

AMENDED

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342  
Name: Blue Jay Operating LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Cherokee Basin Pipeline LLC  
Operator Contact Person: Jens Hansen  
Phone: (817) 546-0034  
Contractor: Name: Cherokee Wells, LLC  
License: 33539  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc) *was SIGW*

If Workover/Re-entry: Old Well Info as follows:  
Operator: Blue Jay Operating, LLC  
Well Name: Lambert A-1  
Original Comp. Date: SIGW Original Total Depth: 1226'  
Deepening  Re-perf.  Conv. to Enhr./SWD   
Plug Back  Plug Back Total Depth   
Commingled  Docket No.   
Dual Completion  Docket No.   
 Other (SWD or Enhr.?) *was SIGW - waiting on pipeline* Docket No.   
6/22/05 6/23/05 12/20/05  
Spud Date or 6/23/05 Date Reached TD 12/20/05 Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-205-26046-0000  
County: Wilson  
C  NW  SW  Sec. 34 Twp. 28 S. R. 14  East  West  
1980' feet from  S  N (circle one) Line of Section  
660' feet from  E  W (circle one) Line of Section

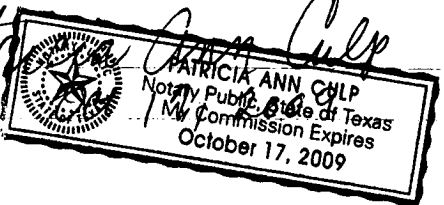
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: Lambert Well #: A-1  
Field Name: Cherokee Basin Coal Gas  
Producing Formation: See Perforating Record  
Elevation: Ground: 882' Kelly Bushing: NA  
Total Depth: 1226' Plug Back Total Depth:   
Amount of Surface Pipe Set and Cemented at 437" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set  Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 135 sx cmf.

*Alt 2 - Dg - 7/25/08*  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content  ppm Fluid volume  bbls  
Dewatering method used   
Location of fluid disposal if hauled offsite:   
Operator Name:   
Lease Name:  License No.:   
Quarter  Sec.  Twp.  S. R.  East  West  
County:  Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
Title: *[Signature]* Date: 3-17-06  
Subscribed and sworn to before me this 17 day of March  
20 *eb*  
Notary Public: *Patricia Ann Culp*  
Date Commission Expires: *October 17, 2009*



KCC Office Use ONLY  
Letter of Confidentiality Received  
If Denied, Yes  Date: 10-24-05  
Wireline Log Received  
Geologist Report Received  
UIC Distributed  
RECEIVED  
APR 3 2006

KCC WICHITA

Operator Name: Blue Jay Operating LLC Lease Name: Lambert Well #: A-1  
 Sec. 34 Twp. 28 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Driller's Log Enclosed		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

Submitted with SIGW ACO-1 10/11/05

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25'	8 5/8"	26#	437"	Portland	10	
Long String	6 3/4"	4 1/2"	10.5	1220'	Thicket Cement	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	873'-877" - Mulky - 16 shots total	Mav Foam carrying 16000# 16/30 Arizona Sand	
4	933'-935" - Bevier 952'-954' Crowburg - 16 shots total	Mav foam carrying 12000# 16/30 Arizona Sand	
4	Weir 1044'-1048' - 16 shots total	Mav Foam carrying 12000# 16/30 Arizona Sand	
		See Attached	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1108'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 12/20/06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			20		50-75			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

**RECEIVED**  
**APR 03 2006**  
**KCC WICHITA**