

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO Box 40  
City/State/Zip: Delaware, OK 74027  
Purchaser: Seminole Energy Services  
Operator Contact Person: Joe Driskill  
Phone: (918) 467-3111  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

| 2-7-08                            | 2-8-08          | 5-12-08                                 |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 125-31541-0000

County: Montgomery

SE - SW Sec. 17 Twp. 34 S. R. 17  East  West

830 feet from S / N (circle one) Line of Section

1970 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Seaton Well #: 17-1

Field Name: Coffeyville

Producing Formation: Flemming Coal

Elevation: Ground: 733 Kelly Bushing: \_\_\_\_\_

Total Depth: 944 Plug Back Total Depth: 933

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 944

feet depth to surface w/ 110 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill

Title: Operations Superintendent Date: 5-16-08

Subscribed and sworn to before me this 16 day of May

20 08

Notary Public: Stephanie Lakey

Date Commission Expires: April 18, 2009

STEPHANIE LAKEY  
NOTARY PUBLIC-STATE OF OKLAHOMA  
NOWATA COUNTY  
MY COMMISSION EXPIRES APRIL 18, 2009  
COMMISSION # 05003715

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 19 2008**

Operator Name: Endeavor Energy Resources, LP Lease Name: Seaton Well #: 17-1  
 Sec. 17 Twp. 34 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

| Name        | Top | Datum |
|-------------|-----|-------|
| Oswego      | 381 | 352   |
| Riverton    | 926 | -193  |
| Mississippi | 937 | -204  |

List All E. Logs Run:

Compensated Density / Neutron  
 Dual Induction  
 Gamma Ray / Neutron, CBL

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12.250            | 8.625                     | 24                | 22            | Portland       | 5            |                            |
| Production  | 6.750             | 4.5                       | 11.60             | 933           | Class A        | 110          |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 513-515   | 500 gal 15% HCL   | 520   |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD                                    | Size      | Set At  | Packer At   | Liner Run   |
|--|-----------|---|-------------|---|
|  | 2.375     | 530   |             | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method  |             |   |
|  |           | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio Gravity   |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAY 19 2008

CONSERVATION DIVISION  
 WICHITA, KS

Well Refined Drilling Company, Inc.  
 4230 Douglas Road - Thayer, KS 66776  
 Contractor License # 33072 -  
 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



|                                    |                       |             |           |                |                    |
|------------------------------------|-----------------------|-------------|-----------|----------------|--------------------|
| Rig #:                             | 3                     | Lic # 32887 | S17       | T34S           | R17E               |
| API #:                             | 15-125-31541-0000     |             | Location: | SE, SW         |                    |
| Operator:                          | Endeavor Resources LP |             | County:   | Montgomery, KS |                    |
| Address:                           | P.O Box 40            |             |           |                |                    |
|                                    | Delaware, Ok 74027    |             |           |                |                    |
| Well #:                            | 17-1                  | Lease Name: | Gas Tests |                |                    |
| Location:                          | 830 FSL               | Seaton Line | Depth     | Oz             | Orifice flow - MCF |
|                                    | 1970 FWL              | Line        | 130       |                | Trace              |
| Spud Date:                         | 2/7/2008              |             | 330       |                | No Flow            |
| Date Completed:                    | 2/8/2008 TD: 944'     |             | 430       |                | No Flow            |
| Driller:                           | Shaun Beach           |             | 455       |                | No Flow            |
| Casing Record                      | Surface               | Production  | 505       | 1              | 1/4" 1.68          |
| Hole Size                          | 12 1/4"               | 6 3/4"      | 615       | 6              | 1/4" 4.12          |
| Casing Size                        | 8 5/8"                |             | 630       | Gas Check Same |                    |
| Weight                             | 24#                   |             | 655       | 3              | 1/4" 2.92          |
| Setting Depth                      | 21' 8"                |             | 730       | 8              | 1/4" 4.76          |
| Cement Type                        | Portland              |             | 755       | 1              | 1/2" 6.27          |
| Sacks                              | 5                     |             | 805       | 4              | 1/2" 12.5          |
| Feet of Casing                     |                       |             | 855       | 8              | 1/2" 17.2          |
| 08LB-020808-R3-009-Seaton 17-1-EER |                       |             |           |                |                    |

| Well Log |        |             |     |        |             |     |        |             |
|----------|--------|-------------|-----|--------|-------------|-----|--------|-------------|
| Top      | Bottom | Formation   | Top | Bottom | Formation   | Top | Bottom | Formation   |
| 0        | 2      | overburden  | 129 | 143    | lime        | 367 | 370    | sandy shale |
| 2        | 12     | clay        | 143 | 147    | shale       | 370 | 376    | sandy shale |
| 12       | 16     | gravel      | 147 | 150    | sandy shale | 376 | 382    | shale       |
| 16       | 45     | shale       | 150 | 253    | shale       | 382 | 415    | lime        |
| 45       | 72     | lime        | 253 | 257    | sandy shale | 415 | 418    | blk shale   |
| 72       | 73     | shale       | 257 | 275    | shale       | 418 | 449    | lime        |
| 73       | 74     | lime        | 275 | 277    | lime        | 449 | 450    | shale       |
| 74       | 75     | shale       | 277 | 289    | shale       | 450 | 454    | blk shale   |
| 75       | 77     | sandy shale | 289 | 309    | lime        | 454 | 473    | lime        |
|          |        | showing     | 309 | 312    | shale       | 473 | 483    | shale       |
| 77       | 79     | sand        | 312 | 314    | blk shale   | 483 | 484    | coal        |
| 79       | 81     | shale       | 314 | 316    | coal        | 484 | 495    | shale       |
| 81       | 86     | sand        | 316 | 323    | shale       | 495 | 500    | sand        |
| 86       | 93     | shale       | 323 | 327    | sand        | 500 | 507    | shale       |
| 93       | 100    | sandy shale | 327 | 343    | shale       | 507 | 511    | lime        |
| 100      | 115    | shale       | 343 | 367    | sand        | 511 | 540    | shale       |
| 115      | 126    | lime        |     |        | odor        | 540 | 543    | sandy shale |
| 126      | 129    | blk shale   |     |        | showing oil | 543 | 550    | shale       |

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 19 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

| Operator: Endeavor Energy Resources |        |                | Lease Name: Seaton |        |                  | Well # 17-1-EER page 2 |        |           |
|-------------------------------------|--------|----------------|--------------------|--------|------------------|------------------------|--------|-----------|
| Top                                 | Bottom | Formation      | Top                | Bottom | Formation        | Top                    | Bottom | Formation |
| 550                                 | 552    | lime           | 925                | 926    | coakl            |                        | 0      |           |
| 552                                 | 585    | shale          | 926                | 937    | shale            |                        | 0      |           |
| 585                                 | 595    | laminated sand | 937                | 944    | Mississippi chat |                        | 0      |           |
| 595                                 | 613    | sand           | 944                |        | Total Depth      |                        | 0      |           |
| 594                                 | 597    | showing oil    | 0                  |        |                  |                        | 0      |           |
| 613                                 | 615    | coal           | 0                  |        |                  |                        | 0      |           |
| 615                                 | 618    | sand           | 0                  |        |                  |                        | 0      |           |
| 618                                 | 619    | coal           | 0                  |        |                  |                        | 0      |           |
| 619                                 | 647    | shale          | 0                  |        |                  |                        | 0      |           |
| 647                                 | 649    | coal           | 0                  |        |                  |                        | 0      |           |
| 649                                 | 653    | shale          | 0                  |        |                  |                        | 0      |           |
| 653                                 | 658    | sand           | 0                  |        |                  |                        | 0      |           |
| 658                                 | 669    | sandy shale    | 0                  |        |                  |                        | 0      |           |
| 669                                 | 675    | shale          | 0                  |        |                  |                        | 0      |           |
| 675                                 | 679    | sand           | 0                  |        |                  |                        | 0      |           |
| 679                                 | 687    | shale          | 0                  |        |                  |                        | 0      |           |
| 687                                 | 690    | sandy shale    | 0                  |        |                  |                        | 0      |           |
| 690                                 | 701    | sand           | 0                  |        |                  |                        | 0      |           |
| 701                                 | 710    | laminated sand | 0                  |        |                  |                        | 0      |           |
| 710                                 | 716    | shale          | 0                  |        |                  |                        | 0      |           |
| 716                                 | 717    | coal           | 0                  |        |                  |                        | 0      |           |
| 717                                 | 737    | shale          | 0                  |        |                  |                        | 0      |           |
| 737                                 | 740    | sand           | 0                  |        |                  |                        | 0      |           |
| 740                                 | 740.5  | coal           | 0                  |        |                  |                        | 0      |           |
| 740.5                               | 751    | sand           | 0                  |        |                  |                        | 0      |           |
| 751                                 | 753    | laminated sand | 0                  |        |                  |                        | 0      |           |
| 753                                 | 754    | shale          | 0                  |        |                  |                        | 0      |           |
| 754                                 | 754.5  | coal           | 0                  |        |                  |                        | 0      |           |
| 754.5                               | 755    | shale          | 0                  |        |                  |                        | 0      |           |
| 755                                 | 763    | sandy shale    | 0                  |        |                  |                        | 0      |           |
| 763                                 | 792    | shale          | 0                  |        |                  |                        | 0      |           |
| 792                                 | 793    | coal           | 0                  |        |                  |                        | 0      |           |
| 793                                 | 856    | shale          | 0                  |        |                  |                        | 0      |           |
| 856                                 | 857    | coal           | 0                  |        |                  |                        | 0      |           |
| 857                                 | 925    | shale          | 0                  |        |                  |                        | 0      |           |

08LB-020808-R3-009-Seaton 17-1-EER

*Keep Drilling - We're Willing!!*

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 19 2008

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 11605

LOCATION Berksville

FOREMAN Jason Bell

TREATMENT REPORT & FIELD TICKET  
CEMENT

| DATE                       | CUSTOMER # | WELL NAME & NUMBER | SECTION                           | TOWNSHIP | RANGE | COUNTY  |
|----------------------------|------------|--------------------|-----------------------------------|----------|-------|---------|
| 2-13-08                    | 2520       | Section 17-1       |                                   |          |       | Mo., KS |
| CUSTOMER<br><u>Endavor</u> |            |                    | TRUCK #                           |          |       |         |
| MAILING ADDRESS            |            |                    | DRIVER                            |          |       |         |
| CITY                       |            |                    | TRUCK #                           |          |       |         |
| STATE                      |            |                    | DRIVER                            |          |       |         |
| ZIP CODE                   |            |                    |                                   |          |       |         |
| JOB TYPE <u>L.S.</u>       |            |                    | HOLE SIZE <u>6 3/4</u>            |          |       |         |
| CASING DEPTH               |            |                    | HOLE DEPTH <u>944</u>             |          |       |         |
| SLURRY WEIGHT <u>14.0</u>  |            |                    | CASING SIZE & WEIGHT <u>4 1/2</u> |          |       |         |
| DISPLACEMENT <u>14.46</u>  |            |                    | OTHER                             |          |       |         |
| DISPLACEMENT PSI           |            |                    | WATER gal/sk                      |          |       |         |
| MIX PSI                    |            |                    | CEMENT LEFT in CASING             |          |       |         |
| RATE                       |            |                    |                                   |          |       |         |

REMARKS: Ran 6 sk of gel established circulation. Ran 110 sk newfield mix shut down washed up behind plug. Ran our displacement to set shoe. Shut down and washed up.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401         | 1                 | PUMP CHARGE                        |            | 875.00  |
| 5406         | 40                | MILEAGE                            |            | 138.00  |
| 5407         | 1                 | Bulk Truck                         |            | 300.00  |
| 5402         | 933               | Footage                            |            | 177.27  |
| 5501c        | 4 hrs             | Transport                          |            | 416.00  |
| 1104         | 10340 #           | Class n                            |            | 1447.60 |
| 1110A        | 1100 #            | Kolsen                             |            | 440.00  |
| 1111         | 200 #             | Salt                               |            | 62.00   |
| 1118A        | 400 #             | Gel                                |            | 64.00   |
| 1107A        | 80 #              | Pheno                              |            | 87.20   |
| 1123         | 5000 gal          | City Water                         |            | 66.50   |
| 4404         | 1                 | 4 1/2 Rubber plug                  |            | 42.00   |

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 19 2008  
CONSERVATION DIVISION  
WICHITA, KS

AUTHORIZATION

*[Signature]*

# 220205

TITLE

5.3 \* SALES TAX ESTIMATED TOTAL 117.09 4252.60

DATE