

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 3 2007

CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/2/09

Form ACO-1

September 1999

Form Must Be Typed

ORIGINAL

Operator: License # 4058

Name: American Warrior, Inc.

Address: P. O. Box 399

City/State/Zip: Garden City, KS 67846

Purchaser: N/A

Operator Contact Person: Joe Smith

Phone: ( 620 ) 275-2963

Contractor: Name: Discovery Drilling Co, Inc.

License: 31548

Wellsite Geologist: Jason Alm

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

3-20-07	3-24-07	04-27-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,296 ~00-00

County: Graham

E2  W2  SE Sec. 31 Twp. 7 S. R. 21  East  West

1305 FSL feet from S / N (circle one) Line of Section

1672 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Van Loenen Well #: 3-31

Field Name: WILDCAT

Producing Formation: LKC

Elevation: Ground: 2098' Kelly Bushing: 2106'

Total Depth: 3700' Plug Back Total Depth: 3669'

Amount of Surface Pipe Set and Cemented at 211 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1631 Feet

If Alternate II completion, cement circulated from SURFACE

feet depth to 1631' w/ 100' sx cmt.

Drilling Fluid Management Plan AH II NH102908  
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Change Name from To Let - was called Floyd 1-31

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Compliance Coordinator Date: 5-02-07

Subscribed and sworn to before me this 2nd day of May

2007

Notary Public: Erica Kuhlmeier

Date Commission Expires: 09-12-09

ERICA KUHLMEIER  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Van Loenen Well #: 3-31  
 Sec. 31 Twp. 17 S. R. 21  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1703'	+406
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base	1734	+375
List All E. Logs Run:		Topeka	3072	-963
		Heebner	3285	-1176
		Toronto	3307	-1198
		Lansing	3320	-1211
		BKC	3516	-1407
		Conglomerste	3614	-1505

Borehole Compensated Sonic Log, Dual  
 Compensated Porosity Log, Microresistivity Log,  
 Dual Induction Log, Sonic Cement Bond Log,

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	211'	Common	150 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2"	14#	3700'	EA/2	150 SX	Flocele & CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	3501' TO 3503'	1500 GAL 15%	SAME
4	3471' TO 3483'	500 GAL 15% MCA	
4	3356' TO 3374'	500 GAL MCA	

<b>TUBING RECORD</b>		Size <u>2-3/8"</u>	Set At <u>3696'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>SI</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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 WICHITA, KS



CHARGE TO: *American Warrior*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 CONSERVATION DIVISION

TICKET  
 No 11906  
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, KS</i>	WELL/PROJECT NO.	LEASE <i>Floyd</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>Ks.</i>	CITY <i>WICHITA, KS</i>	DATE <i>4-17-07</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Express Well Serv.</i>	RIG NAME/NO.	SHIPPED VIA <i>CIT</i>	DELIVERED TO <i>Loc.</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cmt. Port Coller</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #106	60	mi			4	00	240	00
578		1			Pump Service	1	ea			1250	00	1250	00
581		1			Service Charge	200	sk			1	10	220	00
583		1			Drayage	597	70M miles			1	00	597	00
330		1			smoc	100	sk			14	00	1400	00
276		1			Flocele	50	#			1	25	62	50

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3,179	50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	81	17
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3850	67
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-17-07 PAGE NO. 7

CUSTOMER *American Warrior* WELL NO. LEASE *Floyde* JOB TYPE *Cont. Port Collar* TICKET NO. *11906*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	13:25							on loc. set up truck Port Collar @ 1631'
	13:40	3				1000 450	1000	Press. test 1,000 psi held Open P.C. 3BPM 450 psi Blow on Braden head
	13:45							Start Mixing 200sks SMOG Cmt. Circulated to surface
	14:20							Displ. 5 <sup>ssi</sup> Close Port Collar
						1000	1000	Press. to 1,000 psi held Run 4 Jts. Tubing
	14:25							Reverse out Hole clean
	15:00							wash and rack up truck Job complete Used 100sks Cement

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Thank You

*Page, Josh, Jeff*



CHARGE TO: AMERICAN WARRIOR  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 MAY 03 2007  
 CONSERVATION DIVISION

TICKET  
 No 11282  
 PAGE 1 OF 2

SERVICE LOCATIONS  
 1. HAYS WELL/PROJECT NO. 1-31 LEASE FLOYD COUNTY/PARISH GRAHAM STATE KS CITY WICHITA, KS DATE 03-25-07 OWNER  
 2. NESS TICKET TYPE  SERVICE  SALES CONTRACTOR RIG NAME/NO. DISCOVERY DRILL RIG 1 SHIPPED VIA CT DELIVERED TO 1/4E, 1/4E, NIATO BOUGE KS ORDER NO. J.C.T.  
 3. WELL TYPE OIL WELL CATEGORY DEVELOP JOB PURPOSE LONGSTRING WELL PERMIT NO. 15-285-23296 WELL LOCATION S31, T7, R21  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE #105	60		mi		4.00		240.00
578		1			PUMP SERVICE	1		EA		1250.00		1250.00
221		1			LIQUID WCL	2		gal		26.00		52.00
231		1			MUD FLUSH	500		gal		.75		375.00
290		1			D-AIR	1		gal		32.00		32.00
402		1			CENTRALIZER	7		EA	5 1/2 in	80.00		560.00
403		1			CMT BASKET	1		EA	5 1/2 in	280.00		280.00
404		1			PORT COLLAR #0609116 @ 1706 FT	1		EA	5 1/2 in	2300.00		2300.00
406		1			LATCH DOWN - PLUG & BAFFLE	1		EA	5 1/2 in	235.00		235.00
407		1			INSECT FLYING SHIELD w/ AUTO FILL	1		EA	5 1/2 in	310.00		310.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 03-25-07 TIME SIGNED 0630  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg. 1 PAGE TOTAL	5634.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg. 2	3047.24
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	8681.24
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	303.89
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	9045.13
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE BH APPROVAL

Thank You!



JOB LOG

SWIFT Services, Inc.

DATE 03-25-07 PAGE NO. 1

CUSTOMER **AW1** WELL NO. **1-31** LEASE **FLO70** JOB TYPE **LONGSTRING** TICKET NO. **11282**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							ORIENTATION, DISCUSS JOB CMT: 150EA-2 1/4" PUG CSB 5 1/2 14" PT NEW, PORT COLLAR CMT #490, 1706 CENT 1,3,5,7,9,11,48 BASSET 49 TRUCKS ON LOCATION - SETUP
	0730							ST. CSB & FLUATED QV TAG BOTTOM - DROP BALL HOOKUP
	0700							BREAK CIRC PLUG RT 0MH
	0835							ST. MD FLUSH
	0905		3-2					WCL FLUSH
	0910	5.0	0				200	END FLUSHES
			12					ST. EA-2 CMT 135 100 SWS
			32					END CMT
	0916	5.5	0				20	WASH PL
			32.5					DROP LATCH DOWN PUG
	0925	6.0	0				200	START DISP 41 H2O
			57				300	CMT ON BOTTOM
			70				600	LIFT CMT
			75				700	
			80				800	
			85				850	
	0945	4.0	85.0				1500	LAND PUG RELEASE
								WASH UP BREAK UP TICKETS
	1030							JOB COMPLETE

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THANK YOU!  
 DAVE, BOB, W. JEFF

# ALLIED CFMENTING CO., INC.

32891

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-20-07</u>	SEC. <u>31</u>	TWP. <u>7</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>FLOYD</u>	WELL # <u>1-31</u>	LOCATION <u>Bogue - 1/4 N 1/4 E</u>			COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>1/2 NE INTO</u>			

CONTRACTOR Discovery Dalg. Rig #1 OWNER \_\_\_\_\_

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 211

CASING SIZE 8 7/8 DEPTH 211

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 12 1/2 BBL

CEMENT

AMOUNT ORDERED 150 SF Comm

39000

2% GEL

COMMON	<u>150</u>	@	<u>1065</u>	<u>1597 50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>165</u>	<u>49 95</u>
CHLORIDE	<u>5</u>	@	<u>4650</u>	<u>233 00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

# 398 HELPER SHANE

BULK TRUCK

# 328 DRIVER Roger

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING	<u>158</u>	@	<u>190</u>	<u>300 20</u>
MILEAGE	<u>65</u>	@	<u>65</u>	<u>924 30</u>
				TOTAL <u>3104 95</u>

REMARKS:

Cement Circulated

THANKS

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 815 00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 65 @ 65 390 00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: AMERICAN WARRIOR

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1205 00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Cliff Mayfield

PRINTED NAME \_\_\_\_\_