Toronto) 11/90                                                               | 750 gal, 15% NE                                                                   |       |
| 4              | 3683'-3686', 3667'-3673' (Arbuckle) 04/24/2007                                            | ***CIBP @ 3640' over Arbuckle (05/02/2007)***                                     |       |
| 4              | 3490'-3494', 3471'-3474' (LKC) 04/24/2007                                                 | 1200 gal, 15% NE + 20 perf-ball sealers (04/30/2007)                              |       |

|                                                                       |                          |                                                                                                                                                               |                             |                      |                                                                               |
|-----------------------------------------------------------------------|--------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|----------------------|-------------------------------------------------------------------------------|
| TUBING RECORD                                                         |                          | Size <u>2 3/8</u>                                                                                                                                             | Set At <u>3630'</u>         | Packer At <u>n/a</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br><u>05/04/2007</u> |                          | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                             |                      |                                                                               |
| Estimated Production Per 24 Hours                                     | Oil Bbls.<br><u>8.35</u> | Gas Mcf                                                                                                                                                       | Water Bbls.<br><u>49.92</u> | Gas-Oil Ratio        | Gravity                                                                       |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



## **Don Billips Trust #1**

NW SE SE  
Sec 36-6S-21W  
Graham County, KS  
API# 15-065-22,398

### **Tops:**

Anhydrite @ 1807' (+398)  
B/Anhydrite @ 1839' (+366)  
Topkea @ 3198' (-993)  
Heebner @ 3403' (-1198)  
Toronto @ 3423' (-1218)  
LKC Top @ 3435' (-1230)  
B/KC @ 3626' (-1421)  
Arbuckle @ 3662' (-1457)  
LTD - 3742'

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION  
WICHITA, KS

### **Drill Stem Tests:**

DST #1 @ 3346' - 3385' (Topeka "A" & "B") rec'd 124' MW, 124' W, 992# - 982#  
DST #2 @ 3400' - 3433' (Toronto) rec'd 551' GIP, 437' CGO, 72' MCO (60% oil),  
110' MCO (75% oil) 1164# - 1136#  
DST #3 @ 3431' - 3457' (LKC-Top Zone) rec'd 100' MW, 1030# - 963#  
DST #4 @ 3457' - 3500' (LKC-35'/50') rec'd 10' FO, 40' OCM, 1145# - 1136#  
DST #5 @ 3496' - 3522' (LKC-70'/90') rec'd 60' OSM, 62' WM, 122' WM, 1107# - 1080#  
DST #6 @ 3545' - 3604' (LKC-140'/160'/180') rec'd 340' GIP, 60' FO,  
122' GMCO (40% G, 40% O), 288' GMCO (10%G, 65% O), 1136# - 1107#  
DST #7 @ 3602' - 3635' (LKC-200'/220') rec'd 40' mud w/ few oil spots, #85# - 76#  
DST #8 @ 3624' - 3682' (Arbuckle) rec'd 124' GIP, 206' O, 62' MCO (60% O),  
124' MCO (50% O), 124' HOCM (40% O), 753# - 639#

913-483-2627, Russell, Kansas  
 913-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

N<sup>o</sup> 929

Home Office P. O. Box 31

Russell, Kansas 67665

| Date                                 | Sec.                    | Twp. | Range                                                                           | Called Out                                                                                                                                                                | On Location   | Job Start | Finish       |
|--------------------------------------|-------------------------|------|---------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|-----------|--------------|
| 9-8-87                               | 36                      | 6    | 21                                                                              | 2:00 PM                                                                                                                                                                   | 4:30 PM       |           | 12:15 AM     |
| Don Lease                            | Well No. #1             |      | Location Damar 11N14W4N                                                         |                                                                                                                                                                           | County Graham |           | State Kansas |
| Contractor <i>Murfin Drig Rig 8</i>  |                         |      |                                                                                 | Owner <i>Same</i>                                                                                                                                                         |               |           |              |
| Type Job <i>Production Top Stage</i> |                         |      |                                                                                 | To Allied Cementing Co., Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |               |           |              |
| Hole Size <i>7 7/8"</i>              | T.D. <i>3744'</i>       |      | Charge To <i>Ritchie Exploration Inc.</i>                                       |                                                                                                                                                                           |               |           |              |
| Csg. <i>4 1/2"</i>                   | Depth <i>3743'</i>      |      | Street <i>125 N. Market Suite 1000</i>                                          |                                                                                                                                                                           |               |           |              |
| Tbg. Size                            | Depth                   |      | City <i>Wichita</i> State <i>Kansas</i>                                         |                                                                                                                                                                           |               |           |              |
| Drill Pipe                           | Depth                   |      | The above was done to satisfaction and supervision of owner agent or contractor |                                                                                                                                                                           |               |           |              |
| Tool <i>Arrow D.V. Tool</i>          | Depth <i>1803'</i>      |      | Purchase Order No.                                                              |                                                                                                                                                                           |               |           |              |
| Cement Left in Csg. <i>33.92</i>     | Shoe Joint <i>33.92</i> |      | X <i>Bennie Dills</i>                                                           |                                                                                                                                                                           |               |           |              |
| Press Max.                           | Minimum                 |      | CEMENT                                                                          |                                                                                                                                                                           |               |           |              |
| Meas Line                            | Displace                |      |                                                                                 |                                                                                                                                                                           |               |           |              |
| Perf.                                |                         |      | Amount Ordered <i>475 SKS 50/50 P 2 6 7/8 gal</i>                               |                                                                                                                                                                           |               |           |              |

### EQUIPMENT

|          |          |                    |
|----------|----------|--------------------|
| #191 No. | Cementor | <i>M Kaufman</i>   |
| Pumptrk  | Helper   | <i>JIM S.</i>      |
| No.      | Cementor |                    |
| Pumptrk  | Helper   |                    |
| #150     | Driver   | <i>Mike S.</i>     |
| Bulktrk  |          |                    |
| Bulktrk  | Driver   | <i>SEP 11 1987</i> |

|               |                         |                |
|---------------|-------------------------|----------------|
| Consisting of |                         |                |
| Common        | <i>238 SKS @ 5.00</i>   | <i>1190.00</i> |
| Poz. Mix      | <i>237 SKS @ 2.10</i>   | <i>497.70</i>  |
| Gel.          | <i>25 SKS @ 6.75 ea</i> | <i>168.75</i>  |
| Chloride      |                         |                |
| Quickset      |                         |                |

|                                                                                                  |                 |               |
|--------------------------------------------------------------------------------------------------|-----------------|---------------|
| DEPTH of Job                                                                                     |                 |               |
| Reference #                                                                                      | <i>PUMP TRK</i> | <i>450.00</i> |
| RECEIVED<br>KANSAS CORPORATION COMMISSION<br>MAY 21 2007<br>CONSERVATION DIVISION<br>WICHITA, KS |                 |               |
| Sub Total                                                                                        |                 |               |
| Tax                                                                                              |                 |               |
| Total                                                                                            |                 | <i>450.00</i> |

|                 |                   |                |
|-----------------|-------------------|----------------|
| Handling        | <i>@ 75¢</i>      | <i>356.25</i>  |
| Mileage         | <i>3¢/sk/mile</i> | <i>456.00</i>  |
| <i>32 Miles</i> |                   |                |
| Sub Total       |                   |                |
| Total           |                   | <i>2668.70</i> |

Remarks:  
*Cement Did Cin*

*Thanked*

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. No 928

Home Office P. O. Box 31

Russell, Kansas 67665

| Date                                          | Sec. | Twp.                              | Range | Called Out                                                                                                                                                                | On Location | Job Start            | Finish              |
|-----------------------------------------------|------|-----------------------------------|-------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|----------------------|---------------------|
| 9-8-87                                        | 36   | 6                                 | 21    | 2:00 PM                                                                                                                                                                   | 4:30 PM     | 8:00 PM              | 9:00 PM             |
| Lease <b>Don Billipst Frost</b>               |      | Well No. <b>#1</b>                |       | Location <b>Damar 11 N 1/4 W 4 N</b>                                                                                                                                      |             | County <b>Graham</b> | State <b>Kansas</b> |
| Contractor <b>Murfin Dring R. 9 8</b>         |      |                                   |       | Owner <b>SAMP</b>                                                                                                                                                         |             |                      |                     |
| Type Job <b>Production Bottom Stage</b>       |      |                                   |       | To Allied Cementing Co., Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |             |                      |                     |
| Hole Size <b>7 7/8"</b>                       |      | T.D. <b>3744'</b>                 |       | Charge To <b>Ritchie Exploration #</b>                                                                                                                                    |             |                      |                     |
| Csg. <b>4 1/2"</b>                            |      | Depth <b>3743'</b>                |       | Street <b>125 N. Market Suite 100</b>                                                                                                                                     |             |                      |                     |
| Tbg. Size                                     |      | Depth                             |       | City <b>Wichita</b> State <b>Kansas</b>                                                                                                                                   |             |                      |                     |
| Drill Pipe                                    |      | Depth                             |       | The above was done to satisfaction and supervision of owner agent or contractor                                                                                           |             |                      |                     |
| Tool <b>Arrow P.V. Tool</b>                   |      | Depth <b>1803'</b>                |       | Purchase Order No.                                                                                                                                                        |             |                      |                     |
| Cement Left in Csg. <b>33.92</b>              |      | Shoe Joint <b>33.92</b>           |       | X <b>Loyal Delleys</b>                                                                                                                                                    |             |                      |                     |
| Press Max.                                    |      | MAY 21 2007                       |       | Amount Ordered <b>16.5 SKS 60/40 P 2.10% salt 376</b>                                                                                                                     |             |                      |                     |
| Meas Line <input checked="" type="checkbox"/> |      | Displace                          |       | Consisting of                                                                                                                                                             |             |                      |                     |
| Perf.                                         |      | CONSERVATION DIVISION WICHITA, MO |       | Common <b>99 SKS @ 5.00</b> <span style="float: right;">495.00</span>                                                                                                     |             |                      |                     |

### EQUIPMENT

|      |     |          |                  |
|------|-----|----------|------------------|
| #191 | No. | Cementor | <b>M Kaufman</b> |
|      |     | Helper   | <b>Jim S.</b>    |
|      | No. | Cementor |                  |
|      |     | Helper   |                  |
| #60  |     | Driver   | <b>Randy P.</b>  |
|      |     | Driver   |                  |

|                    |                              |                |
|--------------------|------------------------------|----------------|
| Handling           | <b>@ 75¢</b>                 | <b>123.75</b>  |
| Mileage            | <b>3¢/sk/mile</b>            | <b>158.25</b>  |
| 32 Miles           |                              |                |
|                    | Sub Total                    | <b>282.00</b>  |
|                    | Tax                          | <b>1134.50</b> |
|                    | Total                        | <b>1416.50</b> |
| Floating Equipment |                              |                |
|                    | <b>6 - Centralizers @ 37</b> | <b>222.00</b>  |
|                    | <b>1 - Basket</b>            | <b>108.00</b>  |
|                    | <b>1 - AFU Insert</b>        | <b>144.00</b>  |
|                    | <b>1 - Guide Shoe</b>        | <b>106.00</b>  |
|                    | <b>1 - Arrow P.V. Tool</b>   | <b>1475.00</b> |
|                    |                              | <b>2056.00</b> |

### DEPTH of Job

|            |                   |               |
|------------|-------------------|---------------|
| Reference: | <b># PUMP TRK</b> | <b>838.00</b> |
|            |                   |               |
|            |                   |               |
|            | Sub Total         |               |
|            | Tax               |               |
|            | Total             | <b>838.00</b> |

Remarks: **Float did not hold**

*Thanked*

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

*New*

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

No 922

Home Office P. O. Box 31

Russell, Kansas 67665

|                     |               |      |    |            |      |          |       |            |                        |             |         |           |         |        |          |
|---------------------|---------------|------|----|------------|------|----------|-------|------------|------------------------|-------------|---------|-----------|---------|--------|----------|
| Date                | 8-31-87       | Sec. | 36 | Twp.       | 6    | Range    | 21    | Called Out | 5:00 PM                | On Location | 8:00 PM | Job Start | 9:30 PM | Finish | 10:00 PM |
| Lease               | Billips Trust |      |    | Well No.   | # 1  | Location |       |            | Damar NW 1/4 4M Graham |             |         | County    | Kansas  |        |          |
| Contractor          | Munfin Drig   |      |    | Rig 8      |      |          | Owner |            |                        | SAME        |         |           |         |        |          |
| Type Job            | Surface       |      |    |            |      |          |       |            |                        |             |         |           |         |        |          |
| Hole Size           | 12 1/4"       |      |    | T.D.       | 217' |          |       |            |                        |             |         |           |         |        |          |
| Csg.                | 8 5/8"        |      |    | Depth      | 216' |          |       |            |                        |             |         |           |         |        |          |
| Tbg. Size           |               |      |    | Depth      |      |          |       |            |                        |             |         |           |         |        |          |
| Drill Pipe          |               |      |    | Depth      |      |          |       |            |                        |             |         |           |         |        |          |
| Tool                |               |      |    | Depth      |      |          |       |            |                        |             |         |           |         |        |          |
| Cement Left in Csg. | 15'           |      |    | Shoe Joint |      |          |       |            |                        |             |         |           |         |        |          |
| Press Max.          |               |      |    | Minimum    |      |          |       |            |                        |             |         |           |         |        |          |
| Meas Line           |               |      |    | Displace   | ✓    |          |       |            |                        |             |         |           |         |        |          |
| Perf.               |               |      |    |            |      |          |       |            |                        |             |         |           |         |        |          |

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Ritchie Exploration Inc*  
 Street *125 N Market # 1000*  
 City *Wichita* State *Kan 67202*

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.

X *Paul Delt*

CEMENT

Amount Ordered *150 SKS 60/40 P02.38 CC27.6e*

Consisting of

|          |    |       |        |
|----------|----|-------|--------|
| Common   | 90 | 5.00  | 450.00 |
| Poz. Mix | 60 | 2.10  | 126.00 |
| Gel.     | 3  | 6.75  | 20.25  |
| Chloride | 5  | 20.00 | 100.00 |
| Quickset |    |       |        |

## EQUIPMENT

|          |          |                  |
|----------|----------|------------------|
| #153 No. | Cementer | <i>M Kaufman</i> |
| Pumptrk  | Helper   | <i>Glenn G.</i>  |
| No.      | Cementer |                  |
| Pumptrk  | Helper   |                  |
| #60      | Driver   | <i>Randy P.</i>  |
| Bulktrk  |          |                  |
| Bulktrk  | Driver   |                  |

SEP 3 1987

|          |    |        |
|----------|----|--------|
| Handling | 75 | 112.50 |
| Mileage  | 32 | 144.00 |

MAY 21 2007

CONSERVATION DIVISION  
 WICHITA, KS

|           |        |
|-----------|--------|
| Sub Total | 952.75 |
| Total     |        |

## DEPTH of Job

|           |   |                      |               |
|-----------|---|----------------------|---------------|
| Referend: | # | <i>PUMP TRK</i>      | <i>360.00</i> |
|           |   | <i>1-8 5/8" PLUG</i> | <i>40.00</i>  |
|           |   | Sub Total            | <i>400.00</i> |
|           |   | Tax                  |               |
|           |   | Total                |               |

Remarks:

*Cement Circulated*

*Thanks*