

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/3/09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: WW Drilling, LLC
License: 33575

Wellsite Geologist: Phil Askey
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/21/07	3/28/07	3/28/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

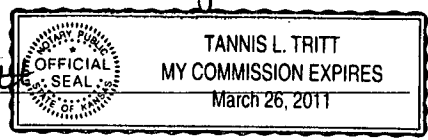
API No. 15 - 135-24621-00-00
County: Ness
 - NW - SE - NW Sec. 33 Twp. 18 S. R. 23 East West
1865 feet from S N (circle one) Line of Section
1335 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hawkinson Well #: 1-33
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2252' Kelly Bushing: 2257'
Total Depth: 4465 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 205 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 10-2808
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 850 bbls
Dewatering method used Allow to Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 5/3/07
Subscribed and sworn to before me this 3rd day of May,
20 07.
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-11



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received MAY 04 2007
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

KCC
MAY 03 2007
CONFIDENTIAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Hawkinson Well #: 1-33
Sec. 33 Twp. 18 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ELI: CNL/CDL, DIL, Sonic & Micro	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1496</td> <td>+ 761</td> </tr> <tr> <td>B/Anhydrite</td> <td>1531</td> <td>+ 726</td> </tr> <tr> <td>Lansing</td> <td>3686</td> <td>- 1429</td> </tr> <tr> <td>Cherokee Sand</td> <td>4265</td> <td>+ 2008</td> </tr> <tr> <td>Mississippian</td> <td>4290</td> <td>- 2033</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1496	+ 761	B/Anhydrite	1531	+ 726	Lansing	3686	- 1429	Cherokee Sand	4265	+ 2008	Mississippian	4290	- 2033
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	205'	Common	160	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 04 2007

CONSERVATION DIVISION
WICHITA, KS



ALLIED CEMENTING CO., INC.

30145

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MOB.

DATE <u>8-28-07</u>	SEC <u>33</u>	TWP. <u>18</u>	RANGE <u>23</u>	CALLED OUT <u>6:30 AM</u>	ON LOCATION <u>10 AM</u>	JOB START <u>12 PM</u>	JOB FINISH <u>1 PM</u>
LEASE <u>Hawkinson</u>		WELL # <u>1-33</u>	LOCATION <u>N-55 City 1E 1/2 S W 1/4</u>			COUNTY <u>Ness</u>	STATE <u>K.S.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W-U Rig 2

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. 4 1/2

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1530 ft

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE-JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 265 cu yd

1/2 yd float plug

COMMON	<u>159 cu yd</u>	@	<u>10.65</u>	<u>1693.35</u>
POZMIX	<u>106 cu yd</u>	@	<u>5.80</u>	<u>614.80</u>
GEL	<u>14 cu yd</u>	@	<u>16.65</u>	<u>233.10</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 66</u>	<u>66 cu yd</u>	@	<u>2.00</u>	<u>132.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>281 cu yd</u>	@	<u>1.90</u>	<u>533.90</u>
MILEAGE	<u>281 mi</u>	@	<u>0.71</u>	<u>200.00</u>
TOTAL				<u>3447.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER M.H. m

224 HELPER g.m. w

BULK TRUCK

342 DRIVER Don D.

BULK TRUCK

_____ DRIVER _____

REMARKS:

- 50 sh at 1530 ft
- 30 sh at 750 ft
- 40 sh at 360 ft
- 50 sh at 240 ft
- 20 sh at 60 ft
- 15 sh at 2 ft
- 10 sh at m.H.

SERVICE

DEPTH OF JOB 1530 ft

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 2 @ 6.00 12.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 827.00

CHARGE TO: Mull Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Ronnie [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Lonnie Lang

PRINTED NAME

WW Drilling, LLC
WaKeeney, KS
Well Plugging Orders

Operator: Mull Drilling Company, Inc License # 5144
Address: P. O. Box 2758 - Wichita, Kansas 67201

API # 15-135-24621-00-0

Lease Name: Hawkinson #1-33
Legals: 1865' FNL & 1335' FWL, 33-18s-23w
County: Ness County, Kansas

Plug #	Sx.	@	Feet
1st	<u>50</u>	<u>@</u>	<u>1530</u>
2nd	<u>80</u>	<u>@</u>	<u>750</u>
3rd	<u>40</u>	<u>@</u>	<u>360</u>
4th	<u>50</u>	<u>@</u>	<u>240</u>
5th	<u>20</u>	<u>@</u>	<u>60</u>
Rathole	<u>15</u>		
Mousehole	<u>10</u>		

Total: 265

Type: 60/40 poz--6% gel--1/4 # per sx Flo-seal

Spud Report: Eric MacLaren Date: 3/21/2007 Time: 9:25 AM
Orders From: Eric MacLaren Date: 3/27/2007 Time: 8:30 AM
Reported to: Michele Pennington Date: 3/30/2007 Time: 11:00 AM

KCC
MAY 03 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 04 2007
CONSERVATION DIVISION
WICHITA, KS