

6/2/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 33539
Name: Cherokee Wells LLC
Address: 4916 Camp Bowie Blvd. Suite 204
Fort Worth, TX 76107
City/State/Zip:
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Rhonda Wilson
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: n/a

KCC
JUN 02 2008
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/17/06 3/21/06 4/6/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26389-00-00
County: Wilson
C NW4 NE4 Sec. 6 Twp. 28 S. R. 15 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Claiborne LT Well #: A-6
Field Name: Cherokee Coal Gas
Producing Formation: Mississippian
Elevation: Ground: 860.1 Kelly Bushing: n/a
Total Depth: 1330' Plug Back Total Depth: 1317'
Amount of Surface Pipe Set and Cemented at 26'10 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 25 sx cmt.

Drilling Fluid Management Plan UH 7/17/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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KANSAS CORPORATION COMMISSION
MAY 31 2007
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 907B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson
Title: Office Manager Date: 5/2/07
Subscribed and sworn to before me this 2 day of May
2007
Notary Public: Tracy Miller
Date Commission Expires: _____
My Appt. Expires 12/1/2010

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells LLC Lease Name: Claiborne LT Well #: A-6
 Sec. 6 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Electric Log Enclosed	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	26#	26'10"	Portland	25	
Long String	6 3/4"	4 1/2"	13.4#	1321"	Thick Set Cement	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 MAY 04 2007
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/17/2006 3/21/2006
Spud Date or 3/21/2006 Date Reached TD 3/21/2006 Completion Date or
Recompletion Date 3/21/2006 Recompletion Date

API No. 15 - 205-26389-00-00
County: Wilson
C NW4 NE4 Sec. 6 Twp. 28 S. R. 15 East West
680' feet from S / N (circle one) Line of Section
1980' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Clairborne Living Trust Well #: A-6
Field Name: Cherokee Basin Coal Gas
Producing Formation: Mississippian
Elevation: Ground: 860.1 Kelly Bushing: _____
Total Depth: 1330' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 26' 10" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan ALL 04 7-2004
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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JUN 12 2006
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 6-5-06
Subscribed and sworn to before me this 5 day of June
2006
Notary Public: Patricia Ann Culp

Date Commission Expires: 10-17-09


KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Blue Jay Operating LLC Lease Name: Clairborne Living Trust Well #: A-6
 Sec. 6 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron
 Dual Induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Driller's Log Enclosed

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	20#	26' 10"	Type A	25	See Attached
Longstring	6 3/4"	4 1/2"	10 1/2#	1321'	Thickset Cement	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SIGW waiting on pipeline</u>
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-1B.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) SIGW waiting on pipeline

Production Interval _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	2	Lic 33342	S 6	T 28S	R 15E
API #:	15-205-26389-00-00		Location: C, NW4, NE4		
Operator:	Blue Jay Operating LLC		County: Wilson		
	4916 Camp Bowie Suite 204				
	Fort Worth, TX 76107				

HAVE RIG
Rig #2
WELL LOG

				Gas Tests			
Well #:	A-6	Lease Name:	Clairborne Living Trust	Depth	Pounds	Orifice	flow - MCF
Location:	660	ft. from N	Line	530	No Flow		
	1980	ft. from E	Line	555	6	3/8"	8.74
Spud Date:	3/17/2006			830	Gas Check Same		
Date Completed:	3/21/2006	TD:	1330	880	7	3/8"	9.45
Driller:	Mike Ried			905	Gas Check Same		
Casing Record	Surface	Production		980	4	3/8"	7.14
Hole Size	11 1/4"		6 3/4"	1180	3	3/8"	6.18
Casing Size	8 5/8"			1215	4	3/8"	7.14
Weight	20#			1230	Gas Check Same		
Setting Depth	26' 10"						
Cement Type	Portland						
Sacks	25		Consolidated				
Feet of Casing	26' 10"						
Rig Time	Work Performed						
Booster							

Well Log

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	327' 6"	353	shale	595	648	shale
1	20	clay	353	359	lime	648	649	coal
20	22	Gravel	359	373	shale	649	652	shale
22	79	lime	373	469	lime	652	657	lime
79	168	shale			Wet	657	686	shale
168	197	lime	469	474	shale	686	697	Altamont- lime
197	229	shale	474	478	lime	697	707	shale
229	287	lime	478	483	shale	707	716	Weiser- sand
287	290	shale	483	508	sand	716	733	shale
290	301	sand			Wet	733	734	coal
		Wet	508	537	lime	734	739	shale
301	302	coal	530		Add Water	739	783	sand
302	310	sand	537	538	shale	783	794	shale
310	318	shale	538	539' 6"	blk shale	794	795	lime
318	326	lime	539' 6"	541	shale	795	796' 6"	Mulberry- coal
326	327' 6"	blk shale	541	595	lime	796' 6"	798	shale

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
798	822	Pink- lime	1221	1229	Mississippi- chat			
822	823' 6"	Lexington- blk shale	1229	1330	lime			
823' 6"	857	shale	1330		Total Depth			
857	871	Oswego- lime						
871	873	shale						
873	875	Summit- blk shale						
875	879	shale						
879	888	lime						
888	889	shale						
889	891	Mulky- blk shale						
891	892' 6"	coal						
892' 6"	899	shale						
899	901	lime						
901	923	Squirrel- sand						
923	943	shale						
943	951	sand						
951	952' 6"	Bevier- coal						
952' 6"	967	shale						
967	968' 6"	Ardmore- lime						
968' 6"	970	shale						
970	971	Crowburg- blk shale						
971	972	coal						
972	1025	shale						
1025	1026	coal						
1026	1052	shale						
1052	1053	coal						
1053	1166	shale						
1166	1167' 6"	coal						
1167' 6"	1177	shale						
1177	1179	Rowe- coal						
1179	1188	shale						
1188	1189	coal						
1189	1210	shale						
1210	1211' 6"	Riverton- coal						
1211' 6"	1221	shale						

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Notes: 06LC-032106-R2-026-Clairborne Living Trust A-6 - BJO

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

KCC

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TREATMENT REPORT & FIELD TICKET
CEMENT

TICKET NUMBER 08498

LOCATION Eureka

FOREMAN Troy Strickler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-17-06	3070	Clairborne A-6				Wilson
CUSTOMER <u>Gateway Titan</u>		well Refined Orly	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 960</u>			463	Alan		
CITY <u>Meeker</u>	STATE <u>OK</u>		442	Rick P.		
ZIP CODE <u>74855</u>						

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8" 20" New
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8" SLURRY VOL 5.2 Bbl WATER gal/sk 5.2° CEMENT LEFT IN CASING 10'
 DISPLACEMENT 1.2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rg up to 8 5/8 Casing. Break Circulation. Mixed 25sks
Regular Class 'A' Cement w/ 2% Cacl₂ + 1/4" Floccle w/ 5% @ 14.8" Perf.
Displaced w/ 1.2 Bbl. Shut down. Close casing in. Good Cement
to Surface.

Job Complete.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	40	MILEAGE	3.15	126.00
11045	25sks	Regular Class 'A' Cement	11.25	281.25
1102	47#	Cacl ₂ 2%	.64#	30.08
1107	6.25#	Floccle 1/4" w/ 5%	1.80#	11.25
5407		Ten-Mileage Bulk Truck	mic	275.00
		Thank you!		
		Sub Total		1343.58
		6.3% SALE & TAX ESTIMATED TO AL		20.38
				1363.91

203129

AUTHORIZATION Called by Mack

TITLE _____

DATE _____

KCC

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

JUN 08 2006

CONFIDENTIAL

TICKET NUMBER 08503
LOCATION Futeka
FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-23-06	3070	Clairborne Living Trust A-6	6	28s	13E	Wilson
CUSTOMER Gateway Titan			TRUCK #			
MAILING ADDRESS P.O. Box 960			DRIVER			
CITY Meeker		STATE OK	ZIP CODE 74855		TRUCK #	
			DRIVER			

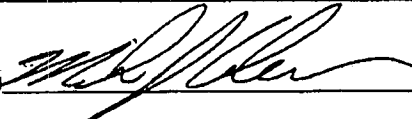
JOB TYPE <u>Logging</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1330'</u>	CASING SIZE & WEIGHT <u>4 1/2" - 10.5 lb</u>
CASING DEPTH <u>1321'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.8 lb</u>	SLURRY VOL <u>42 Bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>21 Bbl</u>	DISPLACEMENT PSI <u>600</u>	PSI <u>1000 Bump Plug</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation w/ 10 Bbls water.
Pumped 10 Bbl Gel Flush. Pumped 12 Bbls water Sparac (Dye)
Mixed 140 sks Thick Set cement w/ 5* P/SK of K01-SEAL or 13.4 lb P/SK
Shut down - wash out pump lines - Release Plug - Displace Plug with 21 Bbls water
Final pumping of 600 RST - Bumped Plug to 1000 RST - wait 2 minutes - Release Plug
Float Held - Close casing in with 0 RST
Good cement returns to surface with 8 Bbl slurry
Job complete - Tear down

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Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 1 st Well of 2	3.15	126.00
1126A	140 sks	Thick Set Cement	14.65	2051.00
1110A	700 lbs	K01-SEAL 5* P/SK	.36 lb	252.00
1118A	200 lbs	Gel Flush	.14 lb	28.00
5407	7.7 Ton	Mileage - Bulk Truck	m/c	275.00
5501C	3 Hrs	Water Transport	98.00	294.00
5502C	3 Hrs	80 Bbl. VAC Truck	90.00	270.00
1123	5000 Gals	City water	12.80	64.00
4161	1	4 1/2" AFU Float shoe	146.00	146.00
4129	1	4 1/2" Centralizer	29.00	29.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			6.3%	SALES TAX ESTIMATED TO TOTAL
				164.43
				4539.43

AUTHORIZATION  TITLE 203915 DATE _____

06/02/08

KCC

JUN 08 2006

CONFIDENTIAL

June 2, 2006

To; Kansas Corporation Commission

RE: Confidentiality of Well Information -Clairborne Living Trust A-6 API# 15-205-26389-0000. Please hold all information regarding the above well confidential for an additional 12 months per rule 82-3-107.

Thank you.

Sincerely,


Jers Hansen

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