

AMENDED

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

~~ADDED~~

Operator: License # 31691  
Name: Coral Coast Petroleum, L.C.  
Address: 8100 E. 22nd St. N. Building 100, Suite 2  
City/State/Zip: Wichita/Kansas/67226  
Purchaser: High Sierra  
Operator Contact Person: Daniel M. Reynolds  
Phone: (316) 269-1233  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Jeff Christian

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>November 5, 2007</u>	<u>November 12, 2007</u>	<u>January 17, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195225020000  
County: Trego  
100N SE NE NW Sec. 25 Twp. 15 S. R. 23  East  West  
890 feet from S / (N) (circle one) Line of Section  
2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Joan Well #: 1  
Field Name: wildcat

Producing Formation: Fort Scott  
Elevation: Ground: 2360 Kelly Bushing: 2365  
Total Depth: 4375 Plug Back Total Depth: 4370  
Amount of Surface Pipe Set and Cemented at 206 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1736 Feet  
If Alternate II completion, cement circulated from 1736  
feet depth to surface 215 sx cmt.  
*AH 2-70 - 1/10/08*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 5100 ppm Fluid volume 1000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel M. Reynolds  
Title: Managing Member Date: January 25, 2008  
Subscribed and sworn to before me this 25<sup>th</sup> day of January,  
2008.  
Notary Public: Janet Silverthorne  
Date Commission Expires: 4-18-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  No Date: **RECEIVED**  
 Wireline Log Received **MAR 10 2008**  
 Geologist Report Received  
 UIC Distribution  
**KCC WICHITA**

JANET SILVERTHORNE  
Notary Public - State of Kansas  
My Admt. Expires 4-18-2010

Operator Name: Coral Coast Petroleum, L.C. Lease Name: Joan Well #: 1  
 Sec. 25 Twp. 15 S. R. 23  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Compensated Neutron Density, Microlog, Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1731</td> <td>+634</td> </tr> <tr> <td>Heebner</td> <td>3723</td> <td>-1358</td> </tr> <tr> <td>Lansing</td> <td>3761</td> <td>-1396</td> </tr> <tr> <td>Cherokee Shale</td> <td>4242</td> <td>-1877</td> </tr> <tr> <td>Mississippi</td> <td>4329</td> <td>-1964</td> </tr> </table>	Name	Top	Datum	Anhydrite	1731	+634	Heebner	3723	-1358	Lansing	3761	-1396	Cherokee Shale	4242	-1877	Mississippi	4329	-1964
Name	Top	Datum																	
Anhydrite	1731	+634																	
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Mississippi	4329	-1964																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	206	common	160	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15.5	4375	aa2	125	10% salt 5% gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4315-23	acidized with 350 gallons of MCA	4315-23
4	4229-34	500 gallons 7% NEFE	4229-34

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4230	4270	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/25/2008			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10				38 degrees

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

4229-34 For \_\_\_\_\_

**RECEIVED**  
**MAR 10 2008**  
**KCC WICHITA**

#1 Werth drill stem test

Drill Stem Test #1: 4121 to 4198, 30-45-45-60, Fair to Strong Blow, BOBB in 15". Slight blowback. Recovered: 527' of clean oil and muddy oil. No water. (Oil percentage of total recovery 88%) 33 degrees gravity. Hyd # 2085 to 1943, FP 27-131;143-217; SIP 1145-1129. (Shut-in pressures were still building and both extrapolate to 1259 lbs.), 125degrees F,

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MAR 10 2008  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

30917

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>11-4-07</u>	SEC. <u>25</u>	TWP. <u>15</u>	RANGE <u>23</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>7:30 PM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Joan</u>	WELL # <u>1</u>	LOCATION <u>4 &amp; 14<sup>th</sup> St, 6 N, 7W</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>25, 4E, S/S</u>				

CONTRACTOR Martin #24

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4" T.D. 206'

CASING SIZE 8 5/8" DEPTH 206'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200# PSI MINIMUM 0

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 12 BBLS of freshwater

OWNER Coral Coast Petroleum

CEMENT

AMOUNT ORDERED 160 sx Common 3% CC  
2% Gel

COMMON	<u>160 sx</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3 1/4</u>	@	<u>16.15</u>	<u>49.95</u>
CHLORIDE	<u>5 bag</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168 sx</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 sx 09</u>		<u>38</u>	<u>574.56</u>
TOTAL				<u>2952.71</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Rick H.

# 181 HELPER David J.

BULK TRUCK

# 342 DRIVER Gailen D.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

pipe on bottom, broke circulation,  
mixed 160 sx Common 3% CC, 2% Gel,  
shut down and released plug and displaced  
with 12 BBLS of freshwater & shut in

Cement did Circulate.

**SERVICE**

DEPTH OF JOB	<u>206'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>38</u>	@	<u>6.00</u> <u>228.00</u>
MANIFOLD		@	
		@	
	<u>Head Comb</u>	@	<u>100.00</u> <u>100.00</u>
TOTAL <u>1143.00</u>			

CHARGE TO: Coral Coast Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 14 2008

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**PLUG & FLOAT EQUIPMENT**

<u>1-8 5/8 Wooden plug</u>	<u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	
	@	
	@	
TOTAL <u>60.00</u>		

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Wonder Ful Job Guys

X Anthony Martin  
PRINTED NAME

Well # 1-JOAN-R Acct # 73550 ✓



**Liberal**

Pd Ct #8040  
1-21-08  
\$22,000.19

PAGE 1 of 2	CUST NO 1975-COR018	INVOICE DATE 11/15/2007
INVOICE NUMBER <b>1975000534</b>		

**B** CORAL COAST PETROLEUM, LC  
**I** 8100 EAST 22ND STREET NORTH  
**L** BLDG. 100-2  
**T** WICHITA KS 67226  
**O** ATTN:

**J** LEASE NAME Joan  
**O** WELL NO. 1  
**B** COUNTY Trego  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00539	301		Net 30 DAYS	12/15/2007
<b>For Service Dates: 11/13/2007 to 11/13/2007</b>				
<b>1975-00539</b>				
<b>1975-20063</b>	<b>Cement-New Well Casing</b>	<b>11/13/07</b>		
Pump Charge-Hourly			1.00 Hour	1,764.00
Casing Cement Pump			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	320.00
Cement Head Rental			2.00 EA	268.50
Cement Float Equipment			20.00 EA	50.00
Auto Fill Float Shoe, 5 1/2"			1.00 EA	726.00
Cement Float Equipment			2.00 EA	29.160
Basket, 5 1/2"			8.00 EA	74.200
Cement Float Equipment			1.00 EA	4583.000
Cement Scratchers			1.00 EA	150.000
Cement Float Equipment			350.00 DH	1.500
Latch Down Plug & Baffle, 5 1/2"			200.00 DH	5.000
Cement Float Equipment			1,650.00 DH	1.600
Stop Collar, 5 1/2"			100.00 Hour	3.000
Turbolizer, 5 1/2"			9.00 Hour	210.000
Two Stage Cement Collar, 5 1/2"			53.00 EA	3.700
Extra Equipment			36.00 EA	6.000
Casing Swivel Rental				
Mileage				
Cement Service Charge				
Mileage				
Heavy Vehicle Mileage				
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Standby Time				
Additional hrs on location				
Additives				
Cellflake				
Additives				
Cement Friction Reducer				

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**MAY 14 2008**  
CONSERVATION DIVISION  
WICHITA, KS

# BASIC

energy services

**Liberal**

**B I L L T O**  
 CORAL COAST PETROLEUM, LC  
 8100 EAST 22ND STREET NORTH  
 BLDG. 100-2  
 WICHITA KS 67226  
 ATTN:

PAGE 2 of 2	CUST NO 1975-COR018	INVOICE DATE 11/15/20
INVOICE NUMBER <b>1975000534</b>		

**J O B S I T E**  
 LEASE NAME: Joan  
 WELL NO.: 1  
 COUNTY: Trego  
 STATE: Ks  
 JOB DESCRIPTION: Cement-New Well Casing/Pipe  
 JOB CONTACT:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1975-00539	301			Net 30 DAYS	12/15/2007	
				UNIT PRICE	INVOICE AMOUNT	
				QTY	U of M	
Additives				24.00	EA	82.1
Defoamer				95.00	EA	783.
Additives				626.00	EA	419.
FLA-322				500.00	EA	430.
Additives				654.00	EA	163.
Gilsonite				424.00	EA	424
Additives				125.00	EA	2,271
Mud Flush				225.00	EA	4,185
Additives				1.00	Hour	150
Salt (fine)						
Calcium Chloride						
Cement						
AA2						
Cement						
A-Con Blend						
Supervisor						
Service Supervisor						

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**MAY 14 2008**

CONSERVATION DIVISION  
 WICHITA, KS

PLEASE REMIT TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

BID DISCOUNT	-4,10
SUBTOTAL	21,51
TAX	4.
<b>INVOICE TOTAL</b>	<b>22,00</b>

# BASIC

energy services, L.P.

**FIELD ORDER**

**20063**

Subject to Correction

Date 11-13-07 Customer ID \_\_\_\_\_  
 Lease Jean Well # 1 Legal 25-15-23  
 County Trego State KS Station Liberal  
 Depth \_\_\_\_\_ Formation \_\_\_\_\_ Shoe Joint \_\_\_\_\_  
 Casing 5 1/2 Casing Depth \_\_\_\_\_ TD \_\_\_\_\_ Job Type 5 1/2 2 stage Long string  
 Customer Representative \_\_\_\_\_ Treater Kirby Harper

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_  
 Materials Received by **X** [Signature]

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D105	125 SK	AA-2		
L	D101	225 SK	A Con Blend		
L	C310	424 lb	Calcium Chloride		
L	C194	53 lb	Cellflake		
L	C195	95 lb	FLA-322		
L	C221	654 lb	Salt		
L	C243	24 lb	Defoamer		
L	C244	36 lb	Cement Friction Reducer		
L	C321	626 lb	Gilsonite		
L	F101	8 EA	Turbolizer		
L	F121	2 EA	Basket		
L	F181	1 EA	Latchdown Plug + Baffle		
L	F211	1 EA	Auto Fill Float Shoe		
L	F251	1 EA	Two Stage Cement Collar		
D	F292	20 EA	Cement Scratchers Rotating Tape		
L	R702	1 EA	Posirex Service Rental		
L	C302	500 Gal	Mud flush		
L	F131	2 EA	Stop Collar 5 1/2"		
L	E100	200 MI	Heavy Vehicle Mileage		
L	E107	350 SK	Cement Service Charge		
L	E104	1450 TM	Bulk delivery		
L	R209	1 EA	Cement Pump		
L	E101	100 MI	Pickup Mileage		
L	E891	1 EA	Service Surveys		
L	R701	1 EA	Cement Head Rental		
L	R402	9 HR	Additional Hrs on Loc		
L	R402	9 HR	Additional Hrs on Loc		
Discounted Total Plus Tax					21553. <sup>35</sup>

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 MAY 14 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

TOTAL

Customer <i>Local Coast Petroleum</i>		Lease No.		Date <i>11-13-07</i>	
Lease <i>Jean</i>		Well # <i>1</i>			
Field Order # <i>2003</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>	Depth <i>4384</i>	County <i>Trego</i>	State <i>KS</i>
Type Job <i>5 1/2" 2 stage Longstray</i>			Formation <i>(CNU)</i>	Legal Description <i>25-15-23</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad <i>125 sk AA-2 - .38 FR, 2% Defom, 5# Gison te, 100% Salt</i>	Max		5 Min.
Volume	Volume	From	To	Pad <i>.8% CFLH</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac <i>15 PPG - 1.45 FR - 6.2 CGal</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush <i>2255k ACon - 2% CC, 1/4# Cell Flake</i>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>11.5 PPG - 2.91 FR - 19.48 Gal</i>	Gas Volume		Total Load

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
-------------------------	---	--------------------------------

Service Units	<i>19816</i>	<i>19631</i>	<i>19928</i>	<i>19857</i>					
Driver Names	<i>K. Hansen</i>	<i>Shel</i>	<i>J. McCullin</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1800</i>	<i>11-12-07</i>				<i>On Location - Spot &amp; Rig up</i>
<i>1000</i>	<i>11-13-07</i>				<i>Casing on bottom - Break Circ.</i>
<i>1148</i>		<i>200</i>	<i>10</i>	<i>5</i>	<i>Pump 10 bbl CC-1 Water</i>
<i>1151</i>		<i>200</i>	<i>12</i>	<i>5</i>	<i>Pump 500 Gall Mudflush</i>
<i>1154</i>		<i>200</i>	<i>5</i>	<i>5</i>	<i>Pump 5 bbl water</i>
<i>1156</i>		<i>200</i>	<i>32</i>	<i>5</i>	<i>Mix 125 sk AA-2 @ 15 PPG</i>
<i>1202</i>					<i>Shut down - drop plug - clean lines</i>
<i>1209</i>		<i>100</i>	<i>0</i>	<i>5</i>	<i>Displace with water</i>
<i>1224</i>		<i>100</i>	<i>63</i>	<i>4</i>	<i>Displace with mud</i>
<i>1242</i>		<i>700</i>	<i>94</i>	<i>2</i>	<i>Slow Rate</i>
<i>1247</i>		<i>800-1400</i>	<i>104</i>		<i>Bump Plug</i>
<i>1249</i>		<i>1400-0</i>			<i>Release Pressure - Float Held - Drop Plug</i>
<i>1309</i>		<i>850</i>			<i>Open Tool - Break Circ.</i>
<i>1557</i>		<i>100</i>	<i>5</i>		<i>Pump 5 bbl water</i>
<i>1559</i>		<i>100</i>	<i>109</i>	<i>6</i>	<i>Mix 210 sk ACon @ 11.5 PPG</i>
<i>1577</i>					<i>Shut down - drop plug - clean lines</i>
<i>1618</i>		<i>100</i>	<i>0</i>	<i>4</i>	<i>Displace with 42 bbl</i>
<i>1625</i>		<i>300</i>	<i>32</i>	<i>2</i>	<i>Slow Rate</i>
<i>1630</i>		<i>200-400</i>	<i>47</i>		<i>Bump Plug</i>
<i>1632</i>		<i>1500-0</i>			<i>Release Pressure - Float Held</i>
<i>577</i>					<i>Circulate Cement to the pit</i>
					<i>Sub Complete</i>

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