

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*100  
meas  
5/19/08*

Operator: License # 33741  
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)  
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Marcia Littell  
Phone: ( 913 ) 693-4608  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

02/11/08	02/13/08	4/19/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23176-0000

County: Johnson

SE SE NW NW Sec. 9 Twp. 14 S. R. 22  East  West

4130 feet from (S) / N (circle one) Line of Section

4480 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Weidemier Well #: 19

Field Name: Gardner

Producing Formation: Bartlesville

Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_

Total Depth: 880' Plug Back Total Depth: 862'

Amount of Surface Pipe Set and Cemented at 21' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 862

feet depth to surface 130 sx cmt.

*ALT- DLG w/ 5/19/08*

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell

Title: Compliance Coordinator Date: 5/14/08

Subscribed and sworn to before me this 14<sup>th</sup> day of May

2008

Notary Public: Maureen Ertch

Date Commission Expires: 9/18/2010

Maureen Ertch  
Notary Public, State of Kansas  
My Appt Expires 9/18/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 16 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Weidemier Well #: 19  
 Sec. 9 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	6"	2 7/8"	5.8#	862'	OWC	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	822-831'	Spot 75 gal. 15% HCL	822-831'
		130 bbls. city H2O w KCL, 3sks 20/40, 37sks 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	Production Interval
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**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAY 16 2008**

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

<b>DATE:</b> 02/11/08	<b>Lease:</b> Weidemier
<b>Operator:</b> Midwest Energy	<b>Well:</b> #19
7300 W. 110 <sup>th</sup> St, 7 <sup>th</sup> Floor	<b>API:</b> 15-091-23176-0000
<b>Overland Park, Ks 66210</b>	<b>Description:</b> 9-14-22E
<b>Spud:</b> 02/11/08 <b>T.D.:</b> 02/13/08	<b>County:</b> Johnson

<b>Formations</b>	<b>From</b>	<b>To</b>	<b>Formations</b>	<b>From</b>	<b>To</b>
Top Soil	0	3	Shale	315	319
Clay	3	9	Lime	319	343
Rock	9	17	Shale	343	345
Shale	17	21	Lime	345	349
Lime	21	24	Shale	349	356
Shale	24	30	Lime	356	361
Lime	30	44	Shale	361	560
Shale	44	50	Lime	560	566
Lime	50	51	Shale	566	581
Shale	51	55	Lime	581	584
Lime	55	71	Shale	584	600
Shale	71	86	Lime	600	608
Lime	86	167	Shale	608	735
Shale	167	195	Lime	735	740
Lime	195	208	Shale	740	756
Shale	208	230	Lime	756	757
Lime	230	232	Shale	757	793
Shale	232	242	Lime	793	795
Lime	242	264	Shale	795	811
Shale	264	283	Lime	811	812
Lime	283	315	Shale	812	821
			Oil Sand	821	832
			Shale	832	889

**Surface bit:** 9 7/8"    **Length:** 21'    **Size:** 7"    **Cement:** 8 sx

**Drill bit:** 6"    **T.D.:** 889'    **Pipe set:** 861.45'    **Size:** 2 7/8"

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KANSAS CORPORATION COMMISSION

**MAY 16 2008**

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15968  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/13/08	2579	Weidemier #19	9	14	22	To

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Energex Resources 7300 W 110th St. Overland Park KS 66210	506	FRED		
	368	Bill		
	370	Brian		
	226	Eric		

JOB TYPE Longstring HOLE SIZE 6" HOLE DEPTH 880' CASING SIZE & WEIGHT 2 1/8 EUE  
 CASING DEPTH 862' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT SBBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 200# Premium Gel Flush. Mix + Pump 130 SKS OWC Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TB w/ SBBLs Fresh Water Pressure to 200# PSI. Shut in casing

Fred Mader

Birk Well Service

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	875.00
5406	30 mi	MILEAGE Pump Truck	368	103.50
5407	Minimum	Ton Mileage	226	300.00
5502c	3 hrs	80 BBL Vac Truck	370	282.00
1126	130 SKS	OWC Cement		2106.00
1118B	200#	Premium Gel		32.00
4402	1	2 1/2" Rubber Plug		21.00
		Sub Total		3719.50
		Tax @ 6.4%		138.17

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 KANSAS CORPORATION COMMISSION  
 MAY 16 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

SALES TAX ESTIMATE TOTAL 3857.67

AUTHORIZATION Bob Fiebler; Co Rep.

TITLE 220216

DATE \_\_\_\_\_