

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*cont'd  
5/6/08  
KCC*

Operator: License # 32158  
Name: H&B Petroleum Corporation  
Address: P.O. Box 277  
City/State/Zip: Ellinwood, Kansas 67526-0277  
Purchaser: ONEOK Field Services Company  
Operator Contact Person: Al Hammersmith  
Phone: (620) 564-3002  
Contractor: Name: Val Energy, Inc.  
License: 5822  
Wellsite Geologist: Kent Crisler

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11-28-2007      12-11-2007      01-16-2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 033-21508-0000  
County: Comanche  
SW \_\_\_\_\_ Sec. 3 Twp. 31 S. R. 18  East  West  
1140 feet from S / N (circle one) Line of Section  
1270 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Griffith B Well #: 3  
Field Name: Alford North  
Producing Formation: Viola  
Elevation: Ground: 2096 Kelly Bushing: 2106  
Total Depth: 5770 Plug Back Total Depth: 5542  
Amount of Surface Pipe Set and Cemented at 595 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to ATI-DIG - 7/10/08 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 46000 ppm Fluid volume 260 bbls  
Dewatering method used Pull free water from reserve pit  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Roberts Resources, Inc.  
Lease Name: Mary #1 SWD License No.: 32781  
Quarter NE Sec. 16 Twp. 29 S. R. 18  East  West  
County: Kiowa Docket No.: 28,396

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Al Hammersmith*  
Title: Vice President Date: April 28, 2008  
Subscribed and sworn to before me this 28th day of April  
20 08  
Notary Public: *Lynnae M. Partridge*  
Date Commission Expires: January 3, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 06 2008**

**NOTARY PUBLIC - State of Kansas**  
**LYNNAE M. PARTRIDGE**  
My Appt. Exp. 01-03-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: H&B Petroleum Corporation Lease Name: Griffith B Well #: 3  
 Sec. 3 Twp. 31 S. R. 18  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name <span style="float:right">Top <span style="float:right">Datum</span></span>
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner 4159 (-2053)
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>	Brown Lime 4324 (-2218)
List All E. Logs Run:	Lansing 4340 (-2234)
Dual Induction Log	Stark Shale 4659 (-2553)
Dual Compensated Porosity Log	Marmaton 4771 (-2665)
Microresistivity Log	Altamont 4812 (-2706)
Borehole Compensated Sonic Log	Cherokee Shale 4905 (-2799)
Cement Bond Log	Mississippian 4963 (-2857)
	Viola 5391 (-3285)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	595'	65/35	350	6%gel, 3%CC, 1/4#
Production casing	7 7/8"	5 1/2"	15.5#	5598.25'	60/40Poz Class H	50 150	As cement flush 10%Gyp-seal, 10%salt, 6#Kol-seal 8%FL-160 p/s

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	5396-5398		

TUBING RECORD		Size 2 3/8"	Set At 5396	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 03-26-2008			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		212	0		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAY 06 2008**



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 111473  
Invoice Date: Nov 30, 2007  
Page: 1

**Bill To:**

H & B Petroleum Corp.  
P. O. Box 277  
Ellinwood, KS 67526

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
H&B	Griffith #B-3	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Nov 30, 2007	12/30/07

Quantity	Item	Description	Unit Price	Amount
100.00	MAT	Common Class A	11.10	1,110.00
2.00	MAT	Gel	16.65	33.30
12.00	MAT	Chloride	46.60	559.20
250.00	MAT	ALW Class A	10.45	2,612.50
62.00	MAT	Flo Seal	2.00	124.00
380.00	SER	Handling	1.90	722.00
50.00	SER	Mileage 380 sx @.09 per sk per mi	34.20	1,710.00
1.00	SER	Surface	815.00	815.00
298.00	SER	Extra Footage	0.65	193.70
50.00	SER	Mileage Pump Truck	6.00	300.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Baffle Plate	135.00	135.00
1.00	EQP	Rubber Plug	100.00	100.00

H & B PETROLEUM

VENDOR 19961

ACCT # 400130 AFE

PROPERTY 570 (3)

DESCRIPTION Cement surface csq

APPROVAL *[Signature]*

**POSTED**

**PAID**

25427 12-24-07

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

**\$ 851.47**

ONLY IF PAID ON OR BEFORE

**Dec 30, 2007**

Subtotal	8,514.70
Sales Tax	247.72
Total Invoice Amount	8,762.42
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,762.42</b>

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 06 2008

CONSERVATION DIVISION  
WICHITA, KS

<851.47>  
7910.95



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

## INVOICE

Invoice Number: 111684  
Invoice Date: Dec 18, 2007  
Page: 1

**Bill To:**  
H & B Petroleum Corp.  
P. O. Box 277  
Ellinwood, KS 67526

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 06 2008

CONSERVATION DIVISION  
WICHITA, KS

<b>Customer ID</b>	<b>Well Name/# or Customer P.O.</b>	<b>Payment Terms</b>	
H&B	Griffith #B-3	Net 30 Days	
<b>Sales Rep ID</b>	<b>Camp Location</b>	<b>Service Date</b>	<b>Due Date</b>
	Medicine Lodge	Dec 18, 2007	1/17/08

Quantity	Item	Description	Unit Price	Amount
45.00	MAT	Common Class A	11.10	499.50
30.00	MAT	Pozmix	6.20	186.00
3.00	MAT	Gel	16.65	49.95
150.00	MAT	Class H Premium	13.40	2,010.00
19.00	MAT	Flo Seal	2.00	38.00
14.00	MAT	Gyp Seal	23.35	326.90
16.00	MAT	Salt	9.60	153.60
900.00	MAT	Kol Seal	0.70	630.00
113.00	MAT	FL-160	10.65	1,203.45
14.00	MAT	Cla Pro	25.00	350.00
279.00	SER	Handling	1.90	530.10
50.00	SER	Mileage 279 sx @.09 per sk per mi	25.11	1,255.50
1.00	SER	Production Casing	1,965.00	1,965.00
50.00	SER	Mileage Pump Truck	6.00	300.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Rubber Plug	65.00	65.00
1.00	EQP	Guide Shoe	170.00	170.00
1.00	EQP	AFU Insert	260.00	260.00
1.00	EQP	Basket	165.00	165.00
9.00	EQP	Turbolizers	70.00	630.00
42.00	EQP	Reciprocating Scratchers	65.00	2,730.00

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1361.80

ONLY IF PAID ON OR BEFORE

Jan 17, 2008

Subtotal		13,618.00
Sales Tax	H & B PETROLEUM	501.77
Total Invoice Amount	VENDOR 19961	14,119.77
Payment/Credit Applied	CCT # 4001 30 AFE	
<b>TOTAL</b>	PROPERTY 512 (3)	<b>14,119.77</b>

**PAID**

25427 12-24-07

DESCRIPTION  
Cement to set  
production casing  
APPROVAL *[Signature]*

<1361.80>  
12757.97