

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 093-00190 - 0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S 12/9/55 C 12/9/55

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952

Address: P. O. BOX 3092, RM 6.192, WL1 City: HOUSTON
(Owner/Company Name) (Operator's)

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: MILES 'C' Well #: 1 Sec. 11 Twp. 23 R. 38 East West

C SE Spot Location/QQQQ County KEARNY

1320 Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

1320 Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 - 5/8" Set at: 843' Cemented with: 500 Sacks

Production Casing Size: 5 - 1/2" Set at: 2747' Cemented with: 1000 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2636'-40', 2644'-52', 2660'-66', 2686'-98', 2702'-06', 2729'-34'

Elevation: 3342' (G.L. K.B.) T.D. 2748' PBD 2740' Anhydrite Depth _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURE

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, RM 6.192, WL1 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor ORR ENTERPRISES, INC. KCC License # 33338

(Company Name) (Contractor's)

Address BOX 1706 DUNCAN, OK 73534 Phone: 580 467-0258

Proposed Date and Hour of Plugging (If known?): _____

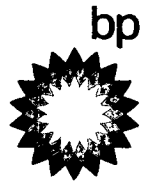
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5/14/2009 Authorized Operator / Agent: DeAnn Smyers
(Signature)

RECEIVED
MAY 20 2009

KCC WICHITA

Dist 1
PKT



**Plugging Program & Plugging Application for the MILES C1
Section 11 T23S R38W
Kerney County, Kansas**

May 9th, 2009

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via email between Joe Eudey (BP representative) and Steve Durant (KCC) on May 4th, 2009.

BP plans to plug and abandon the well MILES C1 due to the fact that repairing the tubing leak will not ensure an incremental production that is economic for the company.
MILES C1 has become uneconomic to operate.

Well Information:

Miles C 1
Section 11-23-38, Kearny County
8 5/8" surface casing set at 843
TD 2748
5 1/2" production casing set at 2747. Casing cemented with 1000 sacks of cement. Cement circulated.
PBDT 2740
Perforations: 2636-2640, 2644-2652, 2660-2666, 2686-2698, 2702-2706, 2729-2734 = 234 total holes

Proposed Program:

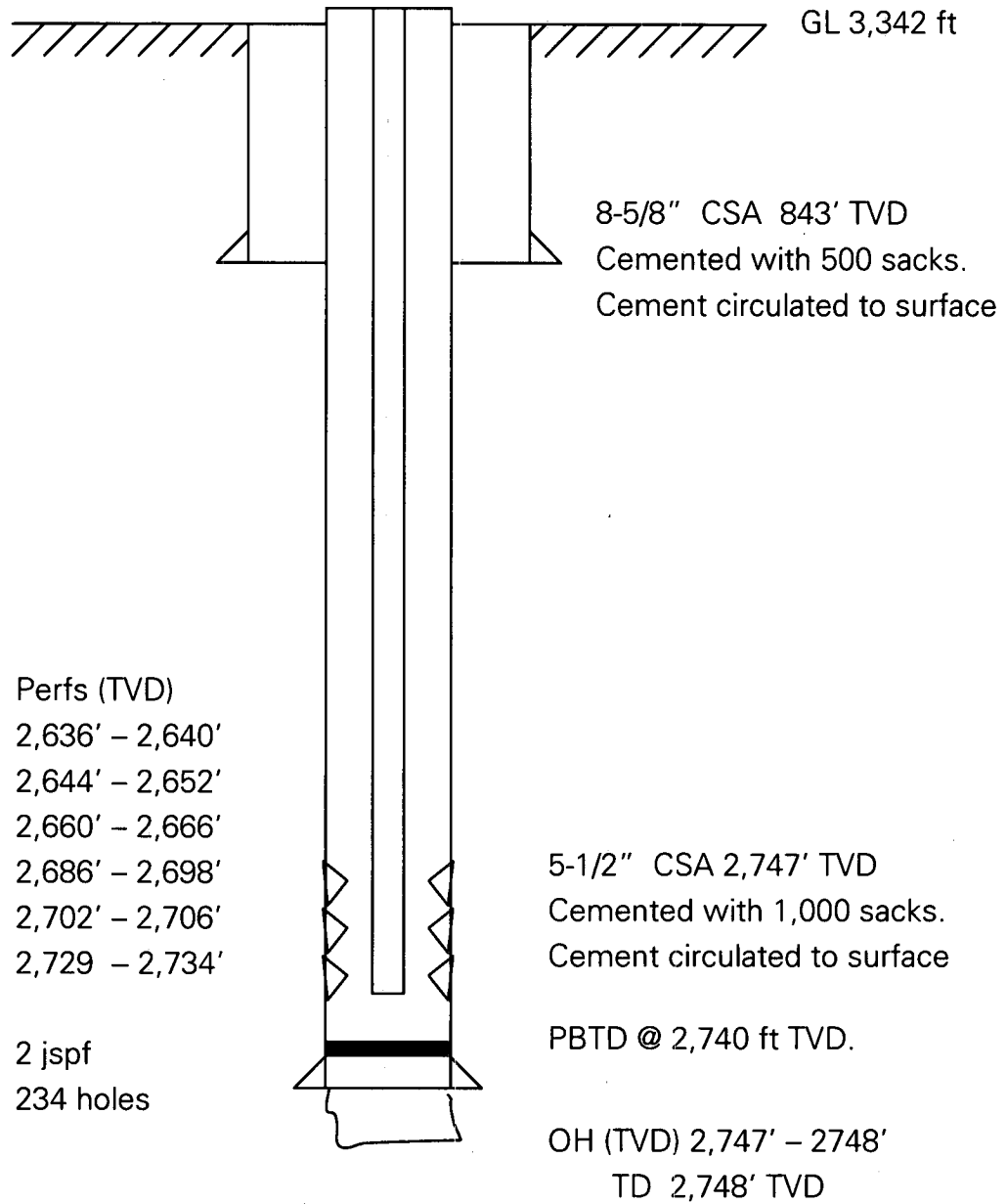
STEPS	DESCRIPTION
1	Mix and pump 311 sacks (includes 25% excess) of class "C" cement with 2% bentonite, mixed at 14.1 ppg with a yield of 1.51 cuft/sk to fill the 5 1/2" casing from 2734' back to ground level. Mix in 400 lbs of cottonseed hulls in the lead slurry to seal off the perforations
2	Have 50 extra sacks of cement on location to fill the 8 5/8" X 5 1/2" annulus if needed
3	Cut off and cap the casing 5' below ground level
4	Restore the location

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MAY 20 2009

KCC WICHITA

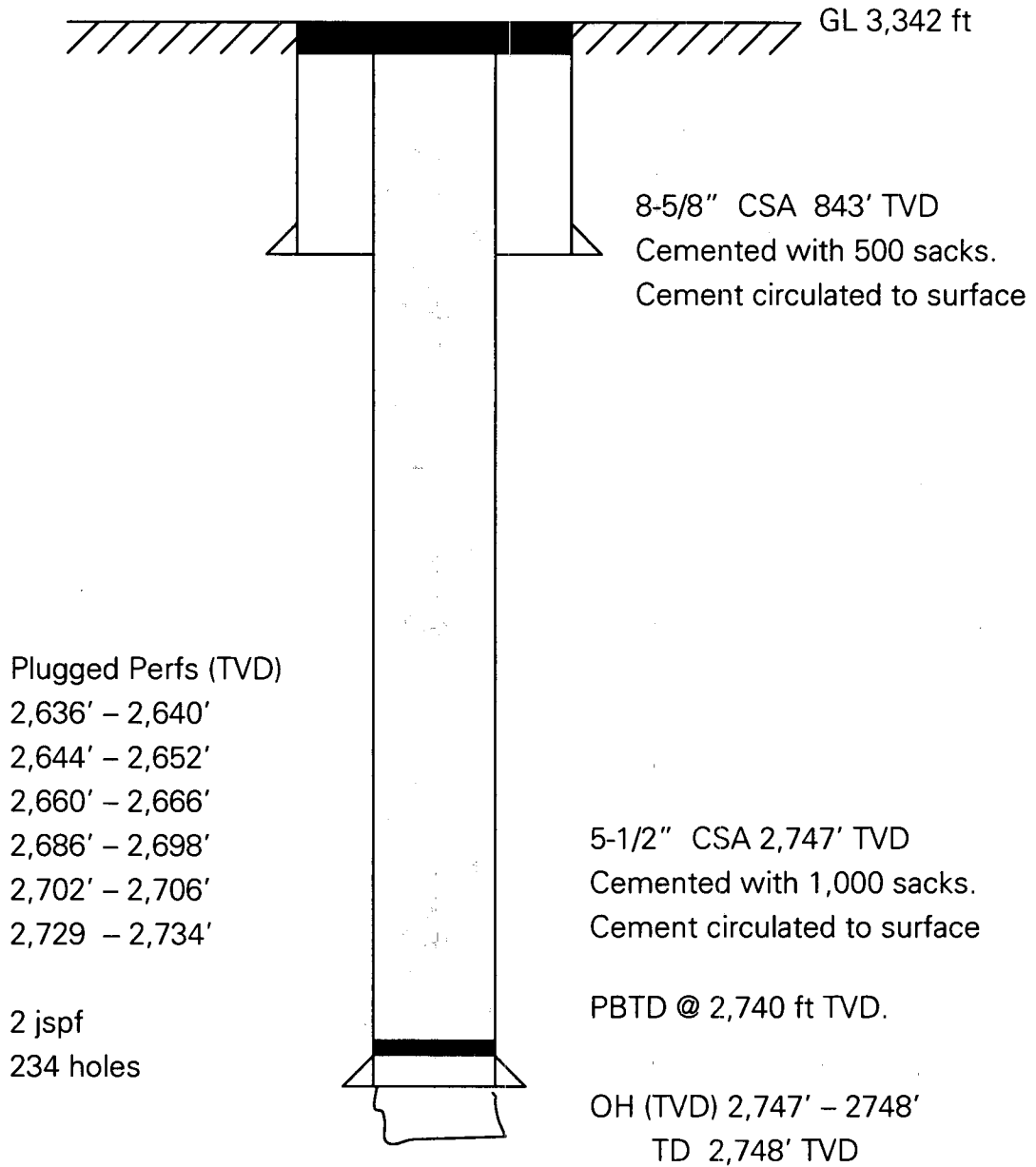
MILES C1 (before P&A)
 Section 11, T23S, R38W
 Chase Formation
 Hugoton Field
 Kerney County, Kansas



Not to scale

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 MAY 20 2009
 KCC WICHITA

MILES C1 (before P&A)
Section 11, T23S, R38W
Chase Formation
Hugoton Field
Kerney County, Kansas



Not to scale

TD 5,870' TVD

RECEIVED
MAY 20 2009
KCC WICHITA



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP AMERICA PRODUCTION COMPANY
2225 W OKLAHOMA AVE
ULYSSES, KS 67880-8416

May 28, 2009

Re: MILES C #1
API 15-093-00190-00-00
11-23S-38W, 1320 FSL 1320 FEL
KEARNY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 24, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888