

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

MAY 21 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: PO Box 399 200' S & 30' W  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Scott Corsair  
Phone: (785) 398-2270  
Contractor: Name: Petromark Drilling, LLC  
License: 33323  
Wellsite Geologist: Scott Corsair

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/27/2006 12/05/2006 03/08/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 135-24570-00-00  
County: Ness  
of S/2 S/2 SW Sec. 27 Twp. 19 S. R. 21  East  West  
130 feet from (S) N (circle one) Line of Section  
1290 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Zerener-Schaben Well #: 4454  
Field Name: Corsair  
Producing Formation: Mississippian  
Elevation: Ground: 2278' Kelly Bushing: 2284'  
Total Depth: 4436.5 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 211 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1486 Feet  
If Alternate II completion, cement circulated from 1486, 900' & 550'  
feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan AK II NH 7-9-08  
(Data must be collected from the Reserve Pit)  
Chloride content 47,000 ppm Fluid volume 745 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

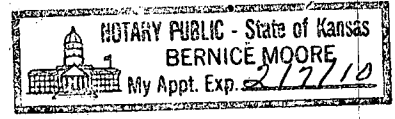
Signature: [Signature]  
Title: Petroleum Engineer Date: 05/16/2007

Subscribed and sworn to before me this 15th day of May

19 2007  
Notary Public: Bernice Moore

Date Commission Expires: 2/17/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: American Warrior, Inc. Lease Name: Zerener-Schaben Well #: 1454'  
 Sec. 27 Twp. 19 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1503	+781
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3798	-1514
List All E. Logs Run:		Lansing	3843	-1559
		Ft. Scott	4328	-2044
		Cherokee	4344	-2060
		Mississippian	4410	-2126
		TD	4436	-2152

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	211'	common	160	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4430'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	1486'-940'	SMD	100	
<input type="checkbox"/> Plug Back TD	900-550'	SMD	150	
<input type="checkbox"/> Plug Off Zone	550-surface	SMD	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	4417-27', 4424.5-30.6' & 4430'-36'				
3	900'				
3	550'				

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4433'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
03/08/2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	25		3			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	4417-4436' Perf 4430-4436' OH

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26521

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: M.B.

DATE <u>1-27-06</u>	SEC <u>27</u>	TWP <u>19</u>	RANGE <u>21</u>	CALLED OUT <u>8:30 PM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>11:00 AM</u>
LEASE # <u>5</u>		WELL # <u>1</u>	LOCATION <u>Bazine NE 65 1/2 E N1/4</u>		COUNTY <u>W. SS</u>	STATE <u>K.S.</u>	

OLD OR NEW (Circle one)

CONTRACTOR Petromark Rig #1

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 215

CASING SIZE 8 5/8 DEPTH 211 #

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 #

PERFS.

DISPLACEMENT 12 bbl

OWNER

CEMENT AMOUNT ORDERED 160 Common  
36cc 22 gal

EQUIPMENT

PUMP TRUCK CEMENTER W. H. M.  
# 120 HELPER Bradon A.

BULK TRUCK  
# 344 DRIVER Don D.

BULK TRUCK  
# DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

RECEIVED @

KANSAS CORPORATION COMMISSION @

MAY 21 2007 @

CONSERVATION DIVISION @

WICHITA, KS @

HANDLING @

MILEAGE @

REMARKS:

Circulate hole with Rig #1  
mud pump  
MAX Cement + Release Plug  
Displace Plug Down with water

Cement did circulate to  
Surface

TOTAL

SERVICE

DEPTH OF JOB 211 #

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

CHARGE TO: American Warrior

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1 1/2 wooden Plug @

@

@

@

TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank you  
*CH*

SIGNATURE Bill Steen

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME



CHARGE TO:  
AMERTON WARRIOR LLC  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET

№ 11188

PAGE 1 OF 2

SERVICE LOCATIONS: 1. NESS CITY, KS  
 WELL/PROJECT NO.: 71 LEASE: ZERWER - SCHABER COUNTY/PARISH: NESS STATE: KS CITY: \_\_\_\_\_ DATE: 12-11-06 OWNER: SAME  
 2. TICKET TYPE:  SERVICE CONTRACTOR: PERFORMER DRIG. RIG NAME/NO.: \_\_\_\_\_ SHIPPED VIA: CT DELIVERED TO: LOCATED ORDER NO.: \_\_\_\_\_  
 3. WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: 5 1/2" LOGGING WELL PERMIT NO.: \_\_\_\_\_ WELL LOCATION: BAZON, K-3E, 6S, 1/4E, N5  
 4. REFERRAL LOCATION: \_\_\_\_\_ INVOICE INSTRUCTIONS: \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
					MILEAGE #104	20	ME			4.00	80.00
575		1			PUMP SQUEEZE	1	JOB	4132	FT	1250.00	1250.00
578		1			LIGAND RCL	2	GAL			26.00	52.00
221		1			MUDFLUSH	500	GAL			75	375.00
281		1			CENTRALIZED	9	EA	5 1/2"		80.00	720.00
402		1			CEMENT BASKETS	2	EA			280.00	560.00
403	RECEIVED KANSAS CORPORATION COMMISSION	1			PORT COLLAR = TOP JT # 72	1	EA	1486	FT	2300.00	2300.00
404	MAY 21 2007	1			LATCH DOWN PLUG - RAFFLE	1	EA			235.00	235.00
406	CONSERVATION DIVISION WICHITA, KS	1			ZOSAT FLOAT SHOE W/AUTO FEEL	1	EA			310.00	310.00
407		1									

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED: 12-11-06 TIME SIGNED: 2:30  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5882.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2695.09
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: Wendy Wray APPROVAL: \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-4-06 PAGE NO. 1

CUSTOMER AMERICAN WINDING CO. WELL NO. #1 LEASE ZEPHUR - SCHWEN JOB TYPE 5/2" LONGSTAKE TICKET NO. 11188

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2130							ON LOCATION
	2200							START 5/2" CASING IN WELL
								TD - 4432 SET # 4430
								TD - 4434.46 5/2" / R 15.5
								SI - 43.09
								CENTRALIZERS - 1, 2, 3, 4, 5, 6, 7, 8, 9
								CMT BSPTS - 6, 72
								PORT COLLAR # 1486 TOP JT # 72
	0030							DROP BALL - CALULATE
	0105	6	12					400 PUMP 500 GAL MUDFLUSH
	0107	6	20					400 PUMP 20 BBL VCL-FLUSH
	0112		4					PLUG RH
	0114	5	36					300 MIX COMWT - 150 SKS SA-2
	0122							WASH OUT PUMP LINES
	0124							RELEASE CATCH DOWN PLUG
	0125	7	0					DISPLACE PLUG
	0140	6 1/2	104.5					1500 PLUG DOWN - PSC UP CATCH IN PLUG
	0142							OK RELEASE PSC - HELD
								WASH TRUCK
	0230							JOB COMPLETE
								THANK YOU
								WANT DUSTY RYAN

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 21 2007  
CONSERVATION DIVISION  
WICHITA, KS



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

# TICKET CONTINUATION

TICKET No. 11128

CUSTOMER: AMERICAN WARRIOR LLC  
WELL: ZEREWIA - SCHAREN #1  
DATE: 12-4-06  
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY	UN	QTY	UN	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
315		1				150	SKS			11.00	1650.00	
276		1				381	URS			1.25	471.50	
283		1				750	URS			.20	150.00	
284		1				7	SKS	700	URS	30.00	210.00	
195		1				711	URS			4.00	2844.00	
290		1				1	GR			32.00	32.00	

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KANSAS CORPORATION COMMISSION  
MAY 21 2007  
CONSERVATION DIVISION  
WICHITA, KS

581		1										
523		1										
SERVICE CHARGE										1.10	165.00	
MILEAGE CHARGE						TOTAL WEIGHT	LOADED MILES	TON MILES		156.59	11.00	156.59
											CONTINUATION TOTAL	2695.09



CHARGE TO: AMERICAN WARRIOR INC.  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET  
 No 11674

PAGE 1 OF 1

SERVICE LOCATIONS 1. 26000 K  
 WELL/PROJECT NO. 11 LEASE ZEDJER-SCHAEW COUNTY/PARISH NESS STATE KS CITY \_\_\_\_\_ DATE 11-07 OWNER SAMZ  
 2. \_\_\_\_\_ TICKET TYPE  SERVICE CONTRACTOR H D RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO. \_\_\_\_\_  
 3. \_\_\_\_\_ WELL TYPE OEL WELL CATEGORY DEVELOPMENT JOB PURPOSE CEMENT PORT COLLAR WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION BLVD. KS 3E 6S 71E NS  
 4. \_\_\_\_\_ REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
					MILEAGE <sup>#</sup> /04	20	MT		4.00	80.00
575		1			PUMP SPOOLS	1	JOB		850.00	850.00
577		1			SACK SAND	1	SK		25.00	25.00
282		1			PORT COLLAR OPWIDE TOOL	1	JOB		400.00	400.00
105	RECEIVED KANSAS CORPORATION COMMISSION  MAY 21 2007	1			TSU-RRP REDRESS CHARGE	1	EA	5/2	170.00	170.00
123		1			TSU-RRP REDRESS KIT	1	EA		170.00	170.00
124		1								
330	CONSERVATION DIVISION WICHITA, KS	1			SLURRY MUD DISSOLV STANDARD	100	SBS		14.00	1400.00
276		1			FLOCCLE	44	LBS		1.25	55.00
290		1			D AIR	1	GA		32.00	32.00
581		1			SERVICE CHARGE CEMENT	175	SBS		1.10	192.50
583		1			DRAVAGE	17384	LBS	173.84	1.00	173.84

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 X \_\_\_\_\_  
 DATE SIGNED 1-11-07 TIME SIGNED 1000  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3548.34
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR W. W. Wilson APPROVAL \_\_\_\_\_

Thank You!

# SWIFT Services, Inc.

**JOB LOG**

DATE 1-11-07 PAGE NO.

CUSTOMER AMERICAN WARDEN INC

WELL NO. #1

LEASE ZERNER - SCHUBEN

JOB TYPE CEMENT PORT COLLAR

TICKET NO. 11674

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								2 3/8 x 5/8 PORT COLLAR = 1486 RBP = 4000
								RECEIVED KANSAS CORPORATION COMMISSION MAY 21 2007 CONSERVATION DIVISION WICHITA, KS
	1115							1000 LOADS HOLE - TEST RBP - (SPOT 1 SK SAND - 10 BBL)
	1345							1000 PS TEST CASE 206 - HELD
	1350	3	10				700	OPEN PORT COLLAR - 2.25 RATE - NO BLOW - PUMP GEL 10 SKS
	1420	3 <sup>AW</sup>	55				550 <sup>AW</sup>	MIX CEMENT 100 SKS SAND 1/4" FLOCCLE - NO BLOW
	1440	3	5				600	DEBRACE CEMENT
	1455						1000	CLOSE PORT COLLAR - PS TEST - HELD
								CIRCULATE @ 50 SKS CEMENT TO PER
	1505	3 1/2	25				450	RUN 4 JTS - CIRCULATE CLEAN
								WASH NUCK
								PULL TOOL
	1545							TOP OFF WELL - TEMP SURVEY IN A.M.
	1600							JOB COMPLETE

THANK YOU  
WILLIE DUSTY RYAN





CHARGE TO:  
 AMERICAN WORKOVER INC.  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET

Nº 11727

PAGE 1 OF 1

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. #1	LEASE ZERENKA - SCHWARZ	COUNTY/PARISH NESS	STATE KS	CITY	DATE 1-12-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H.D.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUISIANA	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE SQUEEZE PERFORATIONS	WELL PERMIT NO.	WELL LOCATION BARTLESVILLE - 3E 60' 41E 23		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20		MI		4.00	80.00
577		1			PUMP SERVICE	1	900			850.00	850.00
111		1			PRODUCTION PACKER ADDRESS R-4	1	5/8"			100.00	100.00
330		1			SWIFT MULTI-NOSEY STANDARDS	150	SVS			14.00	2100.00
276		1			FIDUCIARY	38	URS			1.25	47.50
290		1			D-AIR	2	GM			32.00	64.00
581		1			SERVICE CHARGE COMMT	150	SVS			1.10	165.00
583		1			DRYHOLE	14978	URS	119.78	MM	1.00	149.78

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 21 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED 1-12-07 TIME SIGNED 1230  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3556.28
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR  
*[Signature]*

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-12-07 PAGE NO. 1

CUSTOMER AMERICAN WOODCO ENR. WELL NO. #1 LEASE ZEPHUR - SCHWAB JOB TYPE SQUIRREL PERFORATIONS TICKET NO. 11727

CHART NO.	TIME	RATE (BPM)	VOLUME (BBU/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON LOCATION
								2 3/8 x 5 1/2
								PERF = 900
								PERF = 780 RBP = 4000' w/1 ST. SANDS
	1315				✓		500	POST ANALYSIS - HOLE - SHUT IN
	1325	3	3	✓			900	INT RATE - NO BLOW
	1335	3	10	✓			900	MAX 3 SKS GEL - NO BLOW
	1345	3	64	✓			950	MAX CMWT: 115 SKS SAND = 11.2 PPG
		3	10	✓			1050	35 SKS SAND = 14.0 PPG
	1420							WASH OUT PUMP - LINES
	1427	1 1/4	0	✓			800	DISPLACE CMWT NO BLOW
		1 1/4	2	✓			1050	"
		1 1/4	3	✓			1150	" TUBING CLEAR
		1 1/4	5	✓			1200	" SHUT DOWN TOC = 860'
	1435						950	HOLDING - SHUT IN
								WASH TRUCK
								PULL TUBING IN 1 1/2 HRS
								RUN TEMP SURVEY IN AM
	1600							JOB COMPLETE

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 21 2007  
CONSERVATION DIVISION  
WICHITA, KS

THANK YOU  
WAYNE, DUSTY, BRETT



CHARGE TO:  
 AMERICAN WARRIOR INC.  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET

№ 11729

PAGE 1 OF 1

1. SERVICE LOCATIONS	WELL/PROJECT NO. #1	LEASE ZEPEDA - SULLARD	COUNTY/PARISH NESS	STATE KS	CITY	DATE 1-13-07	OWNER SOME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H.D.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE SQUEEZE PERFORATION	WELL PERMIT NO.	WELL LOCATION BAYNE K-3E 6 1/4 E N.S.		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20		MI		4.00	80.00
577		1			PUMP SERVICE	1		JOB	5 K FT	850.00	850.00
330		1			SWIFT MULTI DENSITY STANDARD	100		SKS		14.00	1400.00
776		1			FLOCC	25		UB		1.25	31.25
240	RECEIVED KANSAS CORPORATION COMMISSION	1			DRAW	1		GN		32.00	32.00
581	MAY 21 2007	1			SERVICE CHARGE COMMT	150		SK		1.10	165.00
523	CONSERVATION DIVISION WICHITA, KS	1			DRAWAGE	146.85		UB	146.85 MI	1.00	146.85

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott  
 DATE SIGNED: 1-13-07  
 TIME SIGNED: 11:00  
 A.M.  
 P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2705.10
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				7.65% TAX 5.3%	77.55
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	2782.65
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR  
Wanda W...

APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 1-13-07 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR LLC WELL NO. #1 LEASE ZEPHIR - SCARBOROUGH JOB TYPE SOLUBLE PREFERENTIAL TICKET NO. 11729

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
								5 1/2" CSC PARTS - 545
	1135	1/2			✓	1200		PT UP - BRAY DOWN PARTS
		3	2		✓	500		ZWT RATE - GOOD BLOW
	1140	3	40		✓	500		MIX CMNT 10 - 75 SKS SMD - 11.2 PPG
		3	7		✓	450		25 SKS SMD - 14.0 PPG
	1155							WASH OUT PUMP LINES
	1157	3	11		✓	625		DEBRACE CMNT
	1205					400		SHUT IN CALCULATED 20 SKS CMNT TO PCT
								WASH TRUCK
	1300							JOB COMPLETE

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