

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/4/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Phil Askey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3/8/07 3/15/07 3/15/07
Spud Date or 3/15/07 3/15/07
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

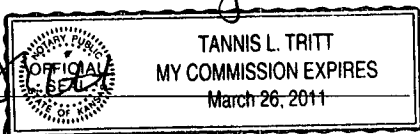
API No. 15 - 165-21815-60-00
County: Rush
NW SE NE NE Sec. 28 Twp. 18 S. R. 20 East West
780 feet from S / N (circle one) Line of Section
470 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fritzier Well #: 1-28
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2098' Kelly Bushing: 2103'
Total Depth: 4250' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 1282' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plr
(Data must be collected from the Res) PA NH 10-28-08
Chloride content 41,000 ppm Fluid volume 975 bbls
Dewatering method used Allow to Evaporate
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 5/3/07
Subscribed and sworn to before me this 3rd day of May
2007
Notary Public: Tannis L. Tritt
Date Commission Expires: 3.26.11



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 04 2007

Operator Name: Mull Drilling Company, Inc. Lease Name: Fritzler Well #: 1-28
 Sec. 28 Twp. 18 S. R. 20 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ELI: CNL/CDL, DIL, Sonic & Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1354</td> <td>+ 749</td> </tr> <tr> <td>B/Anhydrite</td> <td>1384</td> <td>+ 719</td> </tr> <tr> <td>Lansing</td> <td>3630</td> <td>- 1527</td> </tr> <tr> <td>Cherokee Sand</td> <td>4097</td> <td>-1994</td> </tr> <tr> <td>Mississippian</td> <td>4252</td> <td>- 2149</td> </tr> </table>	Name	Top	Datum	Anhydrite	1354	+ 749	B/Anhydrite	1384	+ 719	Lansing	3630	- 1527	Cherokee Sand	4097	-1994	Mississippian	4252	- 2149
Name	Top	Datum																	
Anhydrite	1354	+ 749																	
B/Anhydrite	1384	+ 719																	
Lansing	3630	- 1527																	
Cherokee Sand	4097	-1994																	
Mississippian	4252	- 2149																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	1282'	Poz/Common	400/175	2% gel, 3% cc
		Cement fell back 45'					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	45' - Surface	Common	35	3% cc (down backside w/1")

KCC

MAY 3 2007

CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 04 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

32879

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-10-07</u>	SEC. <u>28</u>	TWP. <u>18</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00PM</u>	JOB FINISH <u>5:30PM</u>
LEASE <u>FRIETZLER</u>	WELL # <u>1-28</u>	LOCATION <u>ALEXANDER 1.2 E</u>			COUNTY <u>PUSH</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="radio"/> (NEW) (Circle one)							

CONTRACTOR W-W DELBY #2

TYPE OF JOB 1" - SURFACE

HOLE SIZE 12 1/4 T.D. 1285'

CASING SIZE 8 5/8 DEPTH 1285'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1000 MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER (US20 35 SK)

CEMENT AMOUNT ORDERED 150 SK Com 39cc

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

398 HELPER GARY

BULK TRUCK

395 DRIVER DOUG

BULK TRUCK

DRIVER

COMMON	<u>35</u>	@	<u>1065</u>	<u>372.75</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>1</u>	@	<u>46.00</u>	<u>46.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>155</u>	@	<u>190</u>	<u>294.50</u>
MILEAGE	<u>94/SK</u>	MILE		<u>279.20</u>
	<u>(20)</u>			
TOTAL				<u>992.85</u>

REMARKS:

Run 1" Down to 45'

Mixed 35 SK Cement &

Cement Circulated to Surface

Hole Stayed Full!

THANKS

CHARGE TO: Mull Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>750.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>6.00</u>	
MANIFOLD	@		
	@		
	@		
TOTAL			<u>750.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mary Milk

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Mary Milk

ALLIED CEMENTING CO., INC.

30591

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE 3-15-07	SEC. 28	TWP. 18	RANGE 20	CALLED OUT 1:00 PM	ON LOCATION 6:30 PM	JOB START 7:30 PM	JOB FINISH 8:30 PM
LEASE <i>Fritzler</i>		WELL # 1-28	LOCATION <i>Alexander East, south</i>		COUNTY Rush	STATE Kansas	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<i>into</i>				

CONTRACTOR *W.W. Drilling LLC*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* I.D. *4250'*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2 XH* DEPTH *1320'*

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER *Mull Drilling Co Inc*

CEMENT

AMOUNT ORDERED *135 AXL 60/40 POZ*

6% 1/4" flo seal per ax

COMMON	<i>81 AXL</i>	@	<i>10.65</i>	<i>862.15</i>
POZMIX	<i>54 AXL</i>	@	<i>5.80</i>	<i>270.00</i>
GEL	<i>7 AXL</i>	@	<i>16.65</i>	<i>46.55</i>
CHLORIDE		@		
ASC		@		
FLO-SEAL-	<i>34 #</i>	@	<i>2.00</i>	<i>68.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>144 AXL</i>	@	<i>1.90</i>	<i>273.60</i>
MILEAGE	<i>144 AXL 0.9</i>	@	<i>2.00</i>	<i>259.20</i>
TOTAL				<i>1780.00</i>

EQUIPMENT

U.B.

PUMP TRUCK CEMENTER *F.D. Drilling*

#*120* HELPER *Dewayne West*

BULK TRUCK

#*341* DRIVER *Randy Pray*

BULK TRUCK

_____ DRIVER _____

REMARKS:

1st 50 AX - 1320'

2nd 50 AX - 690'

3rd 20 AX - 60'

15 AX - in rathole

SERVICE

DEPTH OF JOB	<i>1320'</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>20</i>	@	<i>6.00 120.00</i>
MANIFOLD		@	
		@	
		@	
TOTAL <i>935.00</i>			

CHARGE TO: *Mull Drilling Co Inc*

STREET *P.O. Box 2758*

CITY *Wichita* STATE *Kansas* ZIP *67210*

Thanks

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Lonnie Lang*

Lonnie Lang
PRINTED NAME

Thank you!

*WW Drilling, LLC
WaKeeney, KS
Well Plugging Orders*

Operator: Mull Drilling Company, Inc. License # 5144
Address: P. O. Box 2758 - Wichita, Kansas 67210

API # 15-165-21815-00-00

Lease Name: Fritzler # 1-28
Legals: 780' FNL & 470' FEL, Sec 28-18s-20w
County: Rush County, Kansas

Plug #	Sx.	@	Feet
1st	<u>50</u>	<u>@</u>	<u>1320</u>
2nd	<u>50</u>	<u>@</u>	<u>690</u>
3rd	<u>20</u>	<u>@</u>	<u>60</u>
4th		<u>@</u>	
5th		<u>@</u>	
Rathole	<u>15</u>		
Mousehole			

Total: 135

Type: 60/40 poz--6% gel--1/4 # per sx Flo-seal

Spud Report: _____ Date: _____ Time: _____

Orders From: Lin Reimer Date: 3/15/2007 Time: 9:00 AM

Reported to: Richard Lacey Date: 3/16/2007 Time: 3:20 PM

KCC
MAY 03 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 04 2007

CONSERVATION DIVISION
WICHITA, KS