

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

*Kell  
Munster  
6/28/08*

Operator: License # 32218  
Name: TDR Construction, Inc.  
Address: 1207 N.1st Street East  
City/State/Zip: Louisburg, KS. 66053  
Purchaser: CMT  
Operator Contact Person: Lance Town  
Phone: (913) 710-5400  
Contractor: Name: Town Oilfield Service, Inc.  
License: 33715  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover  
 Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SIOW    \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry    \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back    \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/21/08</u>	<u>5/23/08</u>	<u>6/18/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25258-00-00  
County: Franklin  
SW  NE \_\_\_\_\_ NW  SW \_\_\_\_\_ Sec. 32 Twp. 15 S. R. 21  East  West  
2135 feet from (S) N (circle one) Line of Section  
4125 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Duffy Well #: 26  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: \_\_\_\_\_ Kelly Eushing: \_\_\_\_\_  
Total Depth: 782' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 24' 771  
feet depth to surface w/ 3 120 \_\_\_\_\_ sx cmt.  
APZ-Dlg-7/8/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used Used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Don Duszell*  
Title: Agent Date: 6/18/08  
Subscribed and sworn to before me this 18<sup>th</sup> day of June,  
20 08.  
Notary Public: *J. Helms*  
Date Commission Expires: 5-21-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied: Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

**JESSICA M. HELMS**  
Notary Public - State of Kansas  
My Appl. Exp. 5-21-2011

**RECEIVED**  
**JUN 20 2008**  
**KCC WICHITA**

Operator Name: TDR Construction, Inc. Lease Name: Duffy Well #: 26  
 Sec. 32 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			21'	Portland	3	
Completion	5 5/8"	2 7/8"		771'	Portland	107	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	718.0-742.0 99 Perfs		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED  
JUN 20 2008  
KCC WICHITA





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 222362

=====  
Invoice Date: 05/30/2008 Terms: 0/30,n/30  
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TDR CONSTRUCTION  
1207 N. FIRST STREET  
LOUISBURG KS 66053  
( ) -

DUFFY 26  
32-15-21  
16101  
05/23/08

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	30.00	1.0900	32.70
1110A	KOL SEAL (50# BAG)	600.00	.4000	240.00
1111	GRANULATED SALT (50 #)	253.00	.3100	78.43
1118B	PREMIUM GEL / BENTONITE	402.00	.1600	64.32
1124	50/50 POZ CEMENT MIX	107.00	9.3000	995.10
4402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00
Description		Hours	Unit Price	Total
226	MIN. BULK DELIVERY	1.00	300.00	300.00
368	CEMENT PUMP	1.00	875.00	875.00
368	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
368	CASING FOOTAGE	771.00	.00	.00

**RECEIVED**  
**JUN 20 2008**

**KCC WICHITA**

=====  
Parts: 1431.55 Freight: .00 Tax: 97.34 AR 2755.64  
Labor: .00 Misc: .00 Total: 2755.64  
Sublt: .00 Supplies: .00 Change: .00  
=====

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16054  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/21/08	7841	DUFFY # 26	32	15	21	FR
CUSTOMER TDR Construction			TRUCK #		DRIVER	
MAILING ADDRESS 1207 N. First St.			506		Fred	
CITY STATE ZIP CODE Louisburg KS 66053			164		Ken	
			503		Gerid	
JOB TYPE <u>long string</u>		HOLE SIZE <u>5 5/8</u>	HOLE DEPTH <u>790</u>	CASING SIZE & WEIGHT <u>2 3/4 EUE</u>		
CASING DEPTH <u>7790</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2 Plug</u>		
DISPLACEMENT <u>4.5 BBL</u>		DISPLACEMENT PSI	MIX PSI	RATE <u>48 PM</u>		

REMARKS: Check casing depth w/wireline. Mix + Pump 100 # Premium Gal  
Flush Mix + Pump 132 sks 50/50 Por Mix 2 3/4 Gal 5% Salt  
5 # Kol Seal 1/4 # Pheno seal per sack. Cement to surface  
Flush Pump + lines clean. Displace 2 1/2" Rubber Plug to  
casing TD w/ 4.5 BBLs "Fresh water". Pressure to  
750 # PSI. Shut in Casing

TOWNSHIP: Rty Supplied H2O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		875.00
5406	20 mi	MILEAGE Pump Truck 164		69.00
5407	Minimum	Ten Mileage 503		300.00
1124	118 sks	50/50 Por Mix Cement		1097.40
111FB	322 #	Premium Gal		51.52
1111	330 #	Granulated Salt		102.30
1110A	660 #	Kol Seal		264.00
1107A	33 #	Pheno Seal		35.97
4402	1	2 1/2" Rubber Plug		21.00
Sub Total				2816.19
Tax @ 6.8%				106.91
SALES TAX ESTIMATED				2923.10

AUTHORIZATION

*[Signature]*

TITLE

222221

DATE

2923.10