

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>7/16/07</u> | <u>7/20/07</u> | <u>NOT COMPLETED</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 031-22,307-00-00
County: COFFEY
NW SE NE Sec. 11 Twp. 23 S. R. 16 East West
715 feet from S / (circle one) Line of Section
620 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BEARD Well #: 8-1
Field Name: NEOSHO FALLS - LEROY
Producing Formation: SQUIRREL
Elevation: Ground: 985 Kelly Bushing: ---
Total Depth: 1020 Plug Back Total Depth: 1007.20
Amount of Surface Pipe Set and Cemented at 41.90 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1020
Set depth to SURFACE w/ 147 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC.
Lease Name: MURRAY License No.: 5150
Quarter SE Sec. 2 Twp. 23 S. R. 16 East West
County: COFFEY Docket No.: D-28,297

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KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: _____
Subscribed and sworn to before me this 29th day of Apr
2008
Notary Public: Shirley A. Stotler
Date Commission Expires: 1-20-2012

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: BEARD Well #: 8-1
 Sec. 11 Twp. 23 S. R. 16 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED |
|---|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4 | 7" | 19 | 41.90 | 50/50 POZO | 44 | |
| PRODUCTION | 5 5/8 | 2 7/8 | 6.5 | 1007.20 | 50/50 POZO | 147 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD <small>Bridge Plugs, Set Type</small> Specify Footage of Each | Acid, Fracture, Shot, Cement Squeeze Record <small>(Amount and Kind of Material Used)</small> | Depth |
|----------------|---|--|-------|
| | NOT COMPLETED | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|-----------|---|-------------|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DRILLERS LOG

API NO. 15-031-22307-0000

S. 11 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: NW SE NE NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 8-I

LEASE NAME: BEARD

FOOTAGE LOCATION: 715 FEET FROM NORTH LINE & 620 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM

SPUD DATE: 7-16-07

TOTAL DEPTH: 1020

DATE COMPLETED: 7-20-07

PURCHASER: C'VILLE RESOURCES

CASING RECORD

| PURPOSE OF STRING | SIZE OF HOLE | SIZE OF CASING | WEIGHT LBS/FT | SETTING DEPTH | TYPE CEMENT | SACKS | TYPE AND % ADDITIVES |
|-------------------|--------------|----------------|---------------|---------------|-------------|-------|----------------------|
| SURFACE: | 12 1/4 | 7 | 18 | 41.90 | I | 43 | Service Company |
| PRODUCTION: | 5 5/8 | 2 7/8 | 6.5 | 1007.30 | 50-50 | 118 | Service Company |

WELL LOG

CORES: 954 TO 971
LOGS: NO OPEN HOLE

RAN: 3 CENTRALIZERS
1 CLAMP
1 FLOATSHOE

| FORMATION | TOP | BOTTOM | FORMATION | TOP | BOTTOM |
|-----------|-----|--------|------------------|------|-----------|
| TOP SOIL | 0 | 3 | LIME | 571 | 573 |
| SAND | 3 | 21 | BIG SHALE | 573 | 734 |
| GRAVEL | 21 | 33 | LIME | 734 | 738 |
| SHALE | 33 | 134 | SHALE & LIME | 738 | 746 |
| LIME | 134 | 140 | SHALE | 746 | 754 |
| SHALE | 140 | 148 | LIME | 754 | 763 |
| LIME | 148 | 158 | SHALE | 763 | 777 |
| SAND | 158 | 167 | LIME | 777 | 779 |
| LIME | 167 | 170 | SAND & SHALE | 779 | 790 |
| SHALE | 170 | 172 | SHALE | 790 | 801 |
| LIME | 172 | 205 | SAND | 801 | 837 |
| SHALE | 205 | 294 | LIME | 837 | 844 |
| LIME | 294 | 309 | SHALE | 844 | 861 |
| SHALE | 309 | 321 | LIME | 861 | 865 |
| LIME | 321 | 336 | SHALE | 865 | 867 |
| SHALE | 336 | 339 | LIME | 867 | 869 |
| LIME | 339 | 347 | SHALE | 869 | 881 |
| SHALE | 347 | 349 | LIME | 881 | 884 |
| LIME | 349 | 399 | SANDY SHALE | 884 | 902 |
| SHALE | 399 | 401 | LIME | 902 | 904 |
| LIME | 399 | 401 | SHALE | 904 | 905 |
| SHALE | 401 | 414 | LIME | 905 | 910 |
| LIME | 414 | 416 | SHALE | 910 | 915 |
| RED SHALE | 416 | 426 | LIME | 915 | 919 |
| SHALE | 426 | 446 | SHALE | 919 | 922 |
| KC LIME | 446 | 514 | SANDY SHALE | 922 | 951 |
| SHALE | 514 | 523 | OIL LIME | 951 | 953 |
| LIME | 523 | 524 | OIL SHALE | 953 | 955 |
| SHALE | 524 | 527 | LIME | 955 | 956 |
| LIME | 527 | 528 | OIL SAND | 956 | 958 |
| SHALE | 528 | 530 | OIL SAND & SHALE | 958 | 963 |
| LIME | 530 | 542 | SHALE | 963 | 1010 |
| SHALE | 542 | 545 | LIME | 1010 | 1012 |
| LIME | 545 | 569 | SHALE | 1012 | 1018 |
| SHALE | 569 | 571 | LIME | 1018 | 1020 T.D. |

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KANSAS CORPORATION COMMISSION
MAY 02 2008
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15562
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------------|------------|--------------------|---------|----------|-------|--------|
| 7/20/07 | 1828 | Beard # 8-J | 11 | 23 | 16 | CF |
| CUSTOMER Colt Energy Inc | | | TRUCK # | | | |
| MAILING ADDRESS P.O. Box 388 | | | DRIVER | | | |
| CITY Tola | | | TRUCK # | | | |
| STATE KS | | | DRIVER | | | |
| ZIP CODE 66749 | | | TRUCK # | | | |
| | | | DRIVER | | | |

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 1020' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 1009' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.86 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: Check casing depth w/wiveline. Establish Circulation
Mix Pump 100# Premium Gel Flush. Mix Pump
150 sks 50/50 Por Mix Cement 2% Gel 1/4" Flo Seal per sec
Cement to surface. Flush pump & lines clean. Displace
2 1/2" Rubber plug to casing TD. Pressure to 600# PSI
Shut in Casing.

Fred Mader

Customer Supplied H₂O.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|---|-------------------|------------------------------------|------------|---------------------------|
| 5401 | 1 | PUMP CHARGE Cement Pump | 495 | 840 ⁰⁰ |
| 5406 | 50 mi | MILEAGE Pump Trucks | 495 | 165 ⁰⁰ |
| 5407A | 6.3 Ton | Ton Mileage | 237 | 346 ⁵⁰ |
| 1124 | 1478/sks | 50/50 Por Mix Cement. | | 1300 ⁰⁰ |
| 1118B | 352# | Premium Gel | | 52 ⁰⁰ |
| 1107 | 38# | Flo Seal | | 72 ⁰⁰ |
| 41402 | 1 | 2 1/2" Rubber Plug | | 20 ⁰⁰ |
| RECEIVED KANSAS CORPORATION COMMISSION | | | Sub Total | 2797.25 |
| MAY 02 2008 | | | Tax @ 5.3% | 76.64 |
| CONSERVATION DIVISION WICHITA, KS | | | | |
| WO# 214926 | | | | SALES TAX ESTIMATED TOTAL |

2874.09

AUTHORIZATION Fred Kress

TITLE HNIC.

DATE