KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL.

September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150	API No. 15 - 031-22,307 - 00 - 00
Name: COLT ENERGY, INC	County: COFFEY
Address: P O BOX 388	NW -SE - NE - NE Sec. 11 Twp. 23 S. R. 16 V East West
City/State/Zip: IOLA, KS 66749	715 feet from S / (V) (circle one) Line of Section
Purchaser: COFFEYVILLE RESOURCES	620 feet from (E) / W (circle one) Line of Section
Operator Contact Person: DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	(circle one) (NE) SE NW SW
Contractor: Name: FINNEY DRILLING COMPANY	Lease Name: BEARD Well #: 8-I
License: 5989	Field Name: NEOSHO FALLS - LEROY
Wellsite Geologist: JIM STEGEMAN	Producing Formation: SQUIRREL
Designate Type of Completion:	Elevation: Ground: 985 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1020 Plug Back Total Depth: 1007.20
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 41.90 Feet
Oil SWD SIOW Temp. Abd. Gas ✓ ENHR SIGW Dry Other (Core, WSW, Expl., Calvanic of ECCIVED If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Cowserva	Multiple Stage Cementing Collar Used? Yes VNc
Dry Other (Core, WSW, Expl., Calladic fite Cr.,	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1020
Operator: MAY 0 2 2008 Well Name: Conserver	sx cmt.
Well Name: CONST.	111/2-Dlg-7/10/08
Well Name: Original Comp. Date: Original Total Depthrichita Solvento Solv	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depthic Total Depthic Conv. Devision Conv. to Enhr./SWD	Chloride content 1000 ppm Fluid volume 80 bbls
Plug Back Plug Back Total Depth	Dewatering method used_PUMPED PIT OUT - PUSHED IN
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: COLT ENERGY, INC.
	Lease Name: MURRAY License No.: 5150
7/16/07 7/20/07 NOT COMPLETED Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter_SE Sec. 2 Twp. 23 S. R. 16 V East West County: COFFEY Docket No.: D-28,297
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
nerein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: OFFICE MANAGER Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this 29 day of	If Denied, Yes Date:
20.08	Wireline Log Received
Ch. V. W. flatter	Geologist Report Received
Notary Public: 3000 9. 3000	UIC Distribution
Date Commission Expirés: \ \ \/-\20-\2012	

Operator Name: COL	T ENERGY, IN	<u>C</u>	Lease	Name:	BEARD		. Well #: 8-I		
Sec. 11 Twp. 23			est Count	y: COF	EY				
INSTRUCTIONS: Shotested, time tool open temperature, fluid reco	and closed, flowing overy, and flow rate	g and shut-in press is if gas to surface	sures, whether si test, along with t	hut-in pre	ssure reached	static level, hydro	static pressure	es, bottom hole	
Drill Stem Tests Taken (Attach Additional S		☐ Yes 🗸	No	 ✓L	og Format	on (Top), Depth ar	nd Datum	Sample	
Samples Sent to Geol	ogical Survey	Yes 🗸	No	Nam	е		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)			No No	DRILLERS LOG ATTACHED					
List All E. Logs Run:									
	Siza Hala	Report all string	ASING RECORD		ermediate, produc	 	# O1-	T	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)			Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE	12 1/4	7"	19		41.90	50/50 POZO	44		
PRODUCTION	5 5/8	2 7/8	6.5		1007.20	50/50 POZO	147		
		ADDIT	IONAL CEMENTI	NG / SQI	JEEZE RECORI)			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cemer				Type and Pe	ercent Additives		
Shots Per Foot	PERFORATI	ON RECORD	ge Popus Set/Type		Acid, Fra	cture, Shot, Cement			
	Specify NOT COMPLET	ON RECORD Bridge Footage of Each Sags	CORPORATION CO) Muna.	(A	mount and Kind of Mat	erial Used)	Depth	
	,		AY 0 2 2008 ERVATION DIVISION WICHITA, KS						
TUBING RECORD	Size	Set At	Packer A	7	Liner Run	Yes No			
Date of First, Resumerd I	Production, SWD or E	nhr. Produci	ng Method	Flowing	ı Pumpi	ng 🔲 Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	s Mcf	Wate	er B	bls. Ga	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETION			Production Inter	val		***************************************	
Vented Sold	Used on Lease	Open	Hole Perf	. 🔲 t	ually Comp.	Commingled			

DRILLERS LOG

API NO. 15-031-22307-0000

S. <u>11</u> T. <u>23</u> R. <u>16E</u>

OPERATOR: COLT ENERGY, INC.

LOCATION: NW SE NE NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL#: 8-I

LEASE NAME: BEARD

FOOTAGE LOCATION: 715 FEET FROM NORTH LINE & 620 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM

SPUD DATE: 7-16-07

TOTAL DEPTH: 1020

DATE COMPLETED: 7-20-07

PURCHASER: C'VILLE RESOURCES

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACK	S TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	18	41.90	1	43	Service Company
PRODUCTION	5 5/8	2 7/8	6.5	1007.30	50-50	118	Service Company

WELL LOG

CORES: LOGS:

954 TO 971

NO OPEN HOLE

RAN: 3 CENTRALIZERS
1 CLAMP

1 FLOATSHOE

FORMATION	TOP	BOTTO	FORMATION	TOP	BOTTOM
TOP SOIL	0	3	LIME	571	573
SAND	3	21	BIG SHALE	573	734
GRAVEL	21	33	LIME	734	738
SHALE	33	134	SHALE & LIME	738	746
LIME	134	140	SHALE	746	754
SHALE	140	148	LIME	754	763
LIME	148	158	SHALE	763	777
SAND	158	167	LIME	777	779
LIME	167	170	SAND & SHALE	779	790
SHALE	170	172	SHALE	790	801
LIME	172	205	SAND	801	837
SHALE	205	294	LIME	837	844
LIME	294	309	SHALE	844	861
SHALE	309	321	LIME	861	865
LIME	321	336	SHALE	865	867
SHALE	336	339	LIME	867	869
LIME	339	347	SHALE	869	881
SHALE	347	349	RECEIVED LIME	881	884
LIME	349	39RANS	S CORPORATION COMMISSION	884	902
SHALE	398	399	a a sur suction CONNIESTON	902	904
LIME	399	401	SHALE	904	905
SHALE	401	414	MAY 0 2 2008 IME	905	. 910
LIME	414	416	SHALE	910	915
RED SHALE	416	426	ONSERVATION DIVISIONALE	915	919
SHALE	426	446	WICHITA, KS SANDY SHALE	919	922
KC LIME	446	514	SANDY SHALE	922	951
SHALE	514	523	OIL LIME	951	953
LIME	523	524	OIL SHALE	953	955
SHALE	524	527	LIME	955	956
LIME	527	528	OIL SAND	956	958
SHALE	528	530	OIL SAND & SHALE	958	963
LIME	530	542	SHALE	963	1010
SHALE	542	545	LIME	1010	1012
LIME	545	569	SHALE	1012	1018
SHALE	569	571	LIME	1018	1020 T.D.

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

ticket number 15562 LOCATION Office KS FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET CEMENT

To /a NS (1049 NOB TYPE Long string HOLE SIZE 5 % HOLE DEPTH / D20 CASING SIZE & WEIGHT 2 1/8 EVE CASING DEPTH / 009 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER gall/sk CEMENT LEFT in CASING 2/3 Plux DISPLACEMENT 5. 86 DISPLACEMENT PSI MIX PSI RATE 5 BPM REMARKS: Chick casing depth W/ w velice. Establish Circuloxic Mix Pump 100 there in a Gel Flush. Mix pump 150 SKS 50/50 Por Mix County 2% Call 4th Flo Seal pur Sea Cemut to Surface Flush pump + I ms clean. Displace 2/2" Rubber plus + Caging TD. Pressure to 600 th Si Shut in County Customer Supplied HyD. ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL	DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK # DRIVER TRUCK # DRIVER AMALING ADDRESS P. O. Box 388 SITY To la KS 46749 DOB TYPE BANGSTAM HOLE SIZE S 78 HOLE DEPTH 1 D20' CASING SIZE A WEIGHT 276 EVE ASING DEPTH 1009 DRILL PIPE SLURRY VOL WATER GAIGK CEMENT LEFT IN CASING 25' Plux SINGRAPH PSI MIX PSI REMARKS: Chick casing depth w/wireing. Establish Circulation TIX Pump 100 T Premium Get Flush. Mix Pump 150 SKS 5750 Pon Mix Chant 23 Lad 44 Flus au 21 Sac Consut to Surface Flush pump than clean Displace 25' Rubber alux to Casing TD Pressure to 100 PSI SHOW TO BE STORM TO THE SIZE PRODUCT COSTON TO MILEAGE Pump Truck 495 LIVY B 352 Framium Cul 1124 1478 KS 50 50 Pon Mix Chant 370 MAY 0 2 2008 Tax Side Sales Tax Sales Tax		1828	Bear	1# 8:	ブ	//		And the control of th	
JANLING ADDRESS P. O. BOX 388 SITY To lo KS (1249 HOLE SIZE 5 % HOLE DEPTH / DDO CASING SIZE & WEIGHT 2 % EVE LOB TYPE LANGSCHALE HOLE SIZE 5 % HOLE DEPTH / DDO CASING SIZE & WEIGHT 2 % EVE SASING DEPTH JOO OF THE SILURRY VOL. SILURRY WEIGHT SLURRY VOL. SIMPLY WEIGHT SLURRY VOL. SIMPLY WEIGHT SLURRY VOL. SIMPLY WEIGHT SLURRY VOL. MIX PSI MIX	CUSTOMER	olt Ene	my I	. (<u> </u>	TRUCK #			7
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To la KS (10249 237 Jason 278 EVE 1008 TYPE LONG STREE & WEIGHT 278 EVE 278	₽. @	Box :	388				1 🔺		
TO STYPE LONG STATE HOLE SIZE S 7/8 HOLE DEPTH / D20 CASING SIZE & WEIGHT 27/8 EVE TASING DEPTH / D20 DRILL PIPE TUBING OTHER. SASING DEPTH / D09 DRILL PIPE TUBING OTHER. SALURRY WEIGHT SLURRY VOL WATER GAI/SK CEMENT LEFT IN CASING 2/3 Plux MIX PSI RATE S B PM DISPLACEMENT PSI PSI RATE S B PM DISPLACE	CITY				1	* _			
CASING DEPTH 1009 DRILL PIPE TUBING OTHER SALVERY WEIGHT SLURRY VOL WATER SAIVE CEMENT LEFT IN CASING 2/2 Plux WATER SAIVE CEMENT LEFT IN CASING CEMENT LEFT IN CASING CEMENT LEFT LEFT CEMENT LEFT C	701	/a_							
SLURRY WEIGHT SLURRY WEIGHT SIPPLACEMENT FSI DISPLACEMENT FSI MIX PSI RATE SBPM CHEMARKS: Chick casing depth Wiveline. Establish Circulation MIX Pump 100 th remin or City Flush. Mix Pump 150 SKS 50/50 Por Mix Comunt 22 had 14th Flo Sead pur Sea Centual to Sur face Flush pump 1 loc Clan Displace 25' Rubber plus to Caging TD Pressure to 600th S) Shut a Coarg. Customer Supplied Hz D. ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOP 400 Jan Ton Mileage Pump Truck 195 1/65 54074 63750 Ton Mileage Pump Truck 1975 1188 352 Premina Cul NASAS CORPORATION COMMISSION MAY 0 2 2008 TONSERVATION DIVISION MICHIA KS CONSERVATION DIVISION MICHIA KS SALES TAX SALES TAX	JOB TYPE 6	ngstrhy	HOLE SIZE	598	HOLE DEPTH_	1020	CASING SIZE & W	EIGHT 2 /	8 EVE
DISPLACEMENT 5.86 DISPLACEMENT PSI MIX PSI RATE SBPM departs. MIX PUMP 100 # Premium Get Flush. Mix Pump 150 SKS 50/50 Par Mix County 23 Led 14 Flassed Parses. Commut to Surface Flush pump + Imax Cleam. Displace 22. Rubber plus 1 caging TD. Pressure to 600 # PSI Stutm Cosing. Customer supplied Hz D. ACCOUNT CODE OUANTITY of UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL 5401 1 PUMP CHARGE Cornet Pump 495 840. 5405 50 mi MILEAGE Pump Truck 495 1/65 5407A 6.3 Ton Ton Mileage 337 346 1138 352 Premium Cul 52 1107 138 Flassed 72 MAY 02 2008 Pare S.325 76.0 SALES TAX	CASING DEPTH	10090	DRILL PIPE		TUBING				• •
REMARKS: Chick casing depth w/wiveling. Establish Circuloxic Mixt Pump 100 themium cel Flush. Mixt Pump 150 sks 50/50 for Mix Count 23 Gel 19th Flo Seal perse Centut to Surface Flush Pump 1 has clean. Displace 2/2 Rubber plush casing TD. Pressure to 100 ths) Shut in Cosing. Customer supplied HzD. ACCOUNT CODE OUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOIL 1 PUMP CHARGE Cornect Pump 495 840 5401 50 mi. MILEAGE Pump Truck 495 1/65 5407A 6.3 Ton Ton Mileage 337 346 1124 1475/CS 50/50 Por Mix County. 1300 1118B 352 Premium Cel 52 11107 38 Floscal 72 MANSAS CORPORATION COMMISSION UP Total 2792 MANSAS CORPORATION COMMISSION UP Total 2792 MAY 07 2008 Tax S. 376 MAY 07 2008 Tax S. 376 MAY 07 2008 Tax S. 50/50 MIXCONSCIENTION CONSERVATION DIVISION WICHITA, KS			SLURRY VOL_						. Pluz
Mixt Pamp 100 th Premium Cel Flush. Mixt Pump 150 SKS 50/50 Por Mix Charact 23/62/44 Fla Seal Person Centut to Surface Flush Pump thas Clean. Displace 2/21 Rubber plus Cagine TD. Pressure to 100 ths) Shut in Casag. Customer Supplied Hz D. ACCOUNT CODE ACCOUNT CODE ACCOUNT OUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL STYOI I PUMP CHARGE Connect Pump 495 SYOTA G.3 Ton Ton Mileage Pump Truck 495 1/24 1/27 1/27 1/27 1/27 1/27 1/27 1/28 SO/50 Por Mix Connect 1/305 1/124 1/25 SO/50 Por Mix Connect 1/305 1/127 ANSAS CORPORATION COMMISSION MAY 0 2 2008 Tax D 5:3% MAY 0 2 2008 Tax D 5:3% SALES TAX	DISPLACEMENT			\	MIX PSI				0
(SO SKS 50/50 FOR Mix County 29 had 14th Flo Sead per Sea (count to Surface Flush pump + Inac clean. Displace 25th Rubber plus to Caging TD. Pressure to 600th S) Shut in Caging. Customer Supplied H2D. ACCOUNT CODE OUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL SYOI I PUMP CHARGE General Pump 495 840 SYOE 50mi MILEAGE Pump Truck 495 1/65 54074 6.37on Tom Mileage 337 346 (1124 1478/cs 50/50 Por Mix County. 1320 1118B 352 Premium Cal 52 LIVED 1 22" Rubber Plus 205 MAY 02 2008 Tage 5:33b 76.66 MAY 02 2008 Tage 5:33b 76.66 MAY 02 2008 Tage 5:33b 76.66 CONSERVATION DIVISION WICHTAKS		huck c						ish Circ	Malu
Cencer to Surface Flush pump + Inac Clean. Displace 2/2 Rubber plus 1. Caging TD. Pressure to (00 #PS) Shirt Casing. Customer Supplied Hz D. ACCOUNT CODE OUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL STOI I PUMP CHARGE Coment Pump 495 8405 54074 6.3 Ton MILEAGE Pump Truck 495 / Las 54074 6.3 Ton Ton Mileage 337 346 1121 1478/5 50/50 Por Mix Comm. 11188 352 Premium Gul 52 11190 138 Floscal 72 LIVO2 I 22" Rubber Pluy 205 MAY 02 2008 Tax & 5.3% 76.6 CONSERVATION DIVISION WICHMARS	Wika	rump	100 # P	remilu m	<u>ciel</u>		4 4 41	Pump	
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7-1- X200 1/1/10 TOTAL 28/4.									10011
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