

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

See map 5/22/08

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/24/07</u>	<u>9/27/07</u>	<u>5/22/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,318-0000
County: COFFEY
SW NW NE Sec. 11 Twp. 23 S. R. 16 East West
300 feet from S / N (circle one) Line of Section
2475 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BEARD Well #: 6
Field Name: NEOSHO FALLS - LEROY

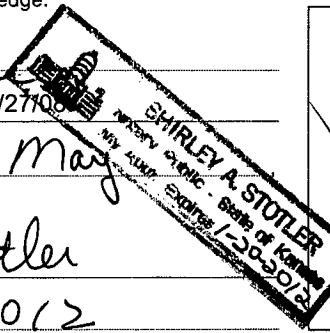
Producing Formation: SQUIRREL
Elevation: Ground: 985 Kelly Eushing: ---
Total Depth: 997 Plug Back Total Depth: 987.60
Amount of Surface Pipe Set and Cemented at 43.80 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 997
feet depth to SURFACE w/ 72 _____ sx cmt.
AH2-DG-7/10/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC.
Lease Name: MURRAY License No.: 5150
Quarter SE Sec. 2 Twp. 23 S. R. 16 East West
County: COFFEY Docket No.: D-28,297

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 5/27/08
Subscribed and sworn to before me this 27th day of May
2008
Notary Public: Shirley A. Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION

MAY 29 2008

Operator Name: COLT ENERGY, INC Lease Name: BEARD Well #: 6
 Sec. 11 Twp. 23 S. R. 16 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	43.80	CLASS "A"	36	
PRODUCTION	5 5/8	2 7/8	6.5	987.60	50/50 POZO	72	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2" DML RTG 180 PHASE 963-969	50 GAL HCL 15% 500# 20/40 3500# 12/20	963-969

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. 5/23/08			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	.9		.5				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DRILLERS LOG

API NO. 15-031-22318-0000

S. 11 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: SW NW NW NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 6

LEASE NAME: BEARD

FOOTAGE LOCATION: 300 FEET FROM NORTH LINE & 2475 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM S.

SPUD DATE: 9-24-07

TOTAL DEPTH: 997

DATE COMPLETED: 9-27-07

PURCHASER: C'VILLE RESOURCES

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	43.80	I	42	Service Company
PRODUCTION:	5 3/4	2 7/8	6.5	987.60	I	122	Service Company

WELL LOG

CORES: #1 959 TO 972

RUN: 3 Centralizers
1 Clamp
1 Floatshoe
1 Seat Nipple
1 Collar

FORMATION	TOP	BOTTOM
TOP SOIL	0	4
CLAY	4	18
GRAVEL	18	24
SHALE	24	130
LIME	130	133
SHALE	133	135
LIME	135	140
SAND	140	154
LIME	154	202
SHALE	202	303
LIME	303	315
SHALE	315	324
LIME	324	415
SHALE	415	428
LIME	428	430
SHALE	430	457
LIME	457	532
SHALE	532	538
LIME	538	568
SHALE	568	572
LIME	572	587
BIG SHALE	587	716
LIME	716	719
SHALE	719	744

FORMATION	TOP	BOTTOM
LIME	744	748
SHALE & LIME	748	758
SHALE	758	765
LIME	765	775
SAND & SHALE	775	797
SAND	797	806
SANDY SHALE	806	841
LIME	841	849
SANDY SHALE	849	867
LIME	867	871
SHALE	871	873
LIME	873	874
SHALE	874	887
LIME	887	894
SAND & SHALE	894	910
LIME	910	917
SHALE	917	924
LIME	924	927
SHALE	927	931
SANDY SHALE	931	957
OIL LIME	957	958
OIL SHALE	958	961
OIL LIME	961	962
OIL SAND	962	968
SHALE	968	997 T.D.

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MAY 29 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15674

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-26-07	1828	Beard #6	11	23	17	CF
CUSTOMER <u>Colt Energy</u>			TRUCK #			
MAILING ADDRESS <u>1112 Rhode Island</u>			DRIVER		TRUCK #	
CITY <u>Iola</u>			DRIVER		TRUCK #	
STATE <u>KS</u>			DRIVER		TRUCK #	
ZIP CODE <u>66749</u>			DRIVER		TRUCK #	

JOB TYPE long string HOLE SIZE 5 3/8 HOLE DEPTH 996 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 987 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 5.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 bpm

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole.
Mixed & pumped 144 sx 50/50 po2, 2% gel, 1/2# phenolical.
Circulated cement to surface. Flushed pump clean
Pumped plug to casing TD. Well held 800 PSI.
Closed valve.

Customer supplied water.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	840.00
5406	50	MILEAGE	495	165.00
5402	988	casing footage	495	
5407A		ten mileage	503	332.64
1107A	72#	Phenaseal		75.60
1118B	442#	gel		166.30
1124	140	50/50 po2		1239.00
4402	1	2 1/2 plug		20.00
			Sub	2738.54
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MAY 29 2008				
CONSERVATION DIVISION				
WICHITA, KS				
			5.3%	SALES TAX 14.25
				ESTIMATED TOTAL 2812.79

WOT 216787

AUTHORIZATION Sherry Baker

TITLE Big Digger

DATE _____