ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM (8) WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION

WICHITA, KS

Operator: License # 33365 API No. 15 - 205-26376 - 5000 Name: Layne Energy Operating, LLC County: Wilson Address: 1900 Shawnee Mission Parkway NW NE SW NE Sec. 33 Two. 30 S. R. 14 F East West City/State/Zip: Mission Woods, KS 66205 ___ feet from S / (N) (circle one) Line of Section 1788 ____ feet from (E)/ W (circle one) Line of Section Purchaser:_ Operator Contact Person: M. B. Nattrass Footages Calculated from Nearest Outside Section Corner: Phone: (913) 748-3987 (circle one) NE SE Lease Name: Weber Well #. 7-33 Contractor: Name: McPherson Drilling Field Name: Cherokee Basin Coal Area License: 5675 Producing Formation: Cherokee Coals Wellsite Geologist: Elevation: Ground: 914 _____ Kelly Bushing:___ Designate Type of Completion: New Well _____ Re-Entry ____ Workover Total Depth: 1523 Plug Back Total Depth: 1512 Amount of Surface Pipe Set and Cemented at 40 ___ SWD ____ SIOW _____Temp. Abd. Feet ENHR ____ SIGW Multiple Stage Cementing Collar Used? Yes No __ Other (Core, WSW, Expl., Cathodic, etc) If ves, show depth set _ If Alternate II completion, cement circulated from 1519 If Workover/Re-entry: Old Well Info as follows: _ _{w/_}160 feet depth to_Surface Operator: _ Well Name: **Drilling Fluid Management Plan** Original Comp. Date: _____ Original Total Depth: ___ (Data must be collected from the Reserve Pit) Re-cerf. _____ Conv. to Enhr./SWD Chloride content N/A ppm Fluid volume bbls __ Deepening Dewatering method used N/A - Air Drilled __Plug Back Total Depth __ Plug Back_ __ Commingled Docket No._ Location of fluid disposal if hauled offsite: __ Dual Completion Docket No.___ Operator Name: ____ Other (SWD or Enhr.?) Docket No. License No.:____ Lease Name: 3/7/2006 3/10/2006 4/10/2006 Quarter_____ Sec. ____ Twp. ___ S. R. ____ Teast Twest Spud Date or Date Reached TD Completion Date or **Recompletion Date** Recompletion Date _____ Docket No.:____ INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Signature: Title:_Agent Letter of Confidentiality Attached RECEIVED If Denied, Yes Date:___ Subscribed and sworn to before me this KANSAS CORPORATION COMMISSION Wireline Log Received **Geologist Report Received** JUN 10 200B **UIC Distribution**

NOTARY PUBLIC - State Of Kansas

BROOKE C. Appt. Exp.

Date Commission Expires:

Operator Name: La	yne Energy Ope	rating, L	LC	Lease	Name:	Weber		Well #: <u>7-3</u>	33		
Sec. 33 Twp	30 S. R. 14	_ 🗸 Ea	st 🗌 West	County	y: Wilse	on					_
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	en and closed, flowing covery, and flow rate	ng and sho les if gas t	ut-in pressures, o surface test, a	, whether shalong with f	hut-in pr	ressure reached	static level, hydro	ostatic pressu	ıres, bott	om hole	
Drill Stem Tests Taken			Yes 🗸 No		[]	Log Formati	on (Top), Depth a	and Datum	Е] Sample	_
			Yes ☑ No		Nam	ne		Тор		Datum	
Cores Taken			Yes No		Paw	vnee Lime		925 GL		-11	
Electric Log Run (Submit Copy)		✓ Yes No			Exc	ello Shale		1052 GL	052 GL -1		
ist All E. Logs Run:					V Shale			1124 GL			
Compensated D	ensity Neutron				Mineral Coal			1166 GL		-252	
Dual Induction					Mississippian			1442 GL		-528	
		Rep		RECORD	✓ Ne	ew Used ermediate, producti	ion, etc.				
Purpose of String	Purpose of String Size Hote Drilled		Size Casing Set (In O.D.)		ght 'Ft.	Setting Depth	Type of Cement	# Sacjs Used		and Percent Additives	1
Surface	11	8.65		24		40'	Class A	10	Type 1 cement		
Casing	6.75	4.5	4.5			1519'	Thick Set	160	<u> </u>		-
		<u> </u>	ADDITIONAL	CEMENTIN	4G / SQL	JEEZE RECORD					_
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives					
Plug Back TD Plug Off Zone	-										-
Shots Per Foot	Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) De							Depth]		
	See Attached					(, 4,					
									KANSAS	RECEIVE	D COMMISSION
			•					 	-	UN 102	008
TUBING RECORD 2 3	Size /8"	Set At 1409'		Packer At		Liner Run	Yes 🗸 No		ÇC	ONSERVATION (WICHITA, K	
ate of First, Resumero 4/28/2006	Production, SWD or E	inhr.	Producing Meth] Flowing	g 📝 Pumping	g 🔲 Gas Lift	Othe	ər (Explain)	
Stimated Production Per 24 Hours	Oil O	Bbls.	Gas M	Mcf	Wate 100	er Bbl	ls. Ga	as-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF C	OMPLETIC)N			Praduction Interve	al				J
Vented ☑ Sold (If vented, Sul	Used on Lease		Open Hole Other (Specify	√ Perf.		Oually Comp. [Commingled				

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Weber 7-33		
	Sec. 33 Twp. 30S Rng. 14E, Montgomery County		
API:	15-205-26376-00-00		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1387 x 1389, 1313.5-1317, 1181-1184.5, 1166-1168	Rowe, Drywood, Scammon, Mineral-7,500# 20/40	1166-1389
\		sand, 1100 gal 15% HCl acid, 547 bbls water	
4	/1124-1126.5, ^v 1104.5-1108.5, ^v 1052-1057.5, ^v 1034-	Croweburg, Bevier , Mulky, Summit-8,900# 20/40	1034-1126.5
\\	1037.54 \	sand, 1,500 gal 15% HCl acid, 649 bbls water	
4	922-923.5,795.5-796.5,749.5-753.5,707.5-712	Mulberry, Laredo, Dawson, Hushpuckney-7,200#	707.5-923.5
		20/40 sand, 1,200 gal 15% HCl acid, 577 bbls water	
		-	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 10 2008