

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

5/10/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
 Name: American Warrior, Inc.
 Address: P. O. Box 399
 City/State/Zip: Garden City, KS 67846
 Purchaser: NCRA
 Operator Contact Person: Joe Smith
 Phone: (620) 275-2963
 Contractor: Name: Discovery Drilling Co, Inc.
 License: 31548
 Wellsite Geologist: Marc Downing
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

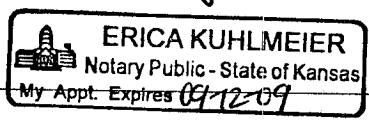
<u>2-24-07</u>	<u>3-02-07</u>	<u>3-16-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,286-00-00
 County: Graham
 NW SW NE SE Sec. 14 Twp. 10 S. R. 21 East West
1860 FSL feet from S / N (circle one) Line of Section
1240 FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: ACHESON Well #: 1-14
 Field Name: COOPER
 Producing Formation: ARBUCKLE
 Elevation: Ground: 2215' Kelly Bushing: 2223'
 Total Depth: 3873' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 211 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1796 Feet
 If Alternate II completion, cement circulated from 1796
 feet depth to SURFACE w/ 175 sx cmt.

Drilling Fluid Management Plan APP II NH 10-29-08
 (Data must be collected from the Reserve Pit)
 Chloride content 11,000 ppm Fluid volume 300 bbls
 Dewatering method used Evaporated
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____
 License No.: _____
 Quarter _____ Sec. _____ Twp. MAY 4 2007 East West
 County: _____
 Docket No.: _____
 CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: _____
 Title: Compliance Coordinator Date: 5-10-07
 Subscribed and sworn to before me this 10th day of May
 2009
 Notary Public: Erica Kuhlmeier
 Date Commission Expires: 09-12-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: ACHESON Well #: 1-14
 Sec. 14 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic Cement Bond Log, Dual Induction Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Microresistivity Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1679</td> <td>+544</td> </tr> <tr> <td>Base</td> <td>1722</td> <td>+501</td> </tr> <tr> <td>Topeka</td> <td>3227</td> <td>-1004</td> </tr> <tr> <td>Heebner</td> <td>3429</td> <td>-1206</td> </tr> <tr> <td>Toronto</td> <td>3454</td> <td>-1231</td> </tr> <tr> <td>LKC</td> <td>3469</td> <td>-1346</td> </tr> <tr> <td>BKC</td> <td>3691</td> <td>-1468</td> </tr> <tr> <td>Arbuckle</td> <td>3763</td> <td>-1540</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Top Anhydrite	1679	+544	Base	1722	+501	Topeka	3227	-1004	Heebner	3429	-1206	Toronto	3454	-1231	LKC	3469	-1346	BKC	3691	-1468	Arbuckle	3763	-1540
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Arbuckle	3763	-1540																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	211'	Common	150sx	2% Gel & 3% CC
Production Pipe	7-4/8"	5-1/2"	14#	3863'	EA/2	150 sx	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC MAY 10 2007 CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3766' to 3770'	RECEIVED KANSAS CORPORATION COMMISSION MAY 14 2007 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	3836'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CHARGE TO: *American Water*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET

Nº 11440

MAY 14 2007

PAGE 1 OF 1

CONSERVATION DIVISION
 WICHITA, KS

DATE: 3-14-07 OWNER: Same

1. SERVICE LOCATIONS: *Hwy Ex* WEL/PROJECT NO.: *1-14* LEASE: *Acheson* COUNTY/PARISH: *Graham* STATE: *Ks*

2. TICKET TYPE: SERVICE SALES CONTRACTOR: *Expres Well Serv.* RIG NAME/NO.: SHIPPED VIA: *CIT* DELIVERED TO: *Loc* ORDER NO.:

3. WELL TYPE: *Oil* WELL CATEGORY: *Development* JOB PURPOSE: *Cont. Pitt Coller* WELL PERMIT NO.: WELL LOCATION:

4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #106	50	mi			4	00	200	00
578		1			Pump Service	1	ea			1250	00	1250	00
581		1			Service Charge	175	sh			1	10	192	50
583		1			Drayage	447	ton mld			1	00	447	00
330		1			S.M.D.C.	175	sh			14	00	2450	00
276		1			Flocele	45	#			1	25	56	25

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 KCCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4,595	75
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	139 10
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4734 85
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-14-07 PAGE NO. 7

CUSTOMER American Whirlpool WELL NO. LEASE JOB TYPE Port Collar TICKET NO. 11440

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							On loc. set up track
								Port Collar @ 1796'
	1545					1000	1000	Press. Cong. + Tw. 1,000 psi held
								Open Port Collar
		4				200		Pump 4 BPM 250 psi
								Blow on Ann
	16:20							Start mixing 175 sacks SMOG
								Cement to Surface 85-331
								Increase weight on last Cmt.
								Displ. 6551
								close P.C.
								Press. test Held 1,000 psi
	16:40							Run 3 Joints
	16:49							Reverse out short way
	16:51							hole clean
								wash and rock up track
								pull opening tool out of hole
								JOB Complete

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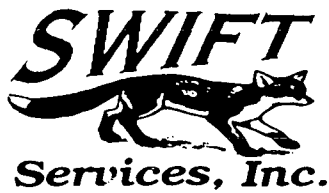
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MAY 14 2007

CONSERVATION DIVISION
WICHITA, KS

Thank You

Repr. Don, Josh, Jeff



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

Nº 11429

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hays, KS</u>	WELL/PROJECT NO. <u>#1-14</u>	LEASE <u>Acheson</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>Ks.</u>	CITY	DATE <u>3-2-07</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Discovery Drlg. Rig #1</u>	RIG NAME/NO.	SHIPPED VIA <u>GT</u>	DELIVERED TO <u>Loc</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cent. 5 1/2" Production Csg.</u>	WELL PERMIT NO.	WELL LOCATION <u>Sec 14-10^s-21^w</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT		
		LOC	ACCT	DF			U/M					
575		1			MILEAGE # 106	40	mil		4	00	160 00	
578		1			Pump Service	1	ea		1250	00	1250 00	
407		1			Insert Float Shoe	1	ea	5 1/2 in	310	00	310 00	
406		1			Latch Down Plug + Baffle	1	ea	"	235	00	235 00	
402		1			Centralizers	7	ea	"	80	00	560 00	
403		1			Cent. Basket	1	ea	"	280	00	280 00	
404		1			Port Collar	1	ea	"	2300	00	2,300 00	
281		1			Mud Flush	500	gal		75		375 00	
221		1			RCL	2	gal		26	00	52 00	
RECEIVED KANSAS CORPORATION COMMISSION MAY 14 2007 CONSERVATION DIVISION WICHITA, KS See Continuation												
										page 1	5522	00
										page 2	3047	04

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 MAY 10 2007
 KCCS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Clyff Mayfield
 DATE SIGNED TIME SIGNED

A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5615	
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	36.2 11
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	8931 35

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Roger B. Lytle

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-2-07 PAGE NO. 1

CUSTOMER American Warrick WELL NO. 1-14 LEASE Acheson JOB TYPE Long String TICKET NO. 11429

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	20:45							On Loc. set up truck
	23:15							Rig Laying down Drill Pipe Start in hole 5 1/8" 14" Csg. Insert Float Shoe Latch down Baffle Cent. on #1, #3, #5, #7, #9, #11, #49 Basket on #50 Part Collar #50 @ 1792' Tag Bottom Drop Ball Circulate
	0100							Plug Mouse Hole + Rat Hole
	0115		12					Pump 500 gal Mud Flush
	0145		20					Pump 2000 2% KCL Flush
		4						Mix 150 sacks EA-2 Cement
		4	36					Finished mixing wash out pump + line
	0210	6						Displace Latch down Plug
	0230		94			1500		Plug Down 1500psi holding Release press. Driedup wash and rack up truck Job Complete.

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MAY 14 2007

CONSERVATION DIVISION
WICHITA, KS

Thank You

Ray, Don, Josh, Ryan

ALLIED CEMENTING CO., INC.

33042

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE: <u>2-24-07</u>	SEC. <u>14</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>1:15 PM</u>	JOB FINISH <u>1:45 PM</u>
LEASE <u>Acheson</u>	WELL # <u>1-14</u>	LOCATION <u>CHURCH OF GOD</u>			COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>4.5 1E 1/2 N 1/2 W</u>			

CONTRACTOR Discovery Rig #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 211

CASING SIZE 8 5/8 New DEPTH 211

TUBING SIZE 23 # DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/2 / BBL

OWNER

CEMENT

AMOUNT ORDERED 150 sk Com

390 CC

270 GEL

COMMON	<u>150</u>	@	<u>1065</u>	<u>1597 50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1665</u>	<u>49 95</u>
CHLORIDE	<u>5</u>	@	<u>4660</u>	<u>233 00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>190</u>	<u>300 20</u>
MILEAGE	<u>65 Ton Mile</u>			<u>924 30</u>
				<u>TOTAL 3104 95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glen

398 HELPER GARY

BULK TRUCK

378 DRIVER BRANDON

BULK TRUCK

DRIVER

REMARKS:

Cement

CIRCULATED

THANK'S

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 815 00

EXTRA FOOTAGE @

MILEAGE 65 @ 6 00 390 00

MANIFOLD @

@

@

CHARGE TO: AMERICAN WARRIOR INC

STREET

CITY STATE ZIP

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 1225 00

MAY 14 2007

CONSERVATION DIVISION
WICHITA, KS FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME