

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7076
Name: Black Diamond Oil, Inc.
Address: P.O. Box 641
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyfile Resources
Operator Contact Person: Kenneth Vehige
Phone: (785) 625-5891
Contractor: Name: WW Drilling
License: 33575
Wellsite Geologist: Tony Richardson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/28/2007 12/2/2007 2/21/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065233480000
County: Graham
S/2 NE SW Sec. 16 Twp. 9 S. R. 21 East West
1650 feet from (S) / N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Andreson A Well #: 15
Field Name: Morel
Producing Formation: Arbuckle
Elevation: Ground: 2222 Kelly Bushing: 2227
Total Depth: 3810 Plug Back Total Depth: 3778
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3795
feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 600 bbls
Dewatering method used Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: 142-Dlg - 7/9/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: president Date: 5/13/08
Subscribed and sworn to before me this 13th day of May
20 08

Notary Public: [Signature]
Date Commission Expires: 5/21/2011

MELISSA L. WINDHOLZ
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5/21/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 14 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Black Diamond Oil, Inc. Lease Name: Andreson A Well #: 15
 Sec. 16 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1688	+539
Heebner	3380	-1153
Lansing KC	3419	-1192
BKC	3633	-1406
Arbuckle	3722	-1495

Dual Induction, Compensated Density & Micro

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	20 #	221	Common	150	3%cc 2%gel
Production	7 7/8	5 1/2	14 #	3795	SMD	450	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3753-55	None	
4	3744-46	None	
4	3724.5-3726.5		
	Bridge plug @ 3746 1/2 & 3730		

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>3675</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf <u>0</u>	Water Bbls. <u>300</u>	Gas-Oil Ratio	Gravity <u>28</u>
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled Other (Specify)

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CONSERVATION DIVISION
 WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1694

Date	11-28-07	Sec.	16	Twp.	9S	Range	21W	Called Out		On Location		Job Start	6:00 p.m.	Finish	6:30 p.m.		
Lease No.		Well No.	15	Location							County		State	KS			
Contractor	W. #16							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Surface Job							Hole Size	12 1/4	T.D.	221	Charge To	Black Diamond				
Csg.	8 5/8 20T							Depth	221	Tbg. Size		Depth		Street			
Drill Pipe								Depth		City		State					
Tool								Depth		The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	15							Shoe Joint									
Press Max.								Minimum									
Meas Line								Displace	13' HBL								
Perf.								CEMENT									

EQUIPMENT				Amount Ordered			
Pumptrk	5	No.	Cementers	150	20%	20%	
			Helpers				
Bulktrk	4	No.	Driver	150 @ 11.00		1650.00	
			Driver				
Bulktrk		No.	Driver				
			Driver				
Job Services & Remarks							
Pumptrk Charge	SURFACE		800.00	Gel.	3 @ 17.00	51.00	
Mileage	73.45 @ 6.00		270.00	Chloride	5 @ 47.00	235.00	
Footage				Hulls			
	Total		1070.00	Salt			
Remarks:	Cement Circulator 2'						

				Sales Tax		
				Handling	158 @ 1.90	300.20
				Mileage	73.45 @ .08 per mile	922.72
					PUMP TRUCK CHARGE	
				Sub Total		1070.00
				Total		
				Floating Equipment & Plugs		
				Squeeze Manifold		
				Rotating Head		

Signature		RECEIVED KANSAS CORPORATION COMMISSION MAY 14 2008 CONSERVATION DIVISION WICHITA, KS		Tax Discount Total Charge	107.45 (423.00) 3913.37
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JOB LOG

SWIFT Services, Inc.

DATE 12-02-07 PAGE NO. 9

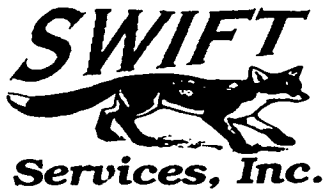
CUSTOMER Black Diamond WELL NO. 415 LEASE ANDERSON A JOB TYPE LONG STRING TICKET NO. 13201

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							ONLOCATION, DISASSYB, STOP TRS 450SIS (SMD) 1/4" FLOWLINE, 340SIS @ 11.2", 100SIS @ 13.5" 5/2 1/4"
								RTD 3870, SET APPR 3795, SJ 16.70, TEST 3778 CMT 1.2.58, 12.49, BARRER 2.3.50
	1900							START CSE & FLOWLINE TAG BOTTOM
	2035							DROP BALL - HOLD UP
	2040							BREAK CIRC - ROTATE APE
	2115		4.0					PLUG P.H.
	2120	5.0	0		✓		200	START MUD FLUSH
			12		✓			
			0		✓			START CMT 340SIS @ 11.2"
			92.5		✓			CMT ON BOTTOM
		4.5	130.0		✓			
			190.0		✓			START MIXING 100SIS @ 13.5"
	2210	4.5	222.0		✓		200	END CMT DROP PLUG, WASHOUT P.L.
	2215	4.5	0		✓		200	START DROP - STOP ROTATING
			25.0		✓		200	
			52.0		-		400	CIRC CMT
			75.0		-		700	
			80.0		-		800	
			85.0		-		900	
	2235	4.5	92.0		-		1400	LAND PLUG
	2240							RELEASE DRY!
								WASHUP PUSHUP TICKETS
								JOB COMPLETE THANK YOU! DAVE, JOSH, ROB
	2330							

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CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: BLACK DIAMOND
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 MAY 14 2008
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 13201
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>#15</u>	LEASE <u>ANDERSON 'A'</u>	COUNTY/PARISH <u>GRAHAM</u>	STATE <u>KS</u>	CITY	DATE <u>12-02-07</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>WWDREG #6</u>	SHIPPED VIA <u>CZ</u>	DELIVERED TO <u>10020 1/2 W. NINON. REGINA CHURCH</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>LONGSTRING</u>	WELL PERMIT NO. <u>15065-23398</u>	WELL LOCATION <u>S16.79R21</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
503		1			MILEAGE PICKUP	60		mi		1.50	90	00
575		1			MILEAGE #105	60		mi		4.00	240	00
578		1			Pump SERVICE	1		EA		1250.00	1250	00
281		1			MUD FLUSH	500		GAL		.75	375	00
290		1			DAIR	2		GAL		32.00	64	00
402		1			CENTRALIZER	6		EA	5 1/2 IN	95.00	570	00
403		1			CMTZ BASKET	3		EA	5 1/2 IN	290.00	870	00
406		1			LADEN DOWN PLUG & BAFFLE	1		EA	5 1/2 IN	235.00	235	00
407		1			INSERT FEED AT SIDE 4" MUD FIL	1		EA	5 1/2 IN	310.00	310	00
419		1			ROTATING HEAD RENTAL	1		EA	5 1/2 IN	250.00	250	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X KEVIN VEICE BY DAVE
 DATE SIGNED 12-02-07 TIME SIGNED 12:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P6-1 PAGE TOTAL	4254 00
WE UNDERSTOOD AND MET YOUR NEEDS?				P6-2	8509 24
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total	12,763 24
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	518 38
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	13,281 62
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR [Signature] APPROVAL

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13201

CUSTOMER: BLACK DIAMOND WELL: #15 ANDERSON A DATE: 12-02-07 PAGE: 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
330		2				SND CRT	450	SH			14.50	6525.00
276		2				FOOCELE	113	LB			1.25	141.25
581		2				SERVICE CHG CRT	450	SH			1.10	495.00
583		2				DRAYAGE	13479	TM			1.00	1347.99

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CONSERVATION DIVISION
 WICHITA KS

SERVICE CHARGE		CUBIC FEET	
MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES

CONTINUATION TOTAL 8509.24

Gaschler Pulling Service, Inc.

Invoice

Kent Gaschler-Owner
1205 Washington P.O. Box 21
785-650-7878
Ellis, KS 67637

Date	Invoice #
2/21/2008	253

Bill To	1451 x Roads
Black Diamond Oil	Vendor#
P.O. Box 641	Acct#
Hays, KS 67601	3-20-08
	17442

Terms
Net 30

Date of Service		Description	Rate	Amount
2/18/2008	Completion	Lease: Andreson A, Well #15 Drove to location. Tubing had just showed up. Backed rig in & set up tubing seals. Unloaded tubing then rigged up to tubing hole. Shut down.	525.00	525.00T
2/19/2008	Completion	Rigged up casing swab & swabbed down to 3200'. L.K. perforated then started swabbing. Tagged fluid @ 2300'. Swabbed steady but could only get down to 2600 & saw no oil. Set plug & perforated again. Swabbed on again with same results. L.K. shot one more zone then tallied in tools & tubing. Dropped off plug & set packer. Made 3 pulls. Saw some oil at the end of last pull. Shut down.	2,100.00	2,100.00T
	Extra Equip.	Thread dope, circ rubber, circ head, oil saver rubber, 2-swab cups	345.00	345.00T
2/20/2008	Completion	Checked overnite fillup. Fluid was @ 1300'. Pulled 1000' of fluid with 250' oil on top. Swabbed down. 4th pull was off bottom & had 700' with about 15% oil. Let set 15 minutes & fluid would come back up to 2100. Swabbed on for several hours. Would kick in a lot of fluid & oil cut ranged from 12-20%. Got orders to pull tools & run in. Laid out tools & ran tubing in for production. Shut down.	2,100.00	2,100.00T
	Extra Equip.	Thread dope, oil saver rubber & swab cup	55.00	55.00T
2/21/2008	Completion	Set anchor & pulled 2 inches of stretch. Landed tubing & rigged over for rods. Removed thread caps & put on boxes. Ran rotor & rods in. Tagged bottom & spaced well out. Hung top on. Bolted down & leveled up. Rigged down & moved off.	1,050.00	1,050.00T
		Graham County	5.55%	342.71
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Thank you for your business.	Total	\$6,517.71
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PIPE TALLY

Date 11-28-07

Black Diamond Oil

Company
Anderson A #15
Lease

Size <u>8 5/8</u>		New <input checked="" type="checkbox"/>		Used		Limited Service <input checked="" type="checkbox"/>		Weight <u>20#</u>		Grade		Type		Range <u>2-3</u>					
Column 1		Column 2		Column 3		Column 4		Column 5		Column 6		Column 7		Column 8		Column 9		Column 10	
Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1	43	10																	
2		10																	
3		10																	
4		10																	
5		20																	
6																			
7																			
8																			
9																			
10																			
11																			
12																			
13																			
14																			
15																			
16																			
17																			
18																			
19																			
20																			
Total	215	60																	

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CONSERVATION DIVISION
WICHITA, KS

Subtotal this page 585 Total Number of Joints

215.60 GRAND TOTAL Talled By [Signature]
Received In Good Order By

Casing Head & Accessories Other

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."

*WW Drilling, LLC
WaKeeney, KS
Well Plugging Orders*

Operator: Black Diamond Oil, Inc. License # 7076
Address: PO Box 641 - Hays, Kansas 67601

API # 15-065-23348-00-00

Lease Name: Andreson A # 15
Legals: 1650' FSL & 1980' FWL, Sec 16-9s-21w
County: Graham County, Kansas

Plug #	Sx.	Feet
1st	<u>25</u>	<u>@ 20' Above Arb</u>
2nd	<u>25</u>	<u>@ 1725</u>
3rd	<u>100</u>	<u>@ 1025</u>
4th	<u>40</u>	<u>@ 275</u>
5th	<u>10</u>	<u>@ 40</u>
Rathole	<u>15</u>	
Mousehole		

Total: 215

Type: 60/40 Poz - 4% Gel - 1/4 # per sx flo-seal

Spud Report: Herb Deines Date: 11/28/2007 Time: 9:00 AM

Orders From: Herb Deines Date: 11/30/2007 Time: 4:40 PM

Reported to: Herb Deines Date: 12/3/2007 Time: 10:30 AM

Results: Ran 5 1/2" Casing

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CONSERVATION DIVISION
WICHITA, KS

39-6

MAY 14 2008

DAILY DRILLING REPORT
43 CONSERVATION DIVISION
WICHITA, KS

CONTRACTOR: **W.W. Drilling LLC**
LEASE: **Anderson A**

DATE: **11-28-07**

COMPANY: **Black Diamond**
WELL NO.: **15**
RIG NO.: **6**

DISTRICT: _____ COUNTY: **Graham** STATE: **Ks**
D. P. STRING NO.: _____ SIZE: **4 1/2 XH**

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRB.
						DM John Amlong	8
						EM Scott Wise	8
						H Jared Deutscher	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
@	FT.					H JERRY SIMMS	8
	DEG. OFF					DRLR STJ Deutscher	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE	90 Gel	VISC.		CORING		SIZE COLL.	
MAKE	4 Soda	WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.	2 CRUST	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	2 Lig	PH.		TRIP		COLLARS	FT.
HOURS RUN	1/2 Pac	MTL. ADDED (REMARKS)				TOTAL	FT.
	14 Hulk						

REMARKS: Rig Up Black Diamond

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRB.
0	40					DM Dusty Wertz	8
						EM Jeff Weigel	8
						H Joel Beyers	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
@	FT.					H Mike Gaschen	8
	DEG. OFF					DRLR	

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: Rig Up Black Diamond

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRB.
40	221		90	All	600	DM Mick Smith	8
						EM Kyle Smith	8
						H Ryan Hurlbut	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
@	221 FT.					H Stephen Hejny	8
	5/4 DEG. OFF					DRLR	

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING		SIZE D. P.	
SIZE	12 1/2	VISC.		CORING		SIZE COLL.	
MAKE	Lime 4	WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.	40 Gel	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	4 Soda	PH.		TRIP		COLLARS	FT.
HOURS RUN	2 CRUST	MTL. ADDED (REMARKS)				TOTAL	FT.
	2 Lig						
	1/2 Pac						
	4 Hulk						

REMARKS: 3:00-5:15 Dely Surface 5:15-5:30 Lat Collar Line - Survey 5:30-5:45 TOWB
5:45-6:05 RUN 2 1/4 27' of Surface Set @ 221.27' 6:15-6:45 Cementing 6:45-11:00 WOC

MAY 14 2008

DAILY DRILLING REPORT OBSERVATION DIVISION CONTRACTOR
 43 WICHITA, KS **WLD Drilling LLC** DATE **11-29-07**
 COMPANY **Black Diamond** LEASE **Anderson A** WELL NO. **15** RIG NO. **6**
 DISTRICT COUNTY STATE D. P. STRING NO. SIZE
Graham KS 1 4 1/2x

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
221	690	S-S	80	All	600	DM	John Amlong	8
						EM	Scott Wise	8
						H	Jared Deutscher	8

SLOPE TEST @ FT. ACCIDENT:-(GIVE NAME)
 Fuel - 25"
 1/4 DEG. OFF Water - Full
 DRLR **Jerry Simms** 8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	4 1/4	SIZE D. P.	
SIZE	7 7/8	VISC.		CORING		SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.		OTHER	Jet 1/4	JTS. D. P.	FT.
SERIAL NO.	PJ 2738	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	221	PH.		TRIP		COLLARS	FT.
HOURS RUN	4 1/4	MTL. ADDED (REMARKS)			PT 3 1/2	TOTAL	FT.

REMARKS: 11:00-2:30 WDC 2:30-5:00 Drlg 5:00-5:15 Jet #1 @ 502 5:15-7:00 Drlg

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
690	1622		80	34K	650	DM	Dusty Wertz	8
						EM	Jeff Weigel	8
						H	Joel Biers	8

SLOPE TEST @ FT. ACCIDENT:-(GIVE NAME)
 DEG. OFF
 DRLR **Michael Gaschler** 8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT	10.11	DRILLING	7	SIZE D. P.	
SIZE	1 1/8	VISC.		CORING	Jet 1/2	SIZE COLL.	6 2
MAKE	Smith	WTR. LOSS-C.C.	2	OTHER	✓ 1/4	JTS. D. P.	3 FT.
SERIAL NO.	PJ 2738	FILTER CAKE	✓	REPAIRS	1/4	KELLY DOWN	FT.
DEPTH IN	221	PH.		TRIP		COLLARS	FT.
HOURS RUN	4 1/4	MTL. ADDED (REMARKS)				TOTAL	2 FT.

REMARKS: 7:00-8:00 ~~Jet #1 @ 800~~ DRLG 8:00-8:15 Jet #1 @ 812 8:15-10:00 DRLG 100-115 Jet #1 @ 1466 115-130 DRLG 130-475 check pump 475-3:00

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
1622	2200		80	34K	650	DM	Nick Smith	8
						EM	Kyle Smith	8
		Anhydrite 1622-1722				H	Ryan Hurlbut	8

SLOPE TEST @ FT. ACCIDENT:-(GIVE NAME)
 DEG. OFF
 DRLR **Stephen Heinu** 8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	1 1/2	SIZE D. P.	
SIZE	5 1/8	VISC.		CORING	✓ 1/4	SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	24	PH.		TRIP		COLLARS	FT.
HOURS RUN	1 1/4	MTL. ADDED (REMARKS)			Jet 1/4	TOTAL	FT.

REMARKS: 3:00-3:15 Ser leg 3:15-6:15 Drlg 6:15-6:30 Jet @ 1940 (A) 6:30-11:00 Drlg

MAY 14 2008

DAILY DRILLING REPORT CONSERVATION DIVISION CONTRACTOR
 43 WICHITA, KS *WW Drilling LLC* DATE *11-30-07*
 COMPANY *Black Diamond* LEASE *Anderson A* WELL NO. *15* RIG NO. *4*
 DISTRICT COUNTY *Graham* STATE *KS* D. P. STRING NO. *1* SIZE *4 1/2 XH*

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
2200	2570	S-S	80	34K	700	DM	John Amstrong	8
						EM	Scott Wise	8
						H	Jared Neutscher	8
SLOPE TEST		ACCIDENT:-(GIVE NAME)				H		
@	FT.	<i>Fuel - 61'</i>						
	DEG. OFF	<i>Water - 1 1/2"</i>				DRLR	<i>Jerry Simms</i>	8

BIT AND COREHEAD RECORD			MUD RECORD		TIME RECORD		DRILL STEM RECORD		
RUN NO.	<i>1</i>		WEIGHT		DRILLING	<i>7/4</i>	SIZE D. P.		
SIZE	<i>7/8</i>		VISC.		CORING	<i>Jet 1/2</i>	SIZE COLL.		
MAKE	<i>Smith</i>		WTR. LOSS-C.C.		OTHER	<i>Rig 1/4</i>	JTS. D. P.		FT.
SERIAL NO.	<i>PJ 2738</i>		FILTER CAKE		REPAIRS		KELLY DOWN		FT.
DEPTH IN	<i>221</i>		PH.		TRIP		COLLARS		FT.
HOURS RUN	<i>26</i>		MTL. ADDED (REMARKS)				TOTAL		FT.

REMARKS: *11:00-11:15 Drlg 11:15-11:30 Jet #1 @ 2216 11:30-12:00 Drlg 12:00-12:15 Rig ✓ 12:15-4:30 Drlg 4:30-4:45 Jet #1 @ 2445 4:45-7:00 Drlg*

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
2570	2923		80	34K	700	DM	Dustl Wertz	8
						EM	Jeff Weigel	8
						H	Joel Byers	8
SLOPE TEST		ACCIDENT:-(GIVE NAME)				H		
@	FT.							
	DEG. OFF					DRLR	<i>Michael Saschler</i>	8

BIT AND COREHEAD RECORD			MUD RECORD		TIME RECORD		DRILL STEM RECORD		
RUN NO.	<i>1</i>		WEIGHT		DRILLING	<i>7/4</i>	SIZE D. P.		
SIZE	<i>7/8</i>		VISC.		CORING	<i>Jet 1/2</i>	SIZE COLL.		
MAKE	<i>SMITH</i>		WTR. LOSS-C.C.		OTHER	<i>1/4</i>	JTS. D. P.		FT.
SERIAL NO.	<i>PJ 2738</i>		FILTER CAKE		REPAIRS		KELLY DOWN		FT.
DEPTH IN	<i>221</i>		PH.		TRIP		COLLARS		FT.
HOURS RUN	<i>33 1/4</i>		MTL. ADDED (REMARKS)				TOTAL		FT.

REMARKS: *700-900-DRLG 900-915-Jet #2 @ 2684 Rig ✓ 915-1030-DRLG 1030-1045 Jet #1 @ 274) @ 1045-1115 DRLG 1115-1130 Jet #2 @ 2779 clean short pit 1130-300DRLG*

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
2923	3227		80	34		DM	Mick Smith	8
						EM	Kyle Smith	8
						H	Ryan Harbut	8
SLOPE TEST		ACCIDENT:-(GIVE NAME)				H		
@	FT.							
	DEG. OFF					DRLR	<i>Stephen Hejny</i>	8

BIT AND COREHEAD RECORD			MUD RECORD		TIME RECORD		DRILL STEM RECORD		
RUN NO.	<i>1</i>	<i>Jet 25 SA 2 CA 1 Lig 1</i>	WEIGHT		DRILLING	<i>7/4</i>	SIZE D. P.		
SIZE			VISC.		CORING	<i>1/4</i>	SIZE COLL.		
MAKE			WTR. LOSS-C.C.		OTHER		JTS. D. P.		FT.
SERIAL NO.			FILTER CAKE		REPAIRS		KELLY DOWN		FT.
DEPTH IN	<i>221</i>	<i>4 Huffs</i>	PH.		TRIP		COLLARS		FT.
HOURS RUN	<i>40 3/4</i>		MTL. ADDED (REMARKS)				TOTAL		FT.

REMARKS: *3:00-3:15 Jet Collar #1 @ 2923 3:15-6:00 Drlg 6:00-6:15 Ser Lig 6:15-11:00 Drlg*

MAY 14 2008

DAILY DRILLING REPORT CONSERVATION DIVISION CONTRACTOR
 43 WICHITA, KS **WLD Drilling LLC** DATE **12-1-07**
 COMPANY **Black Diamond** LEASE **Anderson A** WELL NO. **15** RIG NO. **6**
 DISTRICT COUNTY **Graham** STATE **KS** D. P. STRING NO. **1** SIZE **4 1/2 x H**

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
3227	3450	S-L	80	34K	825	DM	John Amlong	8
						EM	Scott Wise	8
						H	Jared Deutscher	8
SLOPE TEST		ACCIDENT:-(GIVE NAME)				H		
@	FT.	Fuel-53						
	DEG. OFF	water-1 1/2'				DRLR	Jerry Simms	8

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
RUN NO.	1	23 Gel	WEIGHT			DRILLING	7 1/2		SIZE D. P.		
SIZE	7 1/8	4 Soda	VISC.			CORING			SIZE COLL.		
MAKE	Smith	2 Coals	WTR. LOSS-C.C.			OTHER RIG	1/4		JTS. D. P.		FT.
SERIAL NO.	PJ2738	2 Lig	FILTER CAKE			REPAIRS			KELLY DOWN		FT.
DEPTH IN	221	12 PAC	PH.			TRIP			COLLARS		FT.
HOURS RUN	4 1/4	8 Halls	MTL. ADDED (REMARKS)			CT	1/4		TOTAL		FT.

REMARKS: 11:00-12:30 Drlg 12:30-12:45 Rig ✓ 12:45-1:45 Drlg 1:45-2:00 Jet #10 3305
 add premix 2:00-7:00 Drlg

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
3450	3620					DM	John Amlong	* 8
						EM	Jeff Weigel	8
						H	Joel Byers	8
SLOPE TEST		ACCIDENT:-(GIVE NAME)				H		
@	FT.							
	DEG. OFF					DRLR	Michael Gaschler	8

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
RUN NO.	1	10 Gel	WEIGHT			DRILLING	7 3/4		SIZE D. P.		
SIZE	7 1/8	2 S.A.	VISC.			CORING			SIZE COLL.		
MAKE	Smith	20 Halls	WTR. LOSS-C.C.			OTHER RIG	1/4		JTS. D. P.		FT.
SERIAL NO.	PJ2738		FILTER CAKE			REPAIRS			KELLY DOWN		FT.
DEPTH IN	221		PH.			TRIP			COLLARS		FT.
HOURS RUN	56		MTL. ADDED (REMARKS)						TOTAL		FT.

REMARKS: 7:00-7:45 DRLG-745-800 Rig ✓ 8:00-3:00 DRLG

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
3620		S-L	80	34K		DM	Mick Smyth	8
						EM	Kyle Smith	8
						H	Ryan Hurlbut	8
SLOPE TEST		ACCIDENT:-(GIVE NAME)				H		
@	FT.							
	DEG. OFF					DRLR	Jerry Simms	* 8

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
RUN NO.	1	48 Halls	WEIGHT			DRILLING	7 1/4		SIZE D. P.		
SIZE	7 1/8		VISC.			CORING			SIZE COLL.		
MAKE	Smith		WTR. LOSS-C.C.			OTHER RIG	1/4		JTS. D. P.		FT.
SERIAL NO.	DJ2138		FILTER CAKE			REPAIRS	1/4		KELLY DOWN		FT.
DEPTH IN	221		PH.			TRIP			COLLARS		FT.
HOURS RUN	10 3/4		MTL. ADDED (REMARKS)			CT	1/4		TOTAL		FT.

REMARKS: 3:00-5:45 Drlg 5:45-6:00 Rig ✓ 6:00-6:15 Drlg 6:15-6:30 PUMP 36.8
 6:30-7:45 Drlg 7:45-8:00 stick under valve 8:00-11:00 Drlg

MAY 4 2008

DAILY DRILLING REPORT	CONTRACTOR	DATE
43	Ww Drilling LLC	12-2-07
COMPANY	LEASE	WELL NO.
Black Diamond	Anderson "A"	15
DISTRICT	COUNTY	RIG NO.
	Graham	6
	STATE	D. P. STRING NO.
	KS	1
		SIZE
		4 1/2 XH

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3790	3810	S-L	80	34K	850	Kyle Smith	8
	RTD					Scott Wise	8
						Jared Leutscher	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@	FT.	Fuel-					
	DEG. OFF	water-		(7 Hrs 10 TDME)		Jerry Simms	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	3/4	SIZE D. P.	
SIZE	7 7/8	VISC.		CORING		SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.		OTHER	Rig ✓ 1/4	JTS. D. P.	FT.
SERIAL NO.	PJ2738	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	221	PH.		TRIP		COLLARS	FT.
HOURS RUN	64	MTL. ADDED (REMARKS)		CT	7	TOTAL	FT.

REMARKS: 11:00-11:30 Drlg 11:30-11:45 Rig ✓ 11:45-12:00 Drlg 12:00-12:15 CFS-3810
12:15-3:15 short trip 3:15-4:15 CTCH 4:15-4:30 Drop sure shot 4:30-6:00
TOWB for log 6:00-6:30 set cellar rig up loggers 6:30-7:00 log

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
	3810	RTD				Dust Wertz	8
	3814	LTO log tech				Jeff Weigel	8
						Joel Byers	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@	FT.						
	DEG. OFF	18 Hrs - 10 TDME				Michael Gaschter	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)		CT	8	TOTAL	FT.

REMARKS: 7:00-12:30 log 12:30-12:45 Rig down loggers 12:45-2:15 TIWBB & Break Circ
2:15-3:00 CTCH

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						Mick Smyth	10
						Kyle Smith	10
						Ryan Harbut	10
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@	FT.	PIUG Down @ 10:30					
	DEG. OFF	RDB RELEASE @ 12:30 (12/07/07)					
		9 1/2 Hrs - 10 TDME				Steve Heiny	10

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 3:00-3:15 CTCH 3:15-5:15 Lay Down Pipe 5:15-6:00 Lay down collar
6:00-6:45 Change Over 6:45-7:00 RIG UP Casing (crew) 7:00-8:30 RUN Casing
8:30-9:00 CIRC 9:00-10:30 Cementing Plug down 10:30-12:30 Jet Pits