

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191
 Name: R & B Oil & Gas, Inc.
 Address: PO Box 195
 City/State/Zip: Attica, KS 67009
 Purchaser: _____
 Operator Contact Person: Randy Newberry
 Phone: (620) 254-7251
 Contractor: Name: Hardt Drilling, LLC
 License: 33902
 Wellsite Geologist: Tim Pierce
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-23-08	2-2-08	2-25-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21610-0000
 County: Harper
 _____ NW NE Sec. 13 Twp. 31 S. R. 9 East West
660' feet from S N (circle one) Line of Section
1980' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Grabs Well #: A4
 Field Name: Spivey-Grabs
 Producing Formation: Mississippi
 Elevation: Ground: 1631 Kelly Bushing: 1641
 Total Depth: 4576 Plug Back Total Depth: 4510
 Amount of Surface Pipe Set and Cemented at: 268 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to 141-Dlg - w/ 7/9/08 sx cm.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume: 320 bbls
 Dewatering method used Hauled Off
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Jody Oil & Gas Corp
 Lease Name: Sanders 3A License No.: 3288
 Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
 County: Harper Docket No.: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.


Signature: Randy Newberry
 Title: President Date: 5-9-08
 Subscribed and sworn to before me this 5th day of May,
20 08.
 Notary Public: Jane Swingle
 Date Commission Expires: 1-6-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

MAY 11 2008

 **JANE SWINGLE**
 Notary Public - State of Kansas
 My Appt. Exp. 1-6-2011

KCCOWICHTA

Operator Name: R & B Oil & Gas, Inc. Lease Name: Grabs Well #: A4
 Sec. 13 Twp. 31 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippi 4396 (-2755)

List All E. Logs Run:

Dual Induction
 Dual Compensated Porosity

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	268	60/40 poz	200	3% CC
Production	7-7/8"	5-1/2"	14#	4572	Class H	125	4% gel - 10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4400 - 4420	1200 gal 15% MCA acid, Frac 1100 sxs 20/40 sand	
		140 sxs 20/40 CRC sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4354		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2-27-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	16	130	180	8.1-1	32'

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 MAY 12 2008
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 31020

OFFICE: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

GRABS

DATE <i>1-23-08</i>	SEC. <i>13</i>	TWP. <i>31S</i>	RANGE <i>09W</i>	CALLED OUT <i>5:00PM</i>	ON LOCATION <i>6:45PM</i>	JOB START <i>9:45PM</i>	JOB FINISH <i>10:15PM</i>
LEASE XXXX	WELL # <i>A-4</i>	LOCATION <i>MAR Plant, 1S, 1 1/2 W, 5 Into</i>			COUNTY <i>Harper</i>	STATE <i>KS</i>	

OLD OR NEW (Circle one) NEW

CONTRACTOR *Hardt #1*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4* T.D. *268*

CASING SIZE *4 5/8* DEPTH *268*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *350* MINIMUM *100*

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *20' By Request*

PERFS. _____

DISPLACEMENT *16 Bbl Fresh water*

EQUIPMENT _____

PUMP TRUCK CEMENTER *Thomas Dencrow*

414 HELPER *Greg G.*

BULK TRUCK _____

364 DRIVER *Larry E.*

BULK TRUCK _____

_____ DRIVER _____

OWNER *R+B Oil + Gas*

CEMENT AMOUNT ORDERED *200 SF 60' 40.12 + 39 CC*

COMMON	<i>120</i>	<i>A</i>	@	<i>14.20</i>	<i>1704.00</i>
POZMIX	<i>80</i>		@	<i>7.20</i>	<i>576.00</i>
GEL	<i>3</i>		@	<i>18.75</i>	<i>56.25</i>
CHLORIDE	<i>7</i>		@	<i>52.45</i>	<i>367.15</i>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<i>210</i>		@	<i>2.15</i>	<i>451.50</i>
MILEAGE	<i>35 x 210</i>	<i>x .09</i>			<i>661.50</i>
					TOTAL <i>3816.40</i>

REMARKS:

*Pipe on bottom, Break circulation,
Pump 200 SF 60' 40.12 + 39 CC, stop hole
Release plug, Start P's Placement,
See list, stop pumping shut IN,
Displace w/ 16 Bbl Fresh water,
Cement circulated to surface*

Thank you

SERVICE

DEPTH OF JOB *268'*

PUMP TRUCK CHARGE *917.00*

EXTRA FOOTAGE @ _____

MILEAGE *35* @ *7.00* *245.00*

MANIFOLD @ _____

Head Rental @ *113.00* *113.00*

CHARGE TO: *R+B Oil + Gas*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL *1275.00*

8 5/8" PLUG & FLOAT EQUIPMENT

wooden Plug 1 @ *68.00* *68.00*

@ _____

@ _____

@ _____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL *68.00*

SALES TAX (if Any) _____

TOTAL CHARGES *1275.00*

DISCOUNT *531.99* IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Scott C Adelhardt*

SIGNATURE *Scott C Adelhardt*

RECEIVED
MAY 12 2008
KCC WICHITA

ALLIED CEMENTING CO., LLC. 31405

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Medicine Lodge, KS*

DATE: <i>03 Feb 08</i>	SEC: <i>13</i>	TWP: <i>31s</i>	RANGE: <i>09w</i>	CALLED OUT: <i>5:00 AM</i>	ON LOCATION: <i>6:00 AM</i>	JOB START: <i>10:45 AM</i>	JOB FINISH: <i>11:35 AM</i>
LEASE: <i>Grabs</i>	WELL #: <i>A-4</i>	LOCATION: <i>Keystone Church, 1E, 1s, 1/2 E,</i>			COUNTY: <i>Harper</i>	STATE: <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		s/into					

CONTRACTOR: *Hardt #1*

TYPE OF JOB: *Production Casing*

HOLE SIZE: *7 7/8* T.D. *4575*

CASING SIZE: *5 1/2* DEPTH: *4572*

TUBING SIZE: DEPTH

DRILL PIPE: DEPTH

TOOL: DEPTH

PRES. MAX: *1100* MINIMUM: *—*

MEAS. LINE: SHOE JOINT: *43.38*

CEMENT LEFT IN CSG.: *43*

PERFS.:

DISPLACEMENT: *110K B6ls 2% KCL Water*

OWNER: *R & B oil & gas*

CEMENT

AMOUNT ORDERED: *40sx60:40:4% gel + 4% sms, AND 125sx"4"+10% salt + 5# Kolseal, AND 14gals Clapro, AND 500gals ASF*

COMMON	<i>24 A</i>	@	<i>14.20</i>	<i>340.80</i>
POZMIX	<i>16</i>	@	<i>7.20</i>	<i>115.20</i>
GEL	<i>2</i>	@	<i>18.75</i>	<i>37.50</i>
CHLORIDE		@		
ASC		@		
Sodium Metasilicate	<i>14</i>	@	<i>2.20</i>	<i>30.80</i>
<i>125 H</i>		@	<i>15.10</i>	<i>1887.50</i>
<i>Salt 14</i>		@	<i>10.80</i>	<i>151.20</i>
<i>Clapro 14 gals</i>		@	<i>28.15</i>	<i>394.10</i>
<i>Kol Seal 625 #</i>		@	<i>.80</i>	<i>500.00</i>
<i>ASF 500 gal</i>		@	<i>1.15</i>	<i>575.00</i>
		@		
		@		
HANDLING	<i>194</i>	@	<i>2.15</i>	<i>417.10</i>
MILEAGE	<i>35 x 194 x .09</i>			<i>611.10</i>
				TOTAL <i>5060.30</i>

EQUIPMENT

PUMP TRUCK CEMENTER: *D. Felio*

352 HELPER: *M. Beckue*

BULK TRUCK

364 DRIVER: *R. Franklin*

BULK TRUCK

DRIVER:

REMARKS:

Pipe on Btm, Break Ck, Pump Pre-flush, Plug Ret Hole w/ 2 1/2" x 60:40:4 cement, Mix 255x Scavenger Cement, Mix 125x tail Cement, Stop Pump, Wash Pump & Lines, Release Plug, Start Disp. w/ 2% KCL Water, See Steady increase in PSI, Slow Rate, Slow again, Bump Plug at 110K B6ls total Disp., Release PSI, Float Held

SERVICE

DEPTH OF JOB	<i>4572</i>		
PUMP TRUCK CHARGE			<i>1969.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>35</i>	@	<i>7.00</i>
MANIFOLD	<i>head rental</i>	@	<i>113.00</i>
		@	
		@	
TOTAL <i>2327.00</i>			

CHARGE TO: *R & B Oil & Gas*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1-Guide Shoe</i>	<i>C</i>	<i>192.00</i>	<i>192.00</i>
<i>1-AFU insert</i>	@	<i>293.00</i>	<i>293.00</i>
<i>1-Port Collar</i>	@	<i>1969.00</i>	<i>1969.00</i>
<i>1-Basket</i>	@	<i>186.00</i>	<i>186.00</i>
<i>8-turbolizers</i>	@	<i>79.00</i>	<i>632.00</i>
<i>10-Recip. Scratchers</i>	@	<i>74.00</i>	<i>740.00</i>
<i>1-TRP</i>		<i>74.00</i>	<i>74.00</i>
TOTAL <i>4086.00</i>			

ANY APPLICABLE TAX WILL BE CHARGED

SALES TAX INVOICING

TOTAL CHARGES: ~~2327.00~~

DISCOUNT: ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.

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PRINTED NAME: *TIM PIERCE*

SIGNATURE: *Tim Pierce*

RECEIVED
MAY 12 2008
KCC WICHITA