

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/21/09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Brad J. Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-31-07	2-5-07	2-22-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,407-00-00
County: Russell
App. N/2 SW SE Sec. 8 Twp. 12 S. R. 13 East West
920 feet from (S) N (circle one) Line of Section
1840 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Trapp "A" Well #: 1
Field Name: (wildcat)

Producing Formation: Lansing "G"
Elevation: Ground: 1749' Kelly Bushing: 1757'
Total Depth: 3300' Plug Back Total Depth: 3287'
Amount of Surface Pipe Set and Cemented at: 408 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI NH 10-28-08
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 300 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

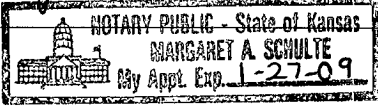
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 5-21-07

Subscribed and sworn to before me this 21st day of May,
20 07.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 22 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: John O. Farmer, Inc. Lease Name: Trapp "A" Well #: 1
 Sec. 8 Twp. 12 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>802'</td> <td>(+955)</td> </tr> <tr> <td>Topeka</td> <td>2682'</td> <td>(-925)</td> </tr> <tr> <td>Heebner</td> <td>2910'</td> <td>(-1153)</td> </tr> <tr> <td>Toronto</td> <td>2930'</td> <td>(-1173)</td> </tr> <tr> <td>Lansing</td> <td>2964'</td> <td>(-1207)</td> </tr> <tr> <td>Base/KC</td> <td>3240'</td> <td>(-1483)</td> </tr> <tr> <td>L.T.D.</td> <td>3301'</td> <td>(-1544)</td> </tr> </table>	Name	Top	Datum	Anhydrite	802'	(+955)	Topeka	2682'	(-925)	Heebner	2910'	(-1153)	Toronto	2930'	(-1173)	Lansing	2964'	(-1207)	Base/KC	3240'	(-1483)	L.T.D.	3301'	(-1544)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	408'	Common	210	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3297'	Common	150	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3070-72' (Lansing "G")	100 gals. 15% MCA & 500 gals. 15% NE	

TUBING RECORD		Size Set At	Packer At	Liner Run
2-7/8"		3282'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. March 5, 2007		Producing Method		
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1.75		38.25	42.1°

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3070-72' (Lansing "G")
(If vented, Submit ACO-18.) Other (Specify) _____

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1334**

COPY

Date 2-10-07	Sec. 8	Twp. 12	Range 13	Called Out	On Location 2:00pm	Job Start	Finish 3:20pm	
Lease Tran A	Well No. 1	Location ...		County R	State KS			
Contractor ...				Owner				
Type Job ...				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size 10	T.D. 4030		Charge To ...					
Csg. 2	Depth 410		Street KCC					
Tbg. Size	Depth		City MAY 21 2007					
Drill Pipe	Depth		The above was done to satisfaction and supervision of owner agent or contractor.					
Tool	Depth		CONFIDENTIAL					
Cement Left in Csg. 11	Shoe Joint		CEMENT					
Press Max.	Minimum							
Meas Line	Displace 25430							
Perf.								
EQUIPMENT				Amount Ordered 210 @ 10.50				
				Consisting of				
Pumptrk 1	No.	Cementer		Common	210 @ 10.50		2,265.00	
		Helper						
Bulktrk 2	No.	Driver		Poz. Mix				
		Driver						
Bulktrk	No.	Driver		Gel	4 @ 17.00		68.00	
		Driver						
JOB SERVICES & REMARKS				Chloride 7 @ 47.00				329.00
				Hulls				
Pumptrk Charge 541.00			750.00					
Mileage 13 @ 5.00			65.00					
Footage								
			Total 815.00					
Remarks: ...				Sales Tax				
				Handling 221 @ 1.90		419.90		
				Mileage 13 @ .05 per sack per mile		307.00		
				PUMP TRUCK CHARGE		815.00		
				Sub Total		815.00		
				Total				
				Floating Equipment & Plugs 183 @ 0.38		69.00		
				Squeeze Manifold				
				Rotating Head				
				RECEIVED				
				KANSAS CORPORATION COMMISSION				
				MAY 22 2007				
				CONSERVATION DIVISION				
				WICHITA, KS				
				Tax		199.58		
				Discount		(427.00)		
				Total Charge				
X Signature ...								

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1336**

Date 2-5-07	Sec. 8	Twp. 12	Range 13	Called Out	On Location	Job Start	Finish
Lease Trans A	Well No. 1	Location Russell 9th St		County Rs	State Ks		
Contractor Discovery Drilling Rig 2				Owner			
Type Job Production String				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size 7 1/2	T.D. 3300		Charge To D.O. Fenner, Inc				
Csg. S 146	Depth 3300		Street				
Tbg. Size	Depth		City				
Drill Pipe	Depth		State				
Tool	Depth		The above was done to satisfaction and supervision of owner or contractor.				
Cement Left in Csg. 20	Shoe Joint 20'		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> KCC MAY 21 2007 CONFIDENTIAL </div>				
Press Max.	Minimum						
Meas Line	Displace 80 Bbl						
Perf.							

EQUIPMENT

Pumptrk 1	No.	Cementer Steve	Helper Gene	
Bulktrk 2	No.	Driver Don	Driver	
Bulktrk	No.	Driver	Driver	

Amount Ordered	175 Cms 10' Salt 50061 Mals
Consisting of	↑ 15 sks. of this in rathole + 10 sks. in mousehole
Common	
Poz. Mix	
Gel.	
Chloride	
Hulls	

JOB SERVICES & REMARKS

Pumptrk Charge	
Mileage 13.6	
Footage	
Total	
Remarks: 15 sks Rathole 10 sks Mousehole	
2 1/2" Ropes	
6 1/2" Cables	
15 1/2" Ropes	
15 1/2" Scrapers	
Signature Steve Fenner	

Sales Tax	
Handling	
Mileage 13.6	
Sub-Total	
Total	
Floating Equipment & Plugs 1 1/2" Lateral Plug	
Squeeze Manifold 1 1/2" Lateral Plug	
Rotating Head 1 1/2" Inset Valve	
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED KANSAS CORPORATION COMMISSION MAY 22 2007 </div>	
Discount	
Total Charge	

CONSERVATION DIVISION
WICHITA, KS