

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/19/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335
Name: IA Operating, Inc.
Address: 9915 W. 21st Street, Ste B
City/State/Zip: Wichita, KS 67205
Purchaser: Coffeyville Resources
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Randall Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
02/25/08 03/02/08 03/27/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-065-23400-0000
County: Graham
NE SW NW SE Sec. 33 Twp. 8 S. R. 25 East West
1480 feet from S (N) (circle one) Line of Section
1250 feet from E (W) (circle one) Line of Section

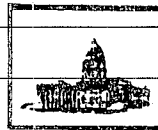
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Culley Trust Well #: 33-3
Field Name: Wildcat
Producing Formation: Lansing KC
Elevation: Ground: 2438' Kelly Bushing: 2443'
Total Depth: 4000' Plug Back Total Depth: 4000'
Amount of Surface Pipe Set and Cemented at 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2184 Feet
If Alternate II completion, cement circulated from 2184
feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan API I M 1030-08
(Data must be collected from the Reserve Pit)
Chloride content 16000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Hal Porter
Title: President Date: 5/19/08
Subscribed and sworn to before me this 19 day of May, 2008.
Notary Public: Julie Burrows
Date Commission Expires: March 10, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
MAY 21 2008
JULIE BURROWS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-10-09
DISTRIBUTION
CONSERVATION DIVISION
WICHITA, KS



Operator Name: IA Operating, Inc. Lease Name: Culley Trust Well #: 33-3
 Sec. 33 Twp. 8 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	2154'	+289
Topeka	3481'	-1038
Heeb. Sh	3693'	-1250
Toronto	3714'	-1271
Lansing	3730'	-1287
Base KC	3952'	-1509
Total Depth	3995'	-1557

Geologist's Well Report, Microresistivity Log, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log

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 MAY 19 2008

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	Common	160	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.50#	3995'	Common	125	10% salt, 12% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 Poz	350	6% gel, 1/4# flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	3917'-3924'	250 gal, 15% MCA, retreat with 1000 gal, 15% MCA, 500 gal, 15% MCA	
4	3897'-3899'	250 gal, 15% MCA, retreat with 1000 gal, 15% MCA, 500 gal, 15% MCA	
4	3903'-3907'	250 gal, 15% MCA, retreat with 1000 gal, 15% MCA, 500 gal, 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3939.98'		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
3/27/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	0	5		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 21 2008

ALLIED CEMENTING CO., INC.

32143

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY KS

(3-1-08)

DATE <u>3-2-08</u>	SEC. <u>33</u>	TWP. <u>8</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION <u>11:00pm</u>	JOB START <u>8:00am</u>	JOB FINISH <u>9:00am</u>
LEASE <u>Culler Trust</u>	WELL# <u>33-3</u>	LOCATION <u>Sudley 16-125-16</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>25 + 6 in</u>					

CONTRACTOR <u>Murphy Dals #16</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production string</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4000²⁴</u>
CASING SIZE <u>5 1/2 15.5</u>	DEPTH <u>3996²⁴</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>1724</u>
CEMENT LEFT IN CSG. <u>1724</u>	
PERFS.	
DISPLACEMENT <u>94.7 BALS</u>	

EQUIPMENT

PUMP TRUCK # <u>431</u>	CEMENTER <u>Fuzzie</u>
BULK TRUCK # <u>347</u>	HELPER <u>Kelly</u>
BULK TRUCK #	DRIVER <u>Darrin</u>
BULK TRUCK #	DRIVER

CONFIDENTIAL
MAY 19 2008
KCC

CEMENT	AMOUNT ORDERED <u>15010m 1090</u>
<u>salt 1290gal</u>	
<u>500gal WFR-II</u>	
COMMON <u>150</u>	@ <u>14³⁰</u> <u>2130⁰⁰</u>
POZMIX	@
GEL <u>3</u>	@ <u>18²⁵</u> <u>56²⁵</u>
CHLORIDE	@
ASC	@
<u>WFR-II 500</u>	@ <u>1¹⁵</u> <u>575⁰⁰</u>
<u>salt 16</u>	@ <u>21⁰⁰</u> <u>345⁰⁰</u>
HANDLING <u>169</u>	@ <u>2¹⁵</u> <u>363³⁵</u>
MILEAGE <u>109.54 mile</u>	<u>943⁰²</u>
TOTAL	<u>4413²⁵</u>

REMARKS:

~~3-2-08~~ Pump 500gal WFR II
mit 15st in RH 10sk in MH
mit 125gals washout pump & lines
Displace plug to insert
L: 1st press 800# hand press 1400#
float held plug down @ 9:00am
Thanks Fuzzie & crew

SERVICE

DEPTH OF JOB <u>3996²⁴</u>	
PUMP TRUCK CHARGE	<u>1812⁰⁰</u>
EXTRA FOOTAGE	@
MILEAGE <u>62</u>	@ <u>7⁰⁰</u> <u>434⁰⁰</u>
MANHOLED thread	@ <u>113⁰⁰</u>
KANSAS CORPORATION COMMISSION	@
TOTAL	<u>2359⁰⁰</u>

MAY 21 2008
CONSERVATION DIVISION
WICHITA, KS

CHARGE TO: I A Operating
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1. Port Collar	<u>1969⁰⁰</u>
16- recip scratchers @ <u>74</u>	<u>1184⁰⁰</u>
1. ATF insert @	<u>293⁰⁰</u>
7. Centralizers @ <u>57⁰⁰</u>	<u>399⁰⁰</u>
1. Basket @	<u>186⁰⁰</u>
1- rubber plug @	<u>74⁰⁰</u>
TOTAL	<u>4105⁰⁰</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC.

32150

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Orleans KS

DATE <u>3-10-08</u>	SEC. <u>33</u>	TWP. <u>8S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>3:30 am</u>	JOB START <u>11:30 am</u>	JOB FINISH <u>12:00 pm</u>
LEASE <u>Colley Trust</u>	WELL # <u>33-3</u>	LOCATION <u>Studley 1c-2s-25</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>sin</u>			

CONTRACTOR Chito's Well Service OWNER Same
TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. _____
CASING SIZE 5 1/2 DEPTH _____
TUBING SIZE 2 7/8 DEPTH 2184'
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. Port Collar - 2184'
DISPLACEMENT 12.6 BBLs

CEMENT
AMOUNT ORDERED 400 SKS 60/40
690 gel 1 1/4" #8-lo-seal
(used 350 SKS)

COMMON	<u>210</u>	@	<u>14.20</u>	<u>2982.00</u>
POZMIX	<u>140</u>	@	<u>7.20</u>	<u>1008.00</u>
GEL	<u>18</u>	@	<u>18.75</u>	<u>337.50</u>
CHLORIDE		@		
ASC		@		
		@		
	<u>Florseal 88*</u>	@	<u>2.25</u>	<u>198.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>425</u>	@	<u>2.15</u>	<u>913.75</u>
MILEAGE	<u>.09 x 5 # x mile</u>			<u>2218.50</u>
				TOTAL <u>7657.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy CONFIDENTIAL
431 HELPER Kelly MAY 19 2008
BULK TRUCK
394 DRIVER Darwin KCC
BULK TRUCK
_____ DRIVER _____

REMARKS:

Test deal to 1000 psi open
Tool establish circulation
Mix 350 SKS 60/40 690 gel 1 1/4" #8-lo-seal
Displace 12 BBL. Close tool
pressure to 1000#. Run 5 SKS
reverse the clean.
Job complete @ 12:00 pm
Thanks Fuzzy & crew.

SERVICE

DEPTH OF JOB 2184'
PUMP TRUCK CHARGE 1075.00
EXTRA FOOTAGE _____ @ _____
MILEAGE 58 @ 7.00 406.00
MANIFOLD _____ @ _____
_____ @ _____
_____ @ _____

TOTAL 1481.00

CHARGE TO: IA Operating Inc.
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 21 2008
CONSERVATION DIVISION
WICHITA, KS

TOTAL _____

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
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SIGNATURE [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

32066

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OARLEY

DATE <u>2-25-08</u>	SEC <u>33</u>	TWP. <u>8S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>6:45 PM</u>	JOB START <u>8:15 PM</u>	JOB FINISH <u>8:45 PM</u>
LEASE <u>CULLEY TRUST</u>	WELL # <u>33-3</u>	LOCATION <u>Studley 1E-1/2S-1E-24SE</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>IN</u>				

CONTRACTOR <u>MURFIN DRILLING #16</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u> T.D. <u>220'</u>	CEMENT
CASING SIZE <u>8 3/8"</u> DEPTH <u>220'</u>	AMOUNT ORDERED <u>160 SKS COM 3% CC 2% GEL</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>160 SKS @ 14.20</u> <u>2272.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>3 SKS @ 18.75</u> <u>56.25</u>
PERFS. _____	CHLORIDE <u>5 SKS @ 52.45</u> <u>262.25</u>
DISPLACEMENT <u>13 BALS</u>	ASC _____ @ _____
EQUIPMENT _____	_____ @ _____
	_____ @ _____
	_____ @ _____
PUMP TRUCK CEMENTER <u>TERRY</u> <u>KCC</u>	_____ @ _____
# <u>422</u> HELPER <u>WAYNE</u>	_____ @ _____
BULK TRUCK _____	_____ @ _____
# <u>218</u> DRIVER <u>LONNIE</u>	_____ @ _____
BULK TRUCK _____	_____ @ _____
# _____ DRIVER _____	_____ @ _____

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MAY 19 2008

HANDLING <u>168 SKS @ 2.15</u>	<u>361.20</u>
MILEAGE <u>94 PER SK / MILE</u>	<u>907.20</u>
TOTAL	<u>3858.90</u>

REMARKS:

CEMENT did CIRC.

THANK YOU

CHARGE TO: I. A. OPERATING, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>220'</u>	
PUMP TRUCK CHARGE _____	<u>917.20</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>60 MI @ 7.00</u>	<u>420.00</u>
MANIFOLD _____ @ _____	
_____ @ _____	
TOTAL	<u>1337.20</u>

PLUG & FLOAT EQUIPMENT

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 21 2008
CONSERVATION DIVISION
WICHITA, KS

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
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SIGNATURE [Signature]

AFD
PRINTED NAME