

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/2/08

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Amended

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Rhonda Wilson  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: n/a

API No. 15 - 205-26390-00-00  
County: Wilson  
W2 SW4 SW4 Sec. 31 Twp. 27 S. R. 15  East  West  
660 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: E Bennett Well #: A-1  
Field Name: Cherokee Basin Coal  
Producing Formation: Mississippian

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 837.6 Kelly Bushing: n/a  
Total Depth: 1330 Plug Back Total Depth: 1318  
Amount of Surface Pipe Set and Cemented at 36 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 35 sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
3/9/06 3/10/06 3/30/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan NA 7/7/08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. WICHITA, KS  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

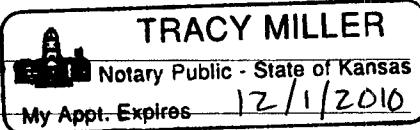
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson  
Title: Office Manager Date: 4/27/07

Subscribed and sworn to before me this 27 day of April, 2007.

Notary Public: Tracy Miller  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: E Bennett Well #: A-1  
 Sec. 31 Twp. 27 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Electric Log Enclosed</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	26#	36'	Portland	35	
Long String	6 3/4"	4 1/2"	13.2#	1322	Thick Set Cement	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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 KANSAS CORPORATION COMMISSION  
 MAY 02 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342  
Name: Blue Jay Operating LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Cherokee Basin Pipeline LLC  
Operator Contact Person: Jens Hansen  
Phone: (817) 546-0034  
Contractor: Name: Well Refined Drilling Co., Inc.  
License: 33072  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
3/9/06 3/10/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-205-26390-0000  
County: Wilson  
C SW4 SW4 Sec. 31 Twp. 27S S. R. 15E  East  West  
660' feet from S N (circle one) Line of Section  
400 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bennett E. Well #: A-1  
Field Name: Cherokee Basin Coal Gas

Producing Formation: See Perforating Record  
Elevation: Ground: 837.6' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1330' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 36' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 140 sx cm.

Drilling Fluid Management Plan AKA 15-205-26390-0000  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. JUN 09 2006  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. S R.  East  West  
County: \_\_\_\_\_ Docket No. KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Mgr Date: 6-5-06  
Subscribed and sworn to before me this 5 day of June  
20 06  
Notary Public: [Signature]  
Date Commission Expires: October 17, 2009  
PATRICIA ANN CULP  
Notary Public, State of Texas  
My Commission Expires  
October 17, 2009

**KCC Office Use ONLY**  
Y Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JUN 02 2006

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Side Two

Operator Name: Blue Jay Operating LLC

Lease Name: Bennett E.

Well #: A-1

Sec. 31 Twp. 27S S. R. 15E  East  West

County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

**High Resolution Compensated Density/Neutron Dual Induction**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Driller's Log Enclosed

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	23#	36'	Class A	50	See Attached
Long String	6 3/4"	4 1/2"	10.5#	1322'	Thick Set Cement	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SIGW - waiting on pipeline</u>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) SIGW waiting on pipeline

Production Interval \_\_\_\_\_

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	2	Lic: 33342	S 31	T 27S	R 15E	
API #:	15-205-26390-00-00		Location: C, SW4, SW4			
Operator:	Blue Jay Operating LLC		County: Wilson			
	4916 Camp Bowie Suite 204					
	Fort Worth, TX 76107					
Well #:	A-1	Lease Name: Bennett E.	<b>Gas Tests</b>			
Location:	660 ft. from S	Line	Depth	Pounds	Orifice	flow - MCF
	400 ft. from W	Line	530		No Flow	
			555	5	3/4"	31.6
Spud Date:	3/9/2006		630	3	3/4"	24.5
Date Completed:	3/10/2006	TD: 1330	730	1	3/4"	14.2
Driller:	Mike Reid		755	3	1/2"	10.9
Casing Record	Surface	Production	805	Gas Check Same		
Hole Size	11 1/4"	6 3/4"	830	Gas Check Same		
Casing Size	8 5/8"		880	Gas Check Same		
Weight	26#		889	Gas Check Same		
Setting Depth	36'		905	4	1/2"	12.5
Cement Type	Portland		980	3	1/2"	10.9
Sacks	Consolidated		1055	Gas Check Same		
Feet of Casing	36'		1080	Gas Check Same		
			1105	Gas Check Same		
Rig Time	Work Performed		1180	Gas Check Same		
	Used Booster		1215	4	1/2"	12.5

WELL RIG  
Rig # 2  
WELL DIG

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB			Wet	547' 6"	550	shale
1	18	clay	333	363	shale	550	553	lime
18	31	Gravel	355		Add Water	553	554	coal
31	46	lime	363	370	lime	554	556	shale
46	53	shale	370	393	shale	556	603	lime
53	92	lime	393	491	lime	603	608	shale
92	178	shale	491	497	shale	608	609' 6"	Southmound- blk shale
178	206	lime	497	499	Stark- blk shale	609' 6"	647	shale
206	250	shale	499	501	shale	647	663	sandy/ shale
250	299	lime	501	507	lime	663	669	lime
		Wet	507	510	sandy/ shale	669	699	shale
299	317	sand	510	517	shale	699	709	Altamont- lime
		Wet	517	526	lime	709	714	shale
317	318	coal	526	534	shale	714	733	Weir- sand
318	321	shale	534	546	lime	733	738	sandy/ shale
321	333	sand	546	547' 6"	Hushpuckney- blk shale	738	748	shale

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Operator: Blue Jay Operating LLC			Lease Name: Bennett E.			Well # A-1			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
748	749' 6"	coal	962	976	shale				
749' 6"	751	shale	976	977	Ardmore- lime				
751	757	sand	977	978	shale				
757	783	shale	978	979' 6"	Crowburg- blk shale				
783	786	sand	979' 6"	981	shale				
786	803	shale	981	982	coal				
803	804	coal	982	984	shale				
804	805	shale	984	1001	Cattleman- sand				
805	807	lime	1001	1023	shale				
807	808' 6"	Mulberry- coal	1023	1024' 6"	Fleming- coal				
808' 6"	811	shale	1024' 6"	1035	shale				
811	827	Pink- lime	1035	1036	Mineral- coal				
827	828' 6"	blk shale	1036	1048	shale				
828' 6"	829' 6"	Lexington-shale	1048	1049	Scammon- coal				
829' 6"	834	lime	1049	1057	shale				
834	835	shale	1057	1059	Lower Cattleman- sand				
835	836' 6"	blk shale	1059	1077	shale				
836' 6"	863	shale	1077	1078	Tebo- coal				
863	864	coal	1078	1082	shale				
864	866	shale	1082	1084	Weir- blk shale				
866	878	Oswego- lime	1084	1085' 6"	coal				
878	881	shale	1085' 6"	1103	shale				
881	883	Summit- blk shale	1103	1111	Bartlesville- sand				
883	885	shale	1111	1173	shale				
885	891	lime	1173	1174' 6"	Rowe- coal				
891	893	shale	1174' 6"	1179	shale				
893	895	Mulky- blk shale	1179	1180	Neutral- coal				
895	896' 6"	coal	1180	1213	shale				
896' 6"	906	shale	1213	1214' 6"	Riverton- coal				
906	908	lime	1214' 6"	1226	shale				
908	910	shale	1226	1330	Mississippi- lime				
910	932	Squirrel- sand	1330		Total Depth				
		Oil Odor							
932	961	shale							
961	962	coal							

Notes: Used Booster

Notes: 06LC-031006-R2-023-Bennett E. A-1 - BJO

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

JUN 02 2006

TICKET NUMBER 8434

CONFIDENTIAL

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
3-9-06	3070	Bennett E. A-1	31	27S	15E	Wilson																
CUSTOMER <u>Gateway Titan</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Rick L.</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Rick P.</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>John</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Rick L.			442	Rick P.			436	John		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Rick L.																					
442	Rick P.																					
436	John																					
MAILING ADDRESS <u>P.O. Box 960</u>																						
CITY <u>Meeker</u>	STATE <u>OK</u>	ZIP CODE <u>74855</u>																				

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 37' CASING SIZE & WEIGHT 8 5/8 23" new  
 CASING DEPTH 36' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 # SLURRY VOL 10.5 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 10'  
 DISPLACEMENT 1.2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_


REMARKS: Safety Meeting. Rig up to 8 5/8 casing. Break circulation w/ fresh water. Wash down 12' casing w/ 90 BBL water. Mixed 50 sks Regular Cement w/ 2% CaCl2 1/4" floccle per/sk @ 14.8 # per gal, yield 1.18. Displace w/ 1.2 BBL fresh water. Shut casing in.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	620.00	620.00
5406	40	MILEAGE	3.15	126.00
1104	50 SKS	Regular CLASS "A" Cement	10.25	512.50
1102	94 #	CaCl2 2%	.64 #	60.16
1107	1/2 SK	Floccle 1/4" per/sk	44.90	22.45
5407	Tons	Tow Mileage BULK TRUCK	MF	275.00
5502 C	3 HRS	80 BBL VAC TRUCK	90.00	270.00
1123	3000 gals	City water	12.80 Per 1000	38.40
			Sub Total	1924.51
			SALES TAX	39.91
			ESTIMATED TOTAL	1964.42

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Thank you

6.3%

AUTHORIZATION 

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

JUN 02 2006

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 08445  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-13-06	3070	Bennett E. A-1	31	27S	15E	Wilson
CUSTOMER			TRUCK #			
Gateway Titan			445			
Mailing Address			DRIVER			
P.O. Box 960			Rick L.			
CITY	STATE	ZIP CODE				
Meeker	OK	74855	442			
			436			
			John			

Go-Joe  
Field  
Service

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1330' CASING SIZE & WEIGHT 4 1/2 10.5" New  
 CASING DEPTH 1322' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2 SLURRY VOL 42 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0  
 DISPLACEMENT 21.0 BBL DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation 10 BBL fresh water. Pump 4 set Gel flush, 12 BBL dye water mixed 140 SKS Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.2 per/gal yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21.0 BBL fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 1 1/2 well of 3	3.15	126.00
1126 A	140 SKS	Thick Set Cement	14.75	2065.00
1110 A	700	Kol-Seal 5" per/sk	.36	252.00
1118 A	200	Gel Flush	.14	28.00
5407	7.7 Tons	Ton Mileage Bulk Truck	MIC	275.00
5502 C	3 HRS	80 BBL Vac Truck	90.00	270.00
1123	3000 gals		12.80	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	29.00	29.00
4161	1	4 1/2 AFU Float shoe	146.00	146.00
			Sub Total	4055.40
Thank you			SALES TAX 6.3%	162.82
			ESTIMATED TOTAL	4218.22

AUTHORIZATION \_\_\_\_\_ TITLE #36-001 DATE \_\_\_\_\_

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06/02/06

**KCC**  
**JUN 02 2006**  
**CONFIDENTIAL**

June 2, 2006

To; Kansas Corporation Commission

RE: Confidentiality of Well Information – Bennett A-1 API# 15-205-26390-0000.  
Please hold all information regarding the above well confidential for an additional 12 months per rule 82-3-107.

Thank you.

Sincerely,

  
Jens Hansen

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