

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/8/07

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: Sem Gas  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: STERLING DRILLING CO., INC.  
License: #5142  
Wellsite Geologist: TIM PRIEST

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
1-30-2007      2-9-2007      3-19-2007  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 047-21,546-00-00  
County: EDWARDS  
SE SW NE Sec. 11 Twp. 26 S. R. 19  East  West  
2310 feet from S / N (circle one) Line of Section  
1650 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: TITUS 'A' Well #: 2-11  
Field Name: TITUS EAST  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 2208' Kelly Bushing: 2219'  
Total Depth: 4725' Plug Back Total Depth: 4721'  
Amount of Surface Pipe Set and Cemented at 333 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIT-I NH10-30-08  
(Data must be collected from the Reserve Pit)  
Chloride content 7,500 ppm Fluid volume 1,800 bbls  
Dewatering method used EVAPORATION/HAULING  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: GREENSBURG OILFIELD SERVICES  
Lease Name: COPELAND SWD License No.: 32966  
Quarter NE/4 Sec. 29 Twp. 28 S. R. 19  East  West  
County: KIOWA Docket No.: C-20,041

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: VICE PRESIDENT-PRODUCTION Date: 5-4-2007

Subscribed and sworn to before me this 4th day of May,  
2007.

Notary Public: Meryle S. King  
Date Commission Expires: 2-07-2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: TITUS 'A' Well #: 2-11  
 Sec. 11 Twp. 26 S. R. 19  East  West County: EDWARDS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(See attachment)	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
<p><b>DUAL INDUCTION, MICRORESISTIVITY, DUAL COMPENSATED POROSITY</b></p>			

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	333'	60/40 POZ	325 sx	3% cc, 2% gel, 1/4# CELLOFLAKE
PRODUCTION	7 7/8"	4 1/2"	10.5#	4724'	AA-2	175 sx	5% CALSET, 10% SALT, 5# GIL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
8	4706 - 4716'	MISSISSIPPIAN	NONE	Depth
8	4696 - 4698'	MISSISSIPPIAN		

TUBING RECORD		Size 2 3/8"	Set At 4668'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 480	Water Bbls. 5	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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# WELL REPORT

McCoy Petroleum Corporation

Titus A # 2-11

SE SW NE

Section 11-26S-19W

Edwards County, Kansas

Page 5

## ELECTRIC LOG TOPS

### Structure Compared To:

McCoy Petroleum  
Titus "A" #2-11  
SE SW NE  
Sec. 11-26S-19W  
KB: 2219'

McCoy Petroleum  
Titus "A" #1-11  
2510' FSL&1600' FWL  
Sec. 11-26S-19W  
KB: 2230'  
Miss. Gas

McCoy Petroleum  
Strate "A" #1-12  
W/2 SW NW  
Sec. 12-26S-19W  
KB: 2206'  
Miss. Gas

LeCompton "B"	3882 (-1663)	Flat	- 9
Queen Hill	3904 (-1685)	- 5	- 9
Heebner	4001 (-1782)	+ 4	+ 2
Brown Lime	4128 (-1909)	+ 4	+ 5
Lansing "A"	4137 (-1918)	+ 6	+ 4
Lansing "B"	4164 (-1945)	+ 2	+ 2
Lansing "F"	4218 (-1999)	+ 5	+ 5
LKC "H"	4290 (-2071)	+ 9	+ 6
LKC Lower "H"	4324 (-2105)	+ 1	+ 1
LKC "J"	4404 (-2185)	+ 2	+ 3
Stark	4440 (-2221)	+ 3	+ 3
Pawnee	4606 (-2387)	- 2	+ 7
Cherokee	4644 (-2425)	+ 1	+ 9
Mississippian	4696 (-2477)	+ 5	+ 7
LTD	4725 (-2506)	+ 4	+ 6

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Customer <b>McCoy Pet</b>	Lease No.	Date <b>1-30-07</b>
Lease <b>Titus A</b>	Well # <b>2-11</b>	
Field Order # <b>14404</b>	Station <b>Pratt</b>	Casing <b>8 5/8</b>
Type Job <b>Surface U.W.</b>	Depth <b>331</b>	County <b>Edwards</b>
	Formation	State <b>KS</b>
		Legal Description <b>11-265-19w</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft <b>1.25</b>	<b>14.5</b>	Acid <b>325 sks 60-40</b>	RATE	PRESS <b>500</b>	ISIP	
Depth <b>316</b>	Depth <b>PBTD</b>	From	To	Pre Pad <b>370cc 4 C.F.</b>	Max		5 Min.	
Volume <b>20.2</b>	Volume	From	To	Pad	Min		<b>KOC</b>	
Max Press <b>300</b>	Max Press	From	To	Frac	Avg		<b>MAY 15 2007</b>	
Well Connection	Annulus Vol.	From	To		HHP Used		<b>CONFIDENTIAL</b>	
Plug Depth	Packer Depth	From	To	Flush <b>H2O</b>	Gas Volume		Annulus Pressure	
							Total Load	

Customer Representative <b>Bill</b>	Station Manager <b>D Scott</b>	Treater <b>Scotty</b>
--	-----------------------------------	--------------------------

Service Units <b>128</b>	<b>228</b>	<b>303</b>	<b>570</b>						
Driver Names <b>Scott</b>	<b>Anthony</b>	<b>Kachance</b>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2430</b>					<b>On Loc w/ TRKS Safety mtg Csg on Bottom Circ w/Rig</b>
<b>0330</b>	<b>200</b>		<b>5</b>	<b>5</b>	<b>H2O Spacer</b>
<b>0331</b>	<b>200</b>		<b>72.3</b>	<b>5</b>	<b>Mix Cmt @ 14.5 ppg 325 sks</b>
<b>0346</b>	<b>0</b>			<b>0</b>	<b>Close In &amp; Release Tap Wood Plug</b>
<b>0350</b>	<b>100</b>			<b>4</b>	<b>St Disp w/H2O</b>
<b>0355</b>	<b>200</b>		<b>20.2</b>	<b>0</b>	<b>Disp In Close In manifold</b>
					<b>Circ 5 Bbls Cmt = 22 sks</b>

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Job Complete  
Thank you Scotty  
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Subject to Correction

Date 2-9-07	Customer ID	Lease Titus	Well # A2-11	Legal 11-26S-19W
McCoy Petroleum		County Edwards	State KS	Station Liberal
		Depth 4727.92	Formation	Shoe Joint 40.94
		Casing 4 1/2	Casing Depth	Job Type Long string (NW)
		Customer Representative Dave Oller	Treater Jason Hulse	

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_  
 Materials Received by **X Dave Oller**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D205	175 sk	AA2	-	
L	D203	25 sk	60/40 Poz	-	
L	C194	45 lb	Cellflake	-	
L	C195	132 lb	FLA-322	-	
L	C201	916 lb	Salt	-	
L	C243	33 lb	Defocamer	-	
L	C321	875 lb	gilsonite	-	
L	C312	124 lb	gas blok	-	
L	C221	400 lb	Salt	-	
L	C302	500 gal	mud flush	-	
L	F100	3 ea	Turbolizer 4 1/2	-	
L	F170	1 ea	IR latch down Plug & Baffle 4 1/2	-	
L	F210	1 ea	Auto fill float shoe 4 1/2	-	
L	E100	90 mi.	Heavy Vehicle Mileage		
L	E101	45 mi	Pickup mileage		
L	E104	401 hr	Proppant & bulk delivery		
L	E107	200 sk	Cement Service charge		
L	R209	1 ea	Casing Cement Pumper		
L	R701	1 ea	Cement head rental		
L	R702	1 ea	Casing Swivel rental		

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Discounted total  
 + taxes

9,186.16

**TOTAL**

Customer <b>McCoy Petroleum</b>		Lease No.		Date <b>2-9-07</b>	
Lease <b>Titus</b>		Well # <b>A2-11</b>			
Field Order # <b>14763</b>	Station <b>Liberal</b>	Casing <b>4 1/2</b>	Depth <b>4727.92</b>	County <b>Edwards</b>	State <b>Ks</b>
Type Job <b>Longstring (NW)</b>			Formation	Legal Description <b>11-265-19W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>4 1/2</b>				Pre Pad	Max		5 Min.	
Depth <b>4727.92</b>	Depth	From	To	Pad	Min		10 Min.	
Volume <b>74.5 bbl</b>	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <b>PC</b>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <b>4126.98</b>	Packer Depth	From	To					

Customer Representative <b>Dave Oller</b>	Station Manager <b>Jerry Bennett</b>	Treater <b>Jason Hulsey</b>
--	---	--------------------------------

Service Units	<b>130</b>	<b>340</b>	<b>402</b>	<b>335</b>	<b>576</b>				
Driver Names	<b>J Hulsey</b>	<b>Danny Brown</b>	<b>Jim</b>	<b>Hogge</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					on loc
0901					spot equip
0905					safety
0910					rig up
1000					wait
1130					run float equip
1200					wait
1105	200 psi		20 bbl	3 bbl	pump salt
1118	200 psi		12 bbl	3 bbl	pump mud flush
1125	200 psi		10 bbl	4 bbl	pump spacer
1130	200 psi			4 bbl	mix cement 175 sks @ 15 pps
1150			45 bbl		end cement
1152					rat/mouse 25 sks
1700	0 psi			4 bbl	pump disc
1720	1700 psi		74.5 bbl		bump plug
1722					check floats
					floats held

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