

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32346  
Name: Bartelson Oil  
Address: P. O. Box 45  
City/State/Zip: Wellington Ks 67152  
Purchaser: Sem-Crude  
Operator Contact Person: Mitch Bartelson  
Phone: (620) 326-0486  
Contractor Name: Gulick Drilling  
License: 32854  
Wellsite Geologist: Steve Davis

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9-29-2006	10-13-2006	4-16-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22487-0000  
County: Sumner  
50 E nw nw SW Sec. 33 Twp. 31s S. R. 3  East  West  
2310 feet from (S) / N (circle one) Line of Section  
380 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Meridith Jones Well #: 1  
Field Name: Erskine

Producing Formation: Kansas City (hertha)  
Elevation: Ground: 1265 Kelly Bushing: 1274  
Total Depth: 4430 Plug Back Total Depth: 4011  
Amount of Surface Pipe Set and Cemented at 255 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set n/a Feet  
If Alternate II completion, cement circulated from 255  
feet depth to Surface w/ 175 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 2000 bbls  
Dewatering method used Transfer liquids then let pit dry

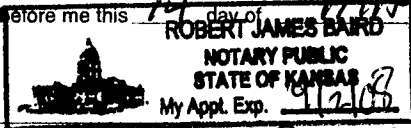
Location of fluid disposal if hauled offsite:  
Operator Name: Patton  
Lease Name: Ivey License No.: 30914  
Quarter se Sec. 32s Twp. 31s S. R. 29s  East  West  
County: Sumner Docket No.: d-15797

*Handwritten:* DIP 1 - Dig - 7/09/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: operator Date: 5-13-2008  
Subscribed and sworn to before me this 14 day of MAY  
20 08  
Notary Public: \_\_\_\_\_  
Date Commission Expires: Robert J. Baird 9/2/08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAY 14 2008**

Operator Name: Bartelson Oil Lease Name: Meridith Jones Well #: 1  
 Sec. 33 Twp. 31s S. R. 3  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Sonic, Dual Induction, Dual Compensated Porosity, CBL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>White Cloud</td> <td>2051</td> <td>-777</td> </tr> <tr> <td>Iatan</td> <td>2941</td> <td>-1667</td> </tr> <tr> <td>Stalnaker</td> <td>3030</td> <td>-1756</td> </tr> <tr> <td>Kansas City</td> <td>3259</td> <td>-1985</td> </tr> <tr> <td>B. K. C.</td> <td>3518</td> <td>-2244</td> </tr> <tr> <td>Mississippi</td> <td>3933</td> <td>-2659</td> </tr> <tr> <td>Simpson</td> <td>4374</td> <td>-3100</td> </tr> </table>	Name	Top	Datum	White Cloud	2051	-777	Iatan	2941	-1667	Stalnaker	3030	-1756	Kansas City	3259	-1985	B. K. C.	3518	-2244	Mississippi	3933	-2659	Simpson	4374	-3100
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20#	255	60/40	175	3% cc
Production	7 7/8	5 1/2	15.5	4011	Thick Set	150 sx	2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3934-3944	2500 gal ne/fe 15%	
4 spf	3926-3930 cibp at 3560	2000 gal ne/fe 15%	
4	3457-3460 3462-3468	500 gal mca 1200 gal ne/fe with ball sealers	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3475		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4-16-07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2.52	0	1.5		39

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 14 2008

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10804  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-29-06	1280	Meridith Jones uni #1	33	315	3W	Sumner
CUSTOMER Bartelson Oil			Gulick Drlg.			
MAILING ADDRESS P.O. Box 45						
CITY Wellington	STATE KS	ZIP CODE 67152	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	JUSTIN		
			439	JERRID		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 270' CASING SIZE & WEIGHT 8 5/8 23" NEW  
 CASING DEPTH 266' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8\* SLURRY VOL 43 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 15.6 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 Casing. BREAK CIRCULATION w/ 10 BBL Fresh water. Mixed 180 sks Regular Cement w/ 3% CaCl2, 2% Gel, 1/4\* Floccle per/sk @ 14.8\* per/gal, yield 1.35. Displace w/ 15.6 BBL Fresh water. Shut casing in. Good Cement Returns to Surface = 10 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	70	MILEAGE	3.15	220.50
1104 S	180 SKS	Regular Class "A" Cement	11.25	2025.00
1102	500 *	CaCl2 3%	.64 *	320.00
1118 A	340 *	Gel 2%	.14 *	47.60
1107	50 *	Floccle 1/4* per/sk	1.80 *	90.00
5407 A	8.46 TONS	70 miles BULK TRUCK	1.05	621.80
RECEIVED KANSAS CORPORATION COMMISSION				
MAY 14 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	3944.90
			SALES TAX 6.3%	156.41
			ESTIMATED TOTAL	4101.31

AUTHORIZATION Called By Ron Gulick

TITLE Gulick Drlg

DATE \_\_\_\_\_

THANK YOU  
 [Signature]

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10887

LOCATION EUREKA

FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-13-06	1290	Meredith Jones unit # 1	33	315	3W	Sumner																
CUSTOMER <u>Bartelson Oil</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Jeff</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			439	Jeff						
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CITY <u>Wellington</u>	STATE <u>Ks</u>	ZIP CODE <u>67152</u>																				
Gulick Delg. Co.																						

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 4430 CASING SIZE & WEIGHT 5 1/2 15.5 # used  
 CASING DEPTH 4012' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 # SLURRY VOL 45 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 2'  
 DISPLACEMENT 95.5 bbl DISPLACEMENT PSI 800  PSI 1600 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Pump 10 Bbl fresh water. Set Basket shoe @ 1500 psi. Pump 10 Bbl foamer pre flush, 5 Bbl water spacer. Mixed 150 sks Thick Set Cement w/ 4 # KOL-SEAL per/sk @ 13.5 # per/gal, yield 1.68. wash out pump & lines. Shut down. Release Plug. Displace w/ 95.5 Bbl fresh water. FINAL Pumping Pressure 800 psi. Bump Latch down Plug to 1600 psi. wait 2 minutes. Release Pressure. Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	70	MILEAGE	3.15	220.50
1126 A	150 sks	THICK Set Cement	14.65	2197.50
1110 A	600 #	KOL-SEAL 4 # per/sk	.36 #	216.00
5407 A	8.25 TONS	70 miles BULK TRUCK	1.05	606.38
1238	2 GAL	SOAP (Foamer Pre Flush)	33.75	67.50
4454	1	5 1/2 LATCH down Plug	220.00	220.00
4130	4	5 1/2 x 7 7/8 Centralizers	42.00	168.00
4104	1	5 1/2 Cement Basket	200.00	200.00
4255	1	5 1/2 Type B Basket Shoe	1100.00	1100.00
RECEIVED KANSAS CORPORATION COMMISSION				
MAY 14 2008				
CONSERVATION DIVISION WICHITA, KS				
THANK YOU			6.3%	SALES TAX
				ESTIMATED TOTAL
			Sub Total	5795.88
				258.39
				6,054.27

AUTHORIZATION Witnessed By Mitch Bartelson TITLE \_\_\_\_\_

DATE \_\_\_\_\_

207196