

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

certified  
5/5/08  
KCC

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: FINNEY DRILLING COMPANY  
License: 5989  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

6/26/07 7/11/07 NOT COMPLETED  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 031-22-2024 22304-00-00  
County: COFFEY  
NW\_NW\_NE\_NE Sec. 11 Twp. 23 S. R. 16  East  West  
275 feet from S / (N) (circle one) Line of Section  
1000 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: BEARD Well #: 3-1  
Field Name: NEOSHO FALLS - LEROY  
Producing Formation: SQUIRREL  
Elevation: Ground: 983 Kelly Bushing: ---  
Total Depth: 1018 Plug Back Total Depth: 1007.96  
Amount of Surface Pipe Set and Cemented at: 41.70 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

Alternate II completion, cement circulated from 1018  
feet depth to SURFACE w/ 163 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 80 bbls  
Dewatering method used PUMPED PIT OUT - PUSHED IN

Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC.  
Lease Name: MURRAY License No.: 5150  
Quarter SE Sec. 2 Twp. 23 S. R. 16  East  West  
County: COFFEY Docket No.: D-28,297

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MAY 02 2008  
CONSERVATION DIVISION  
WICHITA, KS

AT 2-DIG - 7/10/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 4-28-08  
Subscribed and sworn to before me this 29<sup>th</sup> day of April  
20 08.  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012

SHIRLEY A. STOTLER  
Notary Public - State of Kansas  
My Comm. Expires 1-20-2012

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

Operator Name: COLT ENERGY, INC Lease Name: BEARD Well #: 3-1  
 Sec. 11 Twp. 23 S. R. 16  East  West County: COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>DRILLERS LOG ATTACHED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4	7"	19	42.6	50/50POZO	39	
<b>PRODUCTION</b>	5 5/8	2 7/8	6.5	1007.96	50/50 POZO	163	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**DRILLERS LOG**

API NO. 15-031-22304-0000

S. 11 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: NW NW NE NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 3-I

LEASE NAME: BEARD

FOOTAGE LOCATION: 275 FEET FROM NORTH LINE & 1000 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM S.

SPUD DATE: 6-26-07

TOTAL DEPTH: 1000

DATE COMPLETED: 7-11-07

PURCHASER: C'VILLE RESOURCES

**CASING RECORD**

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	41.70	I	82	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	1008.00	50-50	136	Service Company

**RECEIVED WELL LOG**

CORES: 955 TO 974

KANSAS CORPORATION COMMISSION

RAN: 3 CENTRALIZERS

LOGS: NO OPEN HOLE

1 CLAMP

1 FLOATSHOE

**MAY 02 2008**

FORMATION	CONSERVATION DIVISION TOPEKA, KS		FORMATION	TOP	BOTTOM
	TOP	BOTTOM			
TOP SOIL	0	2	BIG SHALE	573	622
CLAY	2	10	LIME	622	624
SAND	10	21	SHALE	624	673
GRAVEL	21	33	LIME	673	674
SHALE	33	137	SHALE	674	730
LIME	137	168	LIME	730	743
SHALE	168	175	SHALE	743	751
LIME	175	207	LIME	751	761
SHALE	207	210	SHALE	761	787
LIME	210	212	SAND	787	796
SHALE	212	325	SAND & SHALE	796	802
LIME	325	403	SAND	802	838
SHALE	403	405	SAND & SHALE	838	841
LIME	405	407	LIME	841	843
SHALE	407	417	SHALE	843	862
LIME	417	418	LIME	862	866
RED SHALE	418	430	SHALE	866	868
SHALE	430	444	LIME	868	869
KC LIME	444	450	SHALE	869	881
SHALE	450	454	LIME	881	888
LIME	454	496	SHALE	888	903
SHALE	496	497	LIME	903	905
LIME	497	516	SHALE	905	906
SHALE	516	520	LIME	906	910
LIME	520	525	SHALE	910	917
SHALE	525	527	LIME	917	920
LIME	527	542	SHALE	920	952
SHALE	542	543	OIL LIME	952	953
LIME	543	544	OIL SHALE	953	957
SHALE	544	546	OIL LIME	957	958
LIME	546	568	SHALE	958	1007
SHALE	568	572	LIME	1007	1008
LIME	572	573	SHALE	1008	1018 T.D.

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 15525  
LOCATION Detaway, MO  
FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-10-07	1828	# 3-I Bend	11	23	16	CF

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Colt Energy Mailing Address PO Box 388 City: Tola, State: KS, ZIP Code: 66749	516	Jim Green		
	164	Rick Arb		
	237	Tason H		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1020' CASING SIZE & WEIGHT 2 7/8"  
 CASING DEPTH 1009' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Check well with wire line. Establish circulation. Mixed and pumped 200 lbs Premium gel + flush hole. Mixed and pumped 166 sacks of cement with 23 gal, 1/4" F10-Seal. Circulated cement to surface. Flush pump clear of cement. Pump 2 3/4" rubber plug to total depth of casing. Pressure up to 650\* PSI held good. Shut in Valve.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement One Well		840. <sup>00</sup>
5406	50mi	MILEAGE Pump TK Miles		165. <sup>00</sup>
5407A	6.972	Bulk TK Ton Miles		383. <sup>46</sup>
1124	163 sk	50/50 Poz Mix Cement		1442.5
1118B	532#	Premium Gel		79.80
1107	42"	F10-Seal		79.80
4402	1	2 7/8" Rubber Plug		20.00
				3010.6
			SALES TAX	85.98
			ESTIMATED TOTAL	3096.59

AUTHORIZATION Larry Decker

TITLE Watt 214639

DATE \_\_\_\_\_