

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*contd.  
5/5/08  
jcl*

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: FINNEY DRILLING COMPANY  
License: 5989  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7/11/07</u>	<u>7/16/07</u>	<u>4/22/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,308-0000  
County: COFFEY  
NW SW NE NE Sec. 11 Twp. 23 S. R. 16  East  West  
715 feet from S / (N) (circle one) Line of Section  
1075 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: BEARD Well #: 9  
Field Name: NEOSHO FALLS - LEROY  
Producing Formation: SQUIRREL  
Elevation: Ground: 985 Kelly Bushing: ---  
Total Depth: 1000 Plug Back Total Depth: 983.52  
Amount of Surface Pipe Set and Cemented at 41.95 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1000  
feet depth to SURFACE w/ 149 sx cmt.  
*A142-Dlg. 7/19/08*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 80 bbls  
Dewatering method used PUMPED PIT OUT - PUSHED IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC.  
Lease Name: MURRAY License No.: 5150  
Quarter SE Sec. 2 Twp. 23 S. R. 16  East  West  
County: COFFEY Docket No.: D-28,297

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MAY 02 2008  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 4-28-08  
Subscribed and sworn to before me this 29<sup>th</sup> day of April  
20 08  
Notary Public: Shirley A Stetler  
Date Commission Expires: 1-20-2012

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: BEARD Well #: 9  
 Sec. 11 Twp. 23 S. R. 16  East  West County: COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>DRILLERS LOG ATTACHED</b>	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

**GAMMA RAY/NEUTRON/CCL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	41.99	50/50 POZO	65	
PRODUCTION	5 5/8	2 7/8	6.5	983.52	50/50 POZO	149	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2" DML RTG 180 PHASE 955-963.5	50 GAL HCL 15% 300# 20/40 3700# 12/20	955-963.5

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

MAY 02 2008

API NO: 15-031-22308-0000 CONSERVATION DIVISION WICHITA, KS

DRILLERS LOG

S. 11 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: NW SW NE NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 2

LEASE NAME: BEARD

FOOTAGE LOCATION: 715 FEET FROM NORTH LINE & 1075 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM & PAT

SPUD DATE: 7-11-07

TOTAL DEPTH: 1000

DATE COMPLETED: 7-16-07

PURCHASER: C'VILLE RESOURCES

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	18	41.95	I	47	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	983.70	50-50	118	Service Company

WELL LOG

CORES: 954 TO 972  
LOGS: NO OPEN HOLE

RAN: 3 CENTRALIZERS  
1 CLAMP 1 COLLAR  
1 FLOATSHOE  
1 SEAT NIPPLE

FORMATION	TOP	BOTTOM
TOP SOIL	0	2
CLAY	2	5
SAND	5	20
GRAVEL	20	34
SHALE	34	133
LIME	133	168
SHALE	168	173
LIME	173	206
SHALE	206	296
LIME	296	310
SHALE	310	322
LIME	322	326
SHALE	326	328
LIME	328	335
SHALE	335	341
LIME	341	347
SHALE	347	351
LIME	351	404
SHALE	404	415
LIME	415	417
SHALE	417	446
KC LIME	446	518
SHALE	518	519
LIME	519	520
SHALE	520	523
LIME	523	527
SHALE	527	530
LIME	530	544
SHALE	544	546
LIME	546	570
SHALE	570	573
LIME	573	574

FORMATION	TOP	BOTTOM
BIG SHALE	574	705
LIME	705	708
SHALE	708	731
LIME	731	735
SHALE & LIME	735	745
SHALE	745	751
LIME	751	761
SAND & SHALE	761	817
SAND	817	825
SAND & SHALE	825	847
LIME	847	850
SHALE	850	861
LIME	861	865
SHALE	865	867
LIME	867	869
SHALE	869	880
LIME	880	885
SHALE	885	903
LIME	903	905
SHALE	905	906
LIME	906	911
SHALE	911	917
LIME	917	919
SAND & SHALE	919	937
SHALE	937	952
LIME	952	953
OIL SHALE	953	956
OIL LIME	956	957
OIL SAND	957	958
SAND & SHALE	958	963
SHALE	963	1000 T.D.

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15529  
 LOCATION Ottawa  
 FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-16-07	1828	Beard #9	11	23	16	CF
CUSTOMER <u>Colt</u>			TRUCK #			
MAILING ADDRESS <u>1112 Rhode Island Box 388</u>			DRIVER			
CITY <u>Iola</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66749</u>			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 1100 CASING SIZE & WEIGHT 2 7/8 10 lb  
 CASING DEPTH 985 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 5 3/4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 150l dye followed by 153 gal 50/50 po2, 270 gal 1/4 Fibre Seal. Circulated dye to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Circulated cement to surface. Well held 600 PSI. Closed valve.

*Alan Made*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	840.0
5406	50	MILEAGE	164	165.0
5402	985'	casing footage	164	N/C
5707A		for miles	503	353.4
5502C	1 1/2	90 vac	369	135.00
4402	1	2 1/2 plug		20.00
1107	38	Fibre Seal		72.20
1118B	306	gel		75.90
1124	149	50/50 po2		1318.6
		RECEIVED KANSAS CORPORATION COMMISSION MAY 02 2008 CONSERVATION DIVISION WICHITA, KS	546	2980.18
			3.3%	78.80
			SALES TAX	78.80
			ESTIMATED TOTAL	3058.98

AUTHORIZATION Larry Acken

TITLE Well 214774

DATE \_\_\_\_\_