

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32218
Name: TDR Constrution, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lori Driskell
Phone: (913) 406-4236
Contractor: Name: Town Oilfield Service, Inc.
License: 33715
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/4/08</u>	<u>4/9/08</u>	<u>5/9/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25256-0000
County: Franklin
NE SE NW SW Sec. 32 Twp. 15 S. R. 21 East West
1805 feet from (S) N (circle one) Line of Section
4125 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Duffy Well #: 23
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 802' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2' 802
feet depth to Surface w/ 2 122 sx cmt.
Alt 2 - Dlg - 7/9/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on Lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
Title: Agent Date: 5/9/08
Subscribed and sworn to before me this 9th day of May,
20 08.
Notary Public: J. Helms
Date Commission Expires: 5-21-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

JIC Distribution
JESSICA M. HELMS
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

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Operator Name: TDR Constrution, Inc. Lease Name: Duffy Well #: 23
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> </table>	Name	Top	Datum
Name	Top	Datum		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			21'	Portland	3	
Completion	5 5/8"	2 7/8"		761'	Portland	109	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	730.0-739.0 37 Perfs		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 221294

Invoice Date: 04/18/2008 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
() -

DUFFY 23
32-15-21
15899
04/15/08

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	31.00	1.0900	33.79
1110A	KOL SEAL (50# BAG)	610.00	.4000	244.00
1111	GRANULATED SALT (50 #)	256.00	.3100	79.36
1118B	PREMIUM GEL / BENTONITE	405.00	.1600	64.80
1124	50/50 POZ CEMENT MIX	109.00	9.3000	1013.70
4402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	875.00	875.00
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
368 CASING FOOTAGE	761.00	.00	.00
510 TON MILEAGE DELIVERY	1.00	150.00	150.00

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Parts:	1456.65	Freight:	.00	Tax:	99.06	AR	2632.46
Labor:	.00	Misc:	.00	Total:	2632.46		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O: BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15899

LOCATION Ottawa

FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-15-08	7841	Duffy # 23	32	15	21	FR
CUSTOMER <u>TDR</u>			TRUCK #			
MAILING ADDRESS <u>1207 N 1st St.</u>			DRIVER			
CITY <u>Louisburg</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66053</u>			TRUCK #			
			DRIVER			

JOB TYPE logs string HOLE SIZE 5 7/8 HOLE DEPTH 802 CASING SIZE & WEIGHT 278
 CASING DEPTH 761 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 4.4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 7 bpm

REMARKS: Checked depth. Mixed & pumped 200# gel to flush hole. Mixed & pumped 122 sx 50/50 poz, 5# Kol-seal, 5% salt, 2% gel, 1/4# pheno seal, circulated cement to surface. Flushed pump. Pumped 2 1/2 plug to casing TD. Well held 800 PSI. Closed valve.

Customer supplied water

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	875.00
5406	15	MILEAGE	368	51.75
5402	761	casing footage	368	
5407A	1/2 min	ton mileage	510	150.00
1107A	31#	Pheno seal		33.79
1110A	610#	Kol-seal		244.00
1111	256#	salt		79.36
1118B	405#	gel		64.80
1124	109.5x	50/50 poz		1613.70
4402	1	2 1/2 plug		21.00
			Sub	2499.61
				2533.40
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				6.670
				SALES TAX 99.06
				ESTIMATED TOTAL 2632.46

Jeff Town was there.

AUTHORIZATION _____

TITLE 221294

DATE _____