

MAY 17 2007

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

5/14/09  
ORIGINAL

Operator: License # 33739  
Name: SEK Energy, LLC.  
Address: P.O. Box 55  
City/State/Zip: Benedict, Kansas 66714  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kerry King  
Phone: (620) 698-2150  
Contractor: Name: Mokat Drilling  
License: 5831  
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

1/24/07 1/26/07 NA  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-27086-0000  
County: Wilson  
NE NE SE SE Sec. 16 Twp. 30 S. R. 16 ☒ East ☐ West  
2280 feet from S N (circle one) Line of Section  
360 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Marler, Richard Well #: 1-16

Field Name: Cherokee Basin CBM  
Producing Formation: Pennsylvanian Coals

Elevation: Ground: 840' Kelly Bushing: \_\_\_\_\_

Total Depth: 1117' Plug Back Total Depth: 958'

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 22'

feet depth to 0 w/ 4 sx cmt.

Drilling Fluid Management Plan AA II NH 10-2808  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer

Title: Geologist Date: 5/14/07

Subscribed and sworn to before me this 14th day of May

20 07

Notary Public: George S. Slaughter

Date Commission Expires: 4-1-2010

GEORGE SLAUGHTER  
Notary Public - State of Kansas  
My Appt. Expires

KCC Office Use ONLY

☒ Letter of Confidentiality Received  
☒ If Denied, Yes ☐ Date: \_\_\_\_\_  
☒ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

Operator Name: SEK Energy, LLC. Lease Name: Marler, Richard Well #: 1-16  
 Sec. 16 Twp. 30 S. R. 16 ☒ East ☐ West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Density-Neutron, Dual Induction, Differential Temperature

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Lenapah Limestone	381'	+449'
Altamont Limestone	421'	+419'
Pawnee Limestone	548'	+292'
Oswego Limestone	624'	+216'
Verdigris Limestone	731'	+109'
Mississippi	920'	-80'

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		22'	Portland	4	
Prod.	6 3/4"	4 1/2"	10.5	958'	Thickset	110	See attached

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				<b>KCC</b> <b>MAY 14 2007</b> <b>CONFIDENTIAL</b>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>MAY 17 2007</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Waiting on Pipeline				
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

**CONSOLIDATED OIL WELL SERVICES LLC**

**P.O. BOX 884, CHANUTE, KS 66720**

**620-431-9210 OR 800-467-8676**

TICKET NUMBER **16820**

LOCATION ALASKA

FOREMAN RICK LOEB

**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-30-07	7805	Richard Marker 1-116				Wilson
CUSTOMER						
SEK Energy LLC						
MAILING ADDRESS						
P.O. Box 55						
CITY		STATE	ZIP CODE			
Benedict		KS	66714			
JOB TYPE						
HOLE SIZE						

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
502	Cabin		
436	Jim		

MAY 1 2007  
 GOM

JOB TYPE <u>Logging</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH _____	CASING SIZE & WEIGHT <u>4 1/2" 20 lb</u>
CASING DEPTH <u>958</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>13.2#</u>	SLURRY VOL <u>3 1/2 Bbl</u>	WATER gal/sk <u>2.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>15 1/4 Bbl</u>	DISPLACEMENT PSI <u>500</u>	PSI <u>1000</u>	RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Ran wire line, top float shoe @ 958. Bore circulation w/ 25 Bbl fresh water. pump 4 sacks sol-flush, 5 Bbl water spacer, 20 Bbl metasilicate pre-flush, 7 Bbl dye water. Mixed 110 sacks thru-set cement w/ 1/4" fluicrete @ 13 2 1/2" /min. Washed pump & line. shut down, release plug. Displace w/ 15 1/4 Bbl fresh water. Final pump pressure 500 PSI. Bump plug to 1000 PSI. wait 2 mins. release pressure, float held. Good cement returns to surface = 7 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

[illegible]

## AUTHORIZATION

**TITLE**

DATE \_\_\_\_\_