

MAY 21 2007

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION

WICHITA, KS

Operator: License # 4058

Name: American Warrior, Inc.

Address: PO Box 399 90' S & 40' E

City/State/Zip: Garden City, KS 67846

Purchaser: NCRA

Operator Contact Person: Scott Corsair

Phone: (785) 398-2270

Contractor: Name: Petromark Drilling, LLC

License: 33323

Wellsite Geologist: Scott Corsair

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>12/28/2006</u>	<u>01/08/2007</u>	<u>04/05/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24577-00-60

County: Ness

of C N/2 NW Sec. 23 Twp. 19 S. R. 22 East West

750 feet from S N (circle one) Line of Section

1360 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Delaney Well #: 1-23

Field Name: Schaben

Producing Formation: Mississippian

Elevation: Ground: 2232' Kelly Bushing: 2238'

Total Depth: 4369' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 211 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2455 Feet

If Alternate II completion, cement circulated from 2455

feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan AH II NH 7-9-08
(Data must be collected from the Reserve Pit)

Chloride content 48,000 ppm Fluid volume 775 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Petroleum Engineer Date: 05/17/2007

Subscribed and sworn to before me this 17th day of May

19 2007

Notary Public: Bernice Moore

Date Commission Expires: 2/17/10

KCC Office Use ONLY

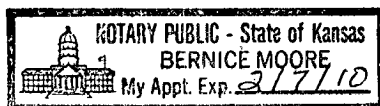
N Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: American Warrior, Inc. Lease Name: Delaney Well #: 1-23
 Sec. 23 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1488	+750
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase	2336	-98
List All E. Logs Run:		Heebner	3703	-1465
		Lansing	3750	-1512
		Ft. Scott	4248	-2010
		Cherokee	4270	-2032
		Mississippian	4336	-2098
		TD	4369	-2131

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	211'	common	170	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4358'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2455'-surf.	SMD	400	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4341-47', 4345.5-55.5' & 4361.5-67.5'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4337'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
04/05/2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40		4		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4341-47', 4345.5-55.5' & 4361.5-4428'-4431' OH



CHARGE TO: Amesbury, Wisconsin
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 No 11212

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>None</u>	<u>1-2</u>	<u>DELAVER</u>	<u>Mo</u>	<u>WV</u>		<u>12-28-06</u>	
2. <u>None</u>	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
	<input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES		<u>PERSONAL DEL #1</u>	<u>CT</u>	<u>3046 W 1/2 STATE ST</u>		
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4.	<u>Oil</u>	<u>Develop</u>	<u>8 1/8 SURFACE</u>	<u>15-135-24577</u>	<u>S23,719, R 220</u>		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #10	20	MI	4.00		80.00
576.5		1			ROAD SERVICE	1	EA	750.00		750.00
290		1			D.A.M.	1	EA	32.00		32.00
460		1			TOP PLUG	1	EA	100.00	8%	100.00
305		2			STD CMT	170	EA	11.00		1870.00
270		2			CALCULATION	5	EA	40.00		200.00
279		2			BENTONITE GEL	3	EA	15.00		45.00
581		2			SERVICE CHG. CMT	170	EA	1.10		187.00
581		2			DAMAGE	168	EA	1.00		168.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 21 2007
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Swift Services, Inc.

DATE SIGNED: 12-28-06 TIME SIGNED: 16:00

A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3430.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES		<input type="checkbox"/> NO		TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 5/21/07 PAGE NO. 1

CUSTOMER Acme WELL NO. 1000 LEASE 1000 JOB TYPE Well Servicing TICKET NO. 1000

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:30							START UP
								1700 PSI @ 60 GPM 117% TO 1000
								TO 1000
	17:00							TO 1000
	18:00							START UP
								TO 1000
	19:00		0		✓			START CMT
			4.0		✓			END CMT
								RESTART
			0		✓			START END
			6		✓			START CIRC CMT 2550 TO P17
	19:15		12.5		✓			END CMT
								CLOSE ✓
								WASH UP
								BACK UP
								TICKETS
								RECEIVED
								KANSAS CORPORATION COMMISSION
								JOB COMPLETE
								MAY 21 2007
								CONSERVATION DIVISION
								WICHITA, KS
								THANK YOU!
								DALE BEAVER REC



CHARGE TO:
AM'DIAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
Nº 11670

PAGE	OF
1	2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-23	LEASE DEWEY	COUNTY/PARISH NESS	STATE KS	CITY	DATE 1-8-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PITOMARK DRIG	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOAN TO	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGGING	WELL PERMIT NO.	WELL LOCATION BAYLY R. - 4W 4S 11/4E S3		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20		ME		4.00	80.00
578		1			PUMP SERVICE	1		JOB	4359	1250.00	1250.00
221		1			MUDSHELL	500		GA		1.75	375.00
221	RECEIVED KANSAS CORPORATION COMMISSION	1			LIGAND KCL	2		GA		26.00	52.00
402	MAY 21 2007	1			CONTAINERS	10		EA	5/2"	80.00	800.00
403	CONSERVATION DIVISION WICHITA, KS	1			CONWT BASKETS	2		EA		280.00	560.00
404		1			PORT COLLAR TOP JT # 45	1		EA	2455	2300.00	2300.00
406		1			UTCH DOWN PLUG - Baffle	1		EA		235.00	235.00
407		1			2 1/2" FT. FLAT SIDE W/AIRFOIL	1		EA		310.00	310.00
419		1			ROTARY HEAD BUMP	1		JOB		250.00	250.00

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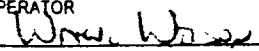
X 
 DATE SIGNED 1-8-07 TIME SIGNED 1530 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6212.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2770.09
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR


APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11670

CUSTOMER AMERLAW WARDTOR INC WELL DEUNNEY 123 DATE 1-8-07 PAGE 2 OF 12

PRICE REFERENCE	QUANTITY	DESCRIPTION	UNIT	WEIGHT	PRICE	TOTAL
325	1	STANDARD CEMENT	EA-2	150 SLS	11.50	1725.00
276	1	FLOCELE		381 LBS	11.25	471.50
283	1	SALT		750 LBS	2.00	150.00
284	1	CAISAL		7 SLS 700 LBS	30.00	210.00
285	1	CFR-1		711 LBS	4.00	284.00
290	1	DAND		1 GAL	32.00	32.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 21 2007 CONSERVATION DIVISION WICHITA, KS						
581	1	SERVICE CHARGE		CUBIC FEET 150	1.10	165.00
583	1	TOTAL WEIGHT 15659	LOADED MILES 20	TON MILES 156.59	1.00	156.59

2770.09

JOB LOG

SWIFT Services, Inc.

DATE 1-8-07 PAGE NO.

CUSTOMER AMERICAN WASTE PAPER INC WELL NO. 1-23 LEASE DELANEY JOB TYPE 5 1/2" LOGGING TICKET NO. 11670

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							ON LOCATION
	1700							START 5 1/2" CASING IN WELL
								TD - 4359 LTD ST - 4358
								TP - 4361.54 5 1/2" / FT 15.5
								SJ - 42.62
								CENTRALIZERS - 1, 2, 3, 4, 44, 46, 47, 48, 49, 67
								CMT BSPTS - 5, 45
								POD COIL - 2455' TOP JT # 45
	1905							DROP BALL - CALIBRATE ROTATE
	2010	6	12		✓		450	PUMP 500 GAL MUD FLUSH "
	2012	6	20		✓		450	PUMP 20 BBLs KCL-FLUSH "
	2016		4					PLUG RH
	2018	5	36		✓		300	MIX CMWT - 150 SWS SA-2 "
	2025							WASH OUT PUMP. LINES
	2026							RELEASE CATCH DOWN PLUG
	2027	7	0		✓			DISPLACE PLUG "
		6 1/2	92				800	SHUT OFF ROTATING
	2041	6 1/2	102.8				1500	PLUG DOWN - PST UP WITHIN PLUG
	2042							OK RELEASE PST - HOLD
								WASH TRACK
	2130							JOB COMPLETE

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION

THANK YOU
WAW, JUST BOAT



CHARGE TO: AMERICAN WARRIOR TAX.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 11726

PAGE 1 OF 1

SERVICE LOCATIONS: 1. NESS CITY, KS
 WELL/PROJECT NO.: 1-23
 LEASE: DELAWEY
 COUNTY/PARISH: NESS
 STATE: KS
 CITY: NESS
 DATE: 1-12-07
 OWNER: SAME
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: H D
 RIG NAME/NO.:
 SHIPPED VIA: CT
 DELIVERED TO: WILSON
 ORDER NO.:
 WELL TYPE: OEL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: COMBAT PORT COLLAR
 WELL PERMIT NO.:
 WELL LOCATION: BARTLE, KS - 30, 1 3/4 W, S
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20		MC		4.00	80.00
577		1			PUMP SERVICES	1		TUB		850.00	850.00
105	RECEIVED KANSAS CORPORATION COMMISSION MAY 21 2007	1			PORT COLLAR OPER. & TAX	1		TUB		400.00	400.00
330		1			SUREX MULTI-DENSITY STANDARD	400		SK		14.00	5600.00
276	CONSERVATION DIVISION WICHITA, KS	1			FLOCELE	81		LBS		1.25	101.25
287		1			GASSTOP	100		LBS		7.00	700.00
290		1			DADR	2		GAL		32.00	64.00
581		1			SERVICE CHARGE COMMT	325		SK		1.10	357.50
583		1			DRAYAGE	324.11		LBS	324.11	1.00	324.11
81		1			SERVICE CHARGE COMMT	75		SK		1.10	82.50
583		1			DRAYAGE	738.0		LBS	738.0	1.00	738.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: 1-12-07
 TIME SIGNED: 0830
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				8633.16
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TAX
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: *[Signature]*
 APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-12-07 PAGE NO. 9

CUSTOMER AMERICAN WARRIOR TX WELL NO. 1-23 LEASE DELANEY JOB TYPE CEMENT PORT COLLAR TICKET NO. 11726

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 2455
	0915				✓		1000	PSI TEST CASING HELD
	0920	3	3	✓			650	OPEN PORT COLLAR - 2WT RATE
	0925	4	194	✓			700	MIX CEMENT LB - 350 SMD = 16.2 PPG
		3	14	✓			600	TL - 50 SMD / GASSON 14.0 PPG
	1050	3	9	✓			700	DISPLACE CEMENT
	1100				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATE 20 SKS CEMENT TO PCT
	1115	3 1/2	20		✓		450	RW 4 JS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1200							JOB COMPLETE

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 21 2007
CONSERVATION DIVISION
WICHITA, KS

THANK YOU
WAYNE, JUSTY, BRETT, RYAN