

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

see Miller 5/23/08

Operator: License # 33741
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/25/08	1/28/08	4/21/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23188-0000
County: Johnson
NW NW NW Sec. 9 Twp. 14 S. R. 22 East West
4630 feet from (S) N (circle one) Line of Section
4630 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: ~~Wedemier~~ WEIDEMIER Well #: 25
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 889' Plug Back Total Depth: 859'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 859
feet depth to surface w/ Alt 2-Dlg - 7/8/08 ¹²⁶ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: 5/19/08
Subscribed and sworn to before me this 19th day of May,
20 08.
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010

Maureen Elton
Notary Public, State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAY 22 2008
KCC WICHITA

KCC
Mem
5/23/08

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Wedemier-WEIDEMIER Well #: 25
 Sec. 9 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	6"	2 7/8"	5.8#	859'	OWC	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	808-820'	Spot 250 gal. 15% HCl	808-820'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
MAY 22 2008

KCC WICHITA

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

RECEIVED
 MAR 18 2008
 BY: *YU*

DATE: 1/25/08	Lease: Weidemier
Operator: Enerjex Kansas	Well: #25
7300 W. 110 th St, 7 th Floor	API: 15-091-23188-0000
Overland Park, Ks 66210	Description: 9-14-22
Spud: 1/25/08 T.D.: 1/28/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	10	Shale	332	347
Shale	10	12	Lime	347	351
Rock/Lime	12	19	Shale	351	527
Shale	19	24	Lime	527	532
Lime	24	30	Shale	532	544
Shale	30	41	Lime	544	547
Lime	41	58	Shale	547	567
Shale	58	75	Lime	567	574
Lime	75	81	Shale	574	808
Shale	81	86	Oil Sand	808	820
Lime	86	95	Shale	820	889
Shale	95	99	T.D. 889		
Lime	99	144			
Shale	144	216			
Lime	216	222			
Shale	222	232			
Lime	232	236			
Shale	236	249			
Lime	249	302			
Shale	302	311			
Lime	311	332			

Surface bit: 9 7/8" Length: 21' Size: 7" Cement: 8 sx
 Hook onto surface casing and circulate cement to surface
 Drill bit: 6" T.D.: 889' Pipe set: 859.25' Size: 2 7/8"

Dave Bair

RECEIVED
 MAY 22 2008
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15964

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

2579

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/30/08	5460	Weidemicr # 27 #25	9	14	22	50

CUSTOMER <u>Midwest Energy, Inc ENERJEX KS</u>		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>7300 w. 110th St.</u>		506	Fred		
CITY <u>Overland Park</u>		495	Casey		
STATE <u>KS</u>	ZIP CODE <u>66210</u>	370	Ken		
		226	Brad Truck		

JOB TYPE Longstring HOLE SIZE 6" HOLE DEPTH 875' CASING SIZE & WEIGHT 2 1/8 PRD
 CASING DEPTH 860' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 200# G-el
Flush. Mix + Pump 126 SKS OWC Cement. Cement to
surface. Flush pump + lines clean. Displace 2 1/2" Rubber
plug to casing TD w/ 5 BBLs Fresh water. Pressure
to 700 PSI. Shut in casing
Fred Mader

Birk Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>	495	875.00
5406	30 mi	MILEAGE <u>Pump Truck</u>	495	10350
5407	Minimum	<u>Ton Mileage</u>	226	300.00
5502C	2 hrs	<u>80 BBL Vac Truck</u>	370	235.00
1126	126 sks	<u>OWC Cement</u>		2041.20
1118B	200#	<u>Premium G-el</u>		32.00
4402	1	<u>2 1/2" Rubber Plug</u>		21.00
		<u>Sub Total</u>		3607.70
		<u>Tax @ 6.3%</u>		134.03
		RECEIVED MAY 22 2008 KCC WICHITA		
		SALES TAX ESTIMATED TOTAL		3741.73

AUTHORIZATION Bob Fiehler washure

TITLE 220011

DATE _____