

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

**ORIGINAL
AMENDED**

6/8/08

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: 4916 Camp Bowie Blvd., Suite 204
 City/State/Zip: Fort Worth, TX 76107
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Rhonda Wilson
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>3/15/06</u> | <u>3/16/06</u> | <u>4/05/07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

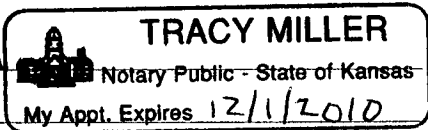
KCC
JUN 08 2007
CONFIDENTIAL

API No. 15 - 205-26385-00-00
 County: Wilson
 C SW4 SE4 Sec. 31 Twp. 27 S. R. 15 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Claiborne LT Well #: A-2
 Field Name: Cherokee Basin Coal
 Producing Formation: Mississippian
 Elevation: Ground: unknown Kelly Bushing: n/a
 Total Depth: 1331 Plug Back Total Depth: 1317
 Amount of Surface Pipe Set and Cemented at 26 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 35 sx cmf.

Drilling Fluid Management Plan PH 7/7/08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. S MAY 02 2007 East West
 County: _____ Docket No. _____
 CONSERVATION DIVISION
 WICHITA KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson
 Title: Office Manager Date: 4/27/07
 Subscribed and sworn to before me this 27 day of April
2007
 Notary Public: Tracy Miller
 Date Commission Expires: _____


KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: Claiborne LT Well #: A-2
 Sec. 31 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Electric Log Enclosed | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11 1/4" | 8 5/8" | 26# | 26' | Portland | 35 | |
| Long String | 6 3/4" | 4 1/2" | 13.4# | 1322 | Thick Set Cement | 140 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |

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 CONSERVATION DIVISION
 WICHITA, KS

| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|-----------|---|-------------|---------------|--|
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Bue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 3/15/2006 | 3/16/2006 | |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 205-26385-00-00
County: Wilson
C SW4 SE4 Sec. 31 Twp. 27 S. R. 15 East West
660' feet from S N (circle one) Line of Section
1980' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Clairborne Living Trust Well #: A-2

Field Name: Cherokee Basin Coal Gas
Producing Formation: Mississippian
Elevation: Ground: 858.9 Kelly Bushing: _____
Total Depth: 1331' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 26' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 6-5-06
Subscribed and sworn to before me this 5 day of June
20 06
Notary Public: Patricia Ann Culp
Date Commission Expires: 10-19-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

PATRICIA ANN CULP
Notary Public, State of Texas
My Commission Expires
October 17, 2009

Operator Name: Bue Jay Operating, LLC Lease Name: Clairborne Living Trust Well #: A-2
 Sec. 31 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller's Log Enclosed

List All E. Logs Run:

High Resolution Compensated Density/Neutron
 Dual Induction

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11 1/4" | 8 5/8" | 20# | 26' | Class A | 25 | See Attached |
| Long String | 6 3/4" | 4 1/2" | 10.5# | 1322' | Thick Set Cement | 140 | See Attached |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

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| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) |
|----------------|---|---|
| | | |
| | | |
| | | |
| | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|--|---------|-------------|---------------|--|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method | | | | |
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SIGW waiting on gasline</u> | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) SIGW waiting on pipeline

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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HAVE RIG
WILL DIG

| | | | | | |
|-----------|---------------------------|------------|-----------------------|-------|-------|
| Rig #: | 2 | Lic: 33342 | S 31 | T 27S | R 15E |
| API #: | 15-205-26385-00-00 | | Location: C, SW4, SE4 | | |
| Operator: | Blue Jay Operating LLC | | County: Wilson | | |
| | 4916 Camp Bowie Suite 204 | | | | |
| | Fort Worth, TX 76107 | | | | |

| | | | | Gas Tests | | | |
|----------------------|-----------------|-------------------|-------------------------|-----------|----------------|---------|------------|
| Well #: | A-2 | Lease Name: | Clairborne Living Turst | Depth | Pounds | Orifice | flow - MCF |
| Location: | 660 ft. from S | Line | | 530 | | No Flow | |
| | 1980 ft. from E | Line | | 555 | 9 | 1" | 77.5 |
| Spud Date: | 3/15/2006 | | | 605 | Gas Check Same | | |
| Date Completed: | 3/16/2006 | TD: | 1331 | 680 | 6 | 1" | 63.3 |
| Driller: | Mike Reid | | | 705 | 4 | 1" | 51.6 |
| Casing Record | Surface | Production | | 805 | 5 | 1" | 57.1 |
| Hole Size | 11 1/4" | 6 3/4" | | 830 | 3 | 1" | 44.7 |
| Casing Size | 8 5/8" | | | 880 | Gas Check Same | | |
| Weight | 26# | | | 890 | Gas Check Same | | |
| Setting Depth | 26' | | | 905 | Gas Check Same | | |
| Cement Type | Portland | | | 980 | Gas Check Same | | |
| Sacks | Consolidated | 25 | | 1030 | 2 | 1" | 36.5 |
| Feet of Casing | 26' | | | 1055 | Gas Check Same | | |
| | | | | 1080 | Gas Check Same | | |
| Note: | Used Booster | | | 1105 | Gas Check Same | | |
| | | | | 1180 | Gas Check Same | | |
| | | | | 1205 | Gas Check Same | | |
| | | | | 1215 | Gas Check Same | | |
| | | | | 1230 | Gas Check Same | | |
| | | | | 1330 | Gas Check Same | | |

Well Log

| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|-----|--------|-----------|---------|---------|------------------|---------|---------|------------------------|
| 0 | 1 | OB | 297 | 298' 6" | blk shale | 501 | 506 | shale |
| 1 | 16 | clay | 298' 6" | 300 | shale | 506 | 515 | lime |
| 16 | 21 | Gravel | 300 | 340 | sand | 515 | 522 | shale |
| 21 | 25 | shale | 340 | 348 | shale | 522 | 534 | lime |
| 25 | 34 | lime | 348 | 352 | lime | 534 | 536 | shale |
| 34 | 38 | shale | 352 | 372 | shale | 536 | 537' 6" | Hushpuckney- blk shale |
| 38 | 72 | lime | 372 | 403 | lime | 537' 6" | 539 | shale |
| | | Wet | 403 | 415 | sand | 539 | 590 | lime |
| 72 | 163 | shale | 415 | 468 | lime | 590 | 594 | shale |
| 163 | 187 | lime | 430 | | Add Water | 594 | 596 | Southmound- blk shale |
| 187 | 231 | shale | 468 | 469 | shale | 596 | 652 | shale |
| 231 | 282 | lime | 469 | 470' 6" | Stark- blk shale | 652 | 654 | lime |
| 282 | 284 | shale | 470' 6" | 474 | shale | 654 | 663 | shale |
| 284 | 295 | sand | 474 | 476 | lime | 663 | 667 | lime |
| | | Wet | 476 | 484 | shale | 667 | 684 | shale |
| 295 | 297 | shale | 484 | 501 | sand | 684 | 693 | Altamont- lime |

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| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|---------|---------|----------------------|----------|----------|--------------------|-----|--------|-----------|
| 693 | 698 | shale | 968' 6" | 970 | coal | | | |
| 698 | 716 | Weiser- sand | 970 | 973 | shale | | | |
| 716 | 724 | shale | 973 | 983 | Cattleman- sand | | | |
| 724 | 725 | coal | | | Oil Odor | | | |
| 725 | 733 | shale | 983 | 1009 | shale | | | |
| 733 | 785 | sand | 1009 | 1010 | Fleming- coal | | | |
| 785 | 792 | shale | 1010 | 1024 | shale | | | |
| 792 | 793' 6" | lime | 1024 | 1025' 6" | Mineral- coal | | | |
| 793' 6" | 795 | Mulberry- coal | 1025' 6" | 1053 | shale | | | |
| 795 | 799 | shale | 1053 | 1054 | Tebo- coal | | | |
| 799 | 820 | Pink- lime | 1054 | 1065 | shale | | | |
| 820 | 821 | shale | 1065 | 1070 | sand | | | |
| 821 | 823 | Lexington- blk shale | 1070 | 1073 | shale | | | |
| 823 | 852 | shale | 1073 | 1075' 6" | Weir- coal | | | |
| 852 | 853 | coal | 1075' 6" | 1082 | shale | | | |
| 853 | 867 | Oswego- lime | 1082 | 1109 | Bartlesville- sand | | | |
| 867 | 868 | shale | 1109 | 1115 | shale | | | |
| 868 | 870 | lime | 1115 | 1122 | sand | | | |
| 870 | 871 | shale | 1122 | 1162 | shale | | | |
| 871 | 873 | Summit- blk shale | 1162 | 1163 | Bluehacket- sand | | | |
| 873 | 878 | shale | 1163 | 1187 | shale | | | |
| 878 | 884 | lime | 1187 | 1188 | Rowe- coal | | | |
| 884 | 885 | shale | 1188 | 1193 | shale | | | |
| 885 | 886' 6" | Mulky- blk shale | 1193 | 1194' 6" | Neutral- coal | | | |
| 886' 6" | 888 | coal | 1194' 6" | 1210 | shale | | | |
| 888 | 897 | shale | 1210 | 1211' 6" | Riverton- coal | | | |
| 897 | 898 | lime | 1211' 6" | 1220 | shale | | | |
| 898 | 901 | shale | 1220 | 1228 | Mississippi- chat | | | |
| 901 | 921 | Squirrel- sand | 1228 | 1330 | lime | | | |
| 921 | 950 | shale | 1330 | | Total Depth | | | |
| 950 | 951' 6" | Bevier- coal | | | | | | |
| 951' 6" | 965 | shale | | | | | | |
| 965 | 966 | Ardmore- lime | | | | | | |
| 966 | 967 | shale | | | | | | |
| 967 | 968' 6" | Crowburg- blk shale | | | | | | |

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Notes: Used Booster
 Notes: 06LC-031606-R2-025-Clairborne Living Trust A-2 - BJO

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

JUN 08 2006

TICKET NUMBER 08460
LOCATION Eureka
FOREMAN Troy Strickler

CONFIDENTIAL

TREATMENT REPORT & FIELD TICKET

CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | | | | | | | | | | | | | | |
|---------------------------------|-------------|----------------------------|---|----------|-------|--------|---------|--------|---------|--------|-----|------|--|--|-----|-------|--|--|-----|------|--|--|
| 3-15-06 | 3070 | Clayborne Living Trust A-2 | | | | Wilson | | | | | | | | | | | | | | | | |
| CUSTOMER Gateway Titan | | | <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>John</td> <td></td> <td></td> </tr> </tbody> </table> | | | | TRUCK # | DRIVER | TRUCK # | DRIVER | 463 | Alan | | | 479 | Calin | | | 436 | John | | |
| TRUCK # | DRIVER | TRUCK # | | | | | DRIVER | | | | | | | | | | | | | | | |
| 463 | Alan | | | | | | | | | | | | | | | | | | | | | |
| 479 | Calin | | | | | | | | | | | | | | | | | | | | | |
| 436 | John | | | | | | | | | | | | | | | | | | | | | |
| MAILING ADDRESS P.O. Box 960 | | | | | | | | | | | | | | | | | | | | | | |
| CITY Meeker | STATE OK | ZIP CODE 74855 | | | | | | | | | | | | | | | | | | | | |

well
Refined
Org.

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 27' CASING SIZE & WEIGHT 8 5/8" 20" New
 CASING DEPTH 26' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 1.8bl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

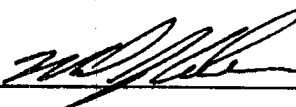
REMARKS: Safety Meeting: Rig up to 8 5/8" Casing. Break Circulation w/ 10 Bbl
Fresh Water. Mixed 25 sks Regular Cement w/ 2% Cacl₂, 1/4" Floccle
@ 14.8# Ppt/gal, yield 1.18. Displace w/ 1.1 Bbl Fresh water. Shut casing in.
Good Cement Returns to Surface.
Job Complete, Rig down.

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| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 54015 | 1 | PUMP CHARGE | 620.00 | 620.00 |
| 5406 | 0 | MILEAGE 2nd of 2 | 0 | 0 |
| 1104S | 25 sks | Regular Class "A" Cement | 11.25 | 281.25 |
| 1102 | 50 # | Cacl ₂ 2% | .64 # | 32.00 |
| 1107 | 6.25 # | Floccle 1/4" #/sk | 1.80 # | 11.25 |
| 5407 | | Ton-Mileage Bulk Truck | 750 | 275.00 |
| 5502C | 2 hrs | 80Bbl Vac Truck | 90.00 | 180.00 |
| 1123 | 2000 gal | City Water | 12.80 | 25.60 |
| | | Thank You! | | |
| | | Sub Total | | 1425.10 |
| | | 6.3% SALE TAX | | 22.06 |
| | | ESTIMATED TO AL | | 1447.16 |

AUTHORIZATION 

TITLE 203/113

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

KCC

JUN 08 2006

CONFIDENTIAL

TICKET NUMBER 08490

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------------|------------|-----------------------------|----------------------|----------|---------|--------|
| 3-18-06 | 3070 | CLAIRBORNE Living Trust A-2 | 31 | 27S | 15E | Wilson |
| CUSTOMER Gateway Titan | | | Go-Joe Field Service | | | |
| MAILING ADDRESS P.O. Box 960 | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| CITY Meeker | | | 445 | RICK L. | | |
| STATE OK | | | 439 | TROY | | |
| ZIP CODE 74855 | | | 436 | Ed | | |
| | | | 452 T63 | LARRY | | |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1330' CASING SIZE & WEIGHT 4 1/2 10.5# new
 CASING DEPTH 1322' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8** SLURRY VOL 42 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21 BBL DISPLACEMENT PSI 600 ~~MAX~~ PSI 1100 Bump Plugrate

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 10 BBL fresh water. Pump 4 sks Gel Flush, 13 BBL Dye water, mixed 140 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.8** per/gal, yield 1.69. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21.0 BBL fresh water. FINAL Pumping Pressure 600 psi. Bump Plug to 1100 psi. WAIT 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Cement Returns to SURFACE = 8 BBL Slurry. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|---------------------------|---------|
| 5401 | 1 | PUMP CHARGE | 800.00 | 800.00 |
| 5406 | 40 | MILEAGE 1 st well of 2 | 3.15 | 126.00 |
| RECEIVED JUN 12 2006 KCC WICHITA | | | | |
| 1126 A | 140 SKS | Thick Set Cement | 14.65 | 2051.00 |
| 1110 A | 700 * | KOL-SEAL 5" PER/SK | .36 " | 252.00 |
| 1118 A | 200 * | Gel Flush | .14 " | 28.00 |
| 5407 | 7.7 Tons | Ton Mileage BULK TRUCK | MIC | 275.00 |
| 5501 C | 3 HRS | WATER TRANSPORT | 98.00 | 294.00 |
| 5502 C | 3 HRS | 80 BBL VAC TRUCK | 90.00 | 270.00 |
| 1123 | 5000 gals | City water | 12.80 ^{Per 1000} | 64.00 |
| 4404 | 1 | 4 1/2 Top Rubber Plug | 40.00 | 40.00 |
| 4129 | 1 | 4 1/2 Centralizer | 29.00 | 29.00 |
| 4161 | 1 | 4 1/2 AFU Float Shoe | 146.00 | 146.00 |
| | | | Sub total | 4375.00 |
| | | | SALE TAX 6.3% | 164.43 |
| | | | ESTIMATED TOTAL | 4539.43 |

AUTHORIZATION Mark Coleman

TITLE 203139 #36-001

DATE _____