

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 33342  
Name: Blue Jay Operating, LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Southeastern Kansas Pipeline Co., LLC  
Operator Contact Person: Rhonda Wilson  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling Co., LLC  
License: 33072  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
4/13/06                      4/14/06                      9/29/06  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

API No. 15 - 205-26450-00-00  
County: Wilson  
C NE4 NW Sec. 5 Twp. 28 S. R. 15  East  West  
660 feet from S / (N) (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Clairborne Living Trust Well #: A-7

Field Name: Cherokee Basin Coal Gas  
Producing Formation: See Perforating Record  
Elevation: Ground: unknown Kelly Bushing: \_\_\_\_\_  
Total Depth: 1331 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 28 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan NH 7/7/08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy Miller  
Title: Administrative Assistant Date: 11/9/06

Subscribed and sworn to before me this 9<sup>th</sup> day of NOVEMBER

20 06  
Notary Public: Rhonda Wilson

**RHONDA WILSON**  
Notary Public - State of Kansas  
My Appt. Expires 9/8/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
NOV 14 2006

Operator Name: Blue Jay Operating, LLC Lease Name: Clairborne Living Trust Well #: A-7  
 Sec. 5 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Electric Log Enclosed</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Driller Log Enclosed
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25"	8 5/8"	26	28	Portland	8	
Long String	6.75"	4 1/2"	13.4	1324	Thick Set Cement	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

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NOV 14 2006

CONSERVATION DIVISION  
WICHITA, KS

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**ORIGINAL**  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33342  
Name: Blue Jay Operating LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Cherokee Basin Pipeline LLC  
Operator Contact Person: Jens Hansen  
Phone: (817) 546-0034  
Contractor: Name: Well Refined Drilling Co., Inc.  
License: 33072

Wellsite Geologist: NA  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4/13/2006 4/14/2006  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26450-00-00  
County: Wilson  
C NE4 NW4 Sec. 5 Twp. 28 S. R. 15  East  West  
660' feet from S / N (circle one) Line of Section  
1980' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Clairborne Living Trust Well #: A-7  
Field Name: Cherokee Basin Coal Gas

Producing Formation: Mississippian  
Elevation: Ground: Unknown Kelly Bushing: \_\_\_\_\_  
Total Depth: 1331' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 28' 11" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 140 sx cmt.

**Drilling Fluid Management Plan** *ALL INFORMATION*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**JUN 12 2006**  
**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: \_\_\_\_\_ Date: 6-5-06  
Subscribed and sworn to before me this 5 day of June  
2006  
Notary Public: Patricia Ann Culp  
Date Commission Expires: 10-17-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
**PATRICIA ANN CULP**  
Notary Public, State of Texas  
My Commission Expires  
**October 17, 2009**

Operator Name: Blue Jay Operating LLC Lease Name: Clairborne Living Trust Well #: A-7  
 Sec. 5 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron  
 Dual Induction

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 Driller's Log Enclosed

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**JUN 08 2006**  
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	20#	28' 10"	Type A	30	See Attached
Longstring	6 3/4"	4 1/2"	10 1/2#	1324'	Thicket Cement	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SIGW waiting on pipeline</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) SIGW waiting on pipeline

METHOD OF COMPLETION  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

Production Interval

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

KCC  
JUN 08 2006  
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HAVE RIG  
WELL DIG

Rig #:	2	Lic: 33342	S 5	T 28S	R 15E	
API #:	15-205-26450-00-00		Location: C, NE4, NW			
Operator:	Blue Jay Operating LLC		County: Wilson			
	4916 Camp Bowie Suite 204					
	Fort Worth, TX 76107					
			<b>Gas Tests</b>			
Well #:	A-7	Lease Name: Clairborne Living Trust	Depth	Pounds	Orifice	flow - MCF
Location:	660 ft. from N	Line	505	No Flow		
	1980 ft. from W	Line	530	11	3/8"	11.9
Spud Date:	4/13/2006		605	15	3/8"	13.9
Date Completed:	4/14/2006	TD: 1331	805	Gas Check Same		
Driller:	Mike Reid		866	7	3/4"	37.4
Casing Record	Surface	Production	877	8	3/4"	40
Hole Size	11 1/4"	6 3/4"	905	Gas Check Same		
Casing Size	8 5/8"		955	7	3/4"	37.4
Weight	26#		980	8	3/4"	40
Setting Depth	28' 10"		1030	6	3/4"	34.7
Cement Type	Portland		1055	7	3/4"	37.4
Sacks			1105	6	3/4"	34.7
Feet of Casing	28' 10"		1180	3	1/2"	44.7
			1230	Gas Check Same		
Notes: Used Booster						
Notes: Had booster problems check valve on discharge side blew apart. Can not find the spring.						

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	301	302' 6"	coal	507	513	shale
1	13	clay	302' 6"	305	shale	513	524	lime
13	18	Gravel	305	323	sand	524	525	shale
18	70	lime	323	339	shale	525	526' 6"	Hushpuckney- blk shale
70	154	shale	339	344	lime	526' 6"	528	shale
154	178	lime	344	363	shale	528	581	lime
178	217	shale	363	457	lime	581	584	shale
217	273	lime	457	461	shale	584	586	Southmound- blk shale
273	275	sandy/ shale	461	465	lime	586	593	shale
275	288	sand	465	475	shale	593	594	lime
		Wet	477		Add Water	594	641	shale
288	295	lime	475	483	sand	641	644	lime
295	296	shale	483	487	sandy/ shale	644	672	shale
296	297	coal	487	492	shale	672	682	Altamont- lime
297	299	shale	492	495	shale	682	693	shale
299	301	lime	495	507	lime	693	701	Wieser- sand

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
701	713	shale	924	939	sand	1207	1220	shale
713	719	sand			Oil Odor	1220	1226	Mississippi- chat
719	721	sandy/ shale	939	948	shale	1226	1331	lime
721	762	shale	948	949' 6"	Bevier- coal	1331		Total Depth
762	768	sand	949' 6"	954	shale			
768	780	shale	954	955	lime			
780	783	lime	955	964	shale			
783	784	shale	964	965	Ardmore- lime			
784	785	Mulberry- coal	965	966	shale			
785	789	shale	966	968	Crowburg- blk shale			
789	802	Pink- lime	968	969	shale			
802	803	shale	969	970	coal			
803	804' 6"	Lexington- blk shale	970	973	shale			
804' 6"	807	shale	973	988	Cattleman- sand			
807	809	lime	988	1027	shale			
809	810	shale	1027	1029' 6"	Fleming- coal			
810	811	blk shale	1029' 6"	1039	shale			
811	824	shale	1039	1040	Mineral- coal			
824	842	Peru- sand	1040	1043	shale			
842	844	shale	1043	1048	sand			
844	857	Oswego- lime	1048	1061	shale			
857	860	shale	1061	1064	blk shale			
860	862	Summit- blk shale	1064	1065	shale			
862	865	shale	1065	1066' 5"	Tebo- coal			
865	870	lime	1066' 6"	1073	shale			
870	871	shale	1073	1078	sand			
871	873	Mulky- blk shale	1078	1079' 6"	Bluejacket- coal			
873	874' 6"	coal	1079' 6"	1085	shale			
874' 6"	881	shale	1085	1086	Wieser- coal			
881	884	lime	1086	1169	shale			
884	890	sandy/ shale	1169	1170' 6"	Rowe- coal			
890	898	Squirrel- sand	1170' 6"	1178	shale			
898	908	shale	1178	1183	sand			
908	912	sand	1183	1206	shale			
912	924	shale	1206	1207	Roverton- coal			

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Notes: 06LD-041406-R2-034-Clairborne Living Trust A-7 - BJO

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JUN 08 2006

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08665

LOCATION Fureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-13-06	3070	Clairborne living Trust A-7				Wilson
CUSTOMER Gateway Titan			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 960			446 Scott			
CITY STATE ZIP CODE Meeker OK 74855			479 Calin			

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 2870" DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 8'  
 DISPLACEMENT 1 1/4 Bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meetings: Rig up to 8 5/8" casing. Break circulation with water.  
Mixed 30 Sk. Regular cement w/ 2% Gel, 2% CAC, 1/2" Floccle.  
Displace cement with 1 1/4 Bbls water. (shut casing in with good cement. Follows)  
Job complete - Tear down

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"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	620.00	620.00
5406	40	MILEAGE	3.15	126.00
1104S	30 SKs	Regular - class A cement	11.25	337.50
1102	60 lbs	CAC 2%	.64	38.40
1107	15 lbs	Floccle 1/2" PYSK	1.80	27.00
1118A	60 lbs	Gel 2%	.14	8.40
5407	Ton	Mileage - Bulk Tick - <del>2000</del>	m/c	275.00
			6.37	SALES TAX
				ESTIMATED TOTAL
				25.91
				1458.21

AUTHORIZATION witnessed by Mike

004520

TITLE

DATE

KCC

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

JUN 08 2006

CONFIDENTIAL

TICKET NUMBER

08678

LOCATION

Fureka

FOREMAN

Brad Butler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-17-06	3070	Chairbone Living Trust A-7	5	28	15E	Wilson
CUSTOMER Gateway Titan			TRUCK #			
MAILING ADDRESS P.O. Box 760			DRIVER			
CITY Meeker		STATE OK	ZIP CODE 74855	TRUCK #		DRIVER
			446		Scott	
			479		Justin	
			434		Lally	

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1331' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb  
 CASING DEPTH 1324' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 lb SLURRY VOL 42 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21 Bbl DISPLACEMENT PSI 650 PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 25 Bbl water.  
 Pumped 10 Bbl Gel Flush, 12 Bbl Oye water.  
 Mixed 140 sks Thick Set cement w/ 5 # P/SK of KOL-SEAL at 13.4 lb P/GAL  
 Shut down - wash out pump & lines - Release Plug - Displace Plug with 21 Bbl water  
 Final pumping at 650 PSI - Pumped Plug to 1100 PSI - wait 2 minutes - Release Pressure  
 Float Held - close casing in with 0 PSI - Good cement returns to surface with 8 Bbl slurry  
 Job complete - Teardown

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
RECEIVED				
1126A	140 sks.	Thick Set cement	14.65	2051.00
1110 A	700 lbs.	KOL-SEAL	.36 #	252.00
KCC WICHITA				
1118A	200 lbs.	Gel Flush	.14 #	28.00
5407	Ton	mileage - Bulk Truck	M/C	275.00
5502C	4 Hrs.	80 Bbl VAC Truck	90.00	360.00
1123	3000 GAL	City water	12.80	38.40
4156	1	4 1/2" Float shoe - Flapp Type	129.00	129.00
4129	1	4 1/2" Centralizer	29.00	29.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				161.75
				4290.15

AUTHORIZATION

Dary Luster

TITLE

4600/

204606

DATE



06/02/08

KCC  
JUN 08 2006  
CONFIDENTIAL

June 2, 2006

To; Kansas Corporation Commission

RE: Confidentiality of Well Information -Clairborne Living Trust A-7 API# 15-205-26450-0000. Please hold all information regarding the above well confidential for an additional 12 months per rule 82-3-107.

Thank you.

Sincerely,

  
Jens Hansen

RECEIVED  
JUN 12 2006  
KCC WICHITA