

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11-02108

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL AMENDED

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Rhonda Wilson
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: n/a

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JUN 02 2007
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/13/06 3/15/06 3/31/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26391-00-00
County: Wilson
C NE4 SW4 Sec. 31 Twp. 27 S. R. 15 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: E Bennett Well #: A-2
Field Name: Cherokee Basin Coal
Producing Formation: Mississippian
Elevation: Ground: 861.2 Kelly Bushing: n/a
Total Depth: 1330 Plug Back Total Depth: 1313
Amount of Surface Pipe Set and Cemented at 33 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 35 sx cmf.

Drilling Fluid Management Plan NH 7/7/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ RECEIVED
Lease Name: _____ KANSAS CORPORATION COMMISSION
License No.: _____
Quarter _____ Sec. _____ Twp. MAY 02 2007 East West
County: _____ Docket No.: _____
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson
Title: Office Manager Date: 4/27/07

Subscribed and sworn to before me this 27 day of April,
20 07.

Notary Public: Tracy Miller
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: E Bennett Well #: A-2
 Sec. 31 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Electric Log Enclosed	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	26#	33'	Portland	35	
Long String	6 3/4"	4 1/2"	13.2#	1321	Thick Set Cement	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		RECEIVED KANSAS CORPORATION COMMISSION MAY 02 2007 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Bue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/13/2006 3/15/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26391-00-00
County: Wilson
C NE4 SW4 Sec. 31 Twp. 27 S. R. 15 East West
1980' feet from S / N (circle one) Line of Section
1980' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: E Bennett Well #: A-2
Field Name: Cherokee Basin Coal Gas

Producing Formation: Mississippian
Elevation: Ground: 846.7 Kelly Bushing: _____
Total Depth: 1330' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 33' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan *ACT 7-11-06-7-10-06*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: [Handwritten Title] Date: 6-5-06
Subscribed and sworn to before me this 5 day of June
2006
Notary Public: Patricia Ann Culp
Date Commission Expires: 10-17-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

PATRICIA ANN CULP
Notary Public, State of Texas
My Commission Expires
October 17, 2009

JUN 02 2006

Operator Name: Bue Jay Operating, LLC

Lease Name: E Bennett Well #: A-2

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Sec. 31 Twp. 27 S. R. 15 East West

County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum
Drillers Log Enclosed

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Dual Induction

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	20#	33'	Class A	25	See Attached
Long String	6 3/4"	4 1/2"	10.5#	1321'	Thick Set Cement	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SIGW waiting on pipeline</u>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) SIGW waiting on pipeline Production Interval _____

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

PLEASE RIG
WELL DIRECT

Rig #:	2	Lic: 33342	S 31	T 27S	R 15E	
API #:	15-205-26391-00-00		Location: C, NE4, SW4			
Operator:	Blue Jay Operating LLC		County: Wilson			
4916 Camp Bowie Suite 204			Gas Tests			
Fort Worth, TX 76107						
Well #:	A-2	Lease Name: Bennett E.	Depth	Pounds	Orifice	flow - MCF
Location:	1980 ft. from S	Line	505	No Flow		
	1980 ft. from W	Line	530	13	3/8"	12.9
Spud Date:	3/13/2006		605	9	3/8"	10.7
Date Completed:	3/15/2006	TD: 1330	730	5	3/8"	7.98
Driller:	Mike Reid		780	13	3/8"	12.9
Casing Record	Surface	Production	880	10	3/8"	11.3
Hole Size	11 1/4"	6 3/4"	905	5	3/8"	7.98
Casing Size	8 5/8"		955	9	3/8"	10.7
Weight	26#		980	Gas Check Same		
Setting Depth	33'		1180	4	3/8"	7.14
Cement Type	Portland		1205	6	3/8"	8.74
Sacks	Consolidated		1221	11	3/8"	11.9
Feet of Casing	33'		1255	5	3/8"	7.98
			1330	Gas Check Same		
Rig Time	Work Performed					

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1' 6"	OB	336' 6"	357	shale	545	547	Hushpuckney- blk shale
1' 6"	27	clay	357	362	lime	547	569	lime
27	31	Gravel	362	380	shale	569	571	shale
31	81	lime	380	473	lime	571	595	lime
81	171	shale	473	478	shale	595	599	shale
171	198	lime	478	482	lime	599	600' 6"	Southmound- blk shale
198	240	shale	482	488	shale	600' 6"	653	shale
240	290	lime	488	501	sand	653	654	coal
290	296	sand			Wet	654	657	shale
296	300	shale	501	509	shale	657	676	lime
300	310	sand	509	511	Stark- carbinated shale	676	690	shale
310	311' 6"	coal	512		Add Water	690	700	Altamont- lime
311' 6"	317	shale	511	519	lime	700	704	shale
317	335	sand	519	527	shale	704	707	lime
335	336' 6"	coal	527	528' 6"	coal	707	710	shale
		Wet	528' 6"	545	lime	710	727	Weiser- sand

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
727	741	shale	979	981	shale			
741	742	coal	981	998	Cattleman- sand			
742	747	shale			Oil Odor			
747	755	Laminated sand	998	1048	shale			
755	781	sand	1048	1049	Mineral- coal			
781	800	shale	1049	1057	shale			
800	801	lime	1057	1069	sand			
801	802	shale	1069	1078	shale			
802	803' 6"	Mulberry- coal	1078	1079	Weir- coal			
803' 6"	806	shale	1079	1082	shale			
806	828	Pink- lime	108	1087	Bartlesville- sand			
828	830	shale	1087	1088	shale			
830	831' 6"	Lexington- blk shale	1088	1089' 6"	coal			
831' 6"	860	shale	1089' 6"	1091	shale			
860	877	Oswego- lime	1091	1116	sand			
877	878	shale	1116	1119	shale			
878	880	Summit- blk shale	1119	1120' 6"	Bluejacket- coal			
880	884	shale	1120' 6"	1127	shale			
884	890	lime	1127	1133	sand			
890	892	shale	1133	1177	shale			
892	894	Mulky- blk shale	1177	1178' 6"	Rowe- coal			
894	895' 6"	coal	1178' 6"	1184	shale			
895' 6"	901	shale	1184	1185	Neutral- coal			
901	908	lime	1185	1198	shale			
908	916	Squirrel- sand	1198	1199' 6"	Drywood- coal			
916	921	Laminated sand	1199' 6"	1217	shale			
921	932	shale	1217	1219' 6"	Riverton- coal			
932	948	sand	1219' 6"	1228	shale			
948	963	shale	1228	1247	Mississippi- chat			
963	964	Bevier- coal	1247	1330	lime			
964	974	shale	1330		Total Depth			
974	975	Ardmore- lime						
975	976	shale						
976	977' 6"	Crowburg- blk shale						
977' 6"	979	coal						

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Notes: 06LC-031506-R2-024-Bennett E. A-2 - BJO

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08447
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-13-06	3070	Bennett E. A-2				Wilson

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Gateway Titan Mailing Address P.O. Box 960 City Mooker	445	Rick L.		
	442	Rick P.		
	436	John		


JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 34' CASING SIZE & WEIGHT 8 5/8 20" NEW
 CASING DEPTH 33' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL 5.2 BBL WATER gal/sk 5.2 CEMENT LEFT IN CASING 10'
 DISPLACEMENT 1.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. mixed 25 sks Regular Cement w/ 2% CaCl2, 1/4" floccle per/sk @ 14.8* per gal, yield 1.18. Displace w/ 1.2 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	5	MILEAGE 3 rd WELL OF 3	5	5
1104	25 SKS	Regular Class "A" Cement	11.25	281.25
1102	50 #	CaCl2 2%	.64	32.00
1107	10 #	Floccle 1/4" per/sk	1.80	18.00
5407	1.17 Tons	Ton Mileage BULK TRUCK	MIC	275.00
5502 C	2 HRS	80 BBL VAC TRUCK	90.00	180.00
			Sub Total	1406.25
			SALES TAX 6.3%	20.87
			ESTIMATED TOTAL	1427.12

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AUTHORIZATION  TITLE 36.001 DATE _____

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JUN 02 2006

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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TICKET NUMBER 08496
LOCATION Eureka
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-16-06	3070	Bennett E. A-2	31	27	15E	Wilson
CUSTOMER Gateway Titan			Go-Joe			
MAILING ADDRESS P.O. Box 960			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Meeker			463	Alan		
STATE OK	ZIP CODE 74855		442	Rick P.		
			437	Larry		
			452/T63	Jim		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1330' CASING SIZE & WEIGHT 4 1/2" 10.5 New
 CASING DEPTH 1321' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 42861 WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 21 Bbl DISPLACEMENT PSI 700 MIX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 25861 Fresh Water
Mixed 4sk Gel Flush, 12 Bbl Dye water. Mixed 140sk Thick Set Cement
w/ 5" Kol-Seal Pk @ 13.2" Pkgal - yield 1.69. Shut Down. Wash out
Pump + lines. Released Plug. Displaced w/ 21 Bbl Fresh Water. Final
Pump Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2 mins.
Released Pressure. Float Held. Good Cement Returns to Surface = 7861 Slurry.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	140sk	Thick Set Cement	14.65	2051.00
1110A	700 #	Kol-Seal 5" Pk @ KCC WICHITA	.36 #	252.00
1118A	200 #	Gel-Flush	.14 #	28.00
5407		Ton-Mileage Bulk Truck	mic	275.00
5502C	4hrs	80Bbl Vac Truck	90.00	360.00
5501C	4hrs	Water Transport	98.00	392.00
1123	6300 gal	City Water	12.80 Pkgal	80.64
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
4129	1	4 1/2" Centralizer	29.00	29.00
4161	1	4 1/2" AFU Float shoe	146.00	146.00
		Sub Total		4579.64
		Thank You!	6.37%	SALES TAX 165.48
		203186		ESTIMATED TO AL 4745.12

AUTHORIZATION

TITLE

DATE

06/02/08

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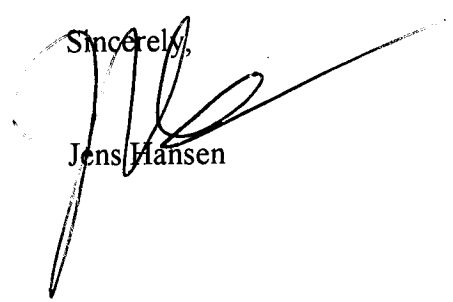
June 2, 2006

To; Kansas Corporation Commission

RE: Confidentiality of Well Information – E Bennett A-2API# 15-205-26391-0000.
Please hold all information regarding the above well confidential for an additional 12 months per rule 82-3-107.

Thank you.

Sincerely,



Jens Hansen

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JUN 09 2006
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