

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: PO Box 399 50' S
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Scott Corsair
Phone: (785) 398-2270
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Scott Corsair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/06/2006</u>	<u>12/14/2006</u>	<u>04/04/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24566-00-00
County: Ness
of E/2 SE NE Sec. 34 Twp. 19 S. R. 21 East West
2030 feet from S / N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pittenger Well #: 2

Field Name: Corsair
Producing Formation: Mississippian

Elevation: Ground: 2274' Kelly Bushing: 2280'
Total Depth: 4431' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1490 Feet

If Alternate II completion, cement circulated from 1490
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AIF II NH 7-9-08
(Data must be collected from the Reserve Pit)

Chloride content 48,000 ppm Fluid volume 775 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 05/16/2007

Subscribed and sworn to before me this 16th day of May
19 2007

Notary Public: Bernice Moore
Date Commission Expires: 2/19/10



KCC Office Use ONLY	
<input checked="" type="checkbox"/> N	Letter of Confidentiality Attached
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: Pittenger Well #: 2
 Sec. 34 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1496	+784
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase	2414	-134
List All E. Logs Run:		Heebner	3800	-1520
Dual Induction, Neutron/Density		Lansing	3846	-1566
		Ft. Scott	4330	-2050
		Cherokee	4349	-2069
		Mississippian	4420	-2140
		TD	4431	-2151

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	211'	common	160	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4428'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1490'-surf.	SMD	120	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	4	4219-4227', 4422.5-4428.5'			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4415'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
04/04/2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	30		4			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	4219-4227', 4422.5-4428.5' per 4428'-4431' OH

ALLIED CEMENTING CO., INC.

237

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Gr. Bell/A

DATE	12-06-06	SEC.	34	TWP.	19E	RANGE	21W	CALLED OUT	8:30 PM	ON LOCATION	10:30/0	JOB START	11:30/04	JOB FIN	12-11
LEASE	PHENGER		WELL #	2		LOCATION	BAZIDE 4E To W SIDE			COUNTY	NESS		STATE	KS	
OLD OR NEW	(Circle one)														

CONTRACTOR PETROMARK #1

TYPE OF JOB SURFACE

HOLE SIZE 13 1/4" T.D. 216'

CASING SIZE 8 5/8" DEPTH 211'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 12 1/2

OWNER AMERICAN WARRIOR INC.

CEMENT AMOUNT ORDERED 1600L Common 3 1/2" 20' @

COMMON	<u>160</u>	@	<u>10.65</u>	<u>1704</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.90</u>	<u>319</u>
MILEAGE	<u>23 * 9.168</u>			<u>211</u>
				<u>347</u>
				<u>265</u>

EQUIPMENT

PUMP TRUCK CEMENTER DUD

181 HELPER JD

BULK TRUCK

260 DRIVER JIM

BULK TRUCK

_____ DRIVER _____

REMARKS:

RAW 216' Fr 23" 8 5/8" BROKE
CIRCULATION W/AG

Mixed 1600L Common 3 1/2" 20' @
DISPATCHED W 12 1/2 @

CEMENT CIRCULATE INTO CEMAR

CHARGE TO: AMERICAN WARRIOR INC.

STREET _____

CITY GARDEN CITY STATE KS ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bill Skeen

PRINTED NAME

SERVICE

DEPTH OF JOB 211'

PUMP TRUCK CHARGE _____ 8/5

EXTRA FOOTAGE _____ @ _____

MILEAGE 23 @ 6.00 138

MANIFOLD _____ @ _____

HEAD RENTAL @ 100.00 100

TOTAL 1053

PLUG & FLOAT EQUIPMENT

1-8 5/8" Top u...

@ _____

@ _____

@ _____

@ _____

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DA



CHARGE TO: AMERICAN WARRIOR INC.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 11651

PAGE 1 OF 2
 RECEIVED BY: KANSAS CORPORATION COMMISSION
 DATE: MAY 21 2007
 CONSERVATION DIVISION WICHITA, KS

SERVICE LOCATIONS 1. <i>Blue Springs</i>	WELL/PROJECT NO. "2"	LEASE PTTENGED	COUNTY/PARISH NESS	STATE K.	CITY	DATE 12-14-06	OWNED BY
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PERFORMANCE RIG	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO ADATON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION BARTON, MO		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
5915		1			MILEAGE # 104	20	ME			4.00	80.00
592		1			PUMP SERVICE	1	JOB	4430	FT	1250.00	1250.00
221		1			LITONS RCL	2	GAL			26.00	52.00
281		1			MUDFLUSH	500	GAL			.75	375.00
401		1			CENTRALIZERS	7	CA	5 1/2"		80.00	560.00
402		1			CALIB. BASKETS	2	CA			280.00	560.00
434		1			PORT COLLAR TOP JT #71	1	CA	1490	FT	2300.00	2300.00
406		1			LATCH DOWN PLUG - RAFFLE	1	CA			235.00	235.00
407		1			WREST FLAT SHOES W/ AUTO FALL	1	CA			310.00	310.00
419		1			ROTATING HEAD REPAIR	1	JOB			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: 12-14-06
 TIME SIGNED: 0430
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5972.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2695.09
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: *[Signature]*
 APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-14-06 PAGE NO.

CUSTOMER MIDCON UNDERWELL WELL NO. # 2 LEASE PETTUS JOB TYPE 5 1/2" LONGSTREAG TICKET NO. 11651

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0430							ON LOCATION
	0315							START 5 1/2" CASING IN WELL
								TD- 4430 SET = 4428
								TP- 4432 5 1/2" / FT 15.5
								SS- 42.57
								CONCRETE BS- 1, 3, 4, 5, 6, 8, 70
								CMT BSRS- 6, 71
								PORT COLLAR - 1490 TOP FT # 71
	0610							DROP BALL - CIRCULATE ROTATE
	0732	6	12		✓		400	PUMP 500 GAL MUD FLUSH
	0734	6	20		✓		400	PUMP 20 BBS KCL FLUSH
	0739		4					PLUG RH
	0742	4 1/2	36		✓		250	MIX CEMENT - 150 SKS SA-2 W/ADJUSTERS
	0752							WASH OUT PUMP, LEVES
	0754							RELEASE LATCH DOWN PLUG
	0755	7	0		✓			DISPLACE PLUG
		6 1/2	94				700	SHUT OFF ROTATING
	0810	6	104.4				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0812						OK	RELEASE PSE - HOLD
								WASH TRUCK
	0900							JOB COMPLETE

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 KANSAS CORPORATION COMMISSION
 MAY 21 2007
 CONSERVATION DIVISION
 WICHITA, KS
 THANK YOU
 WANN DUSTY RYAN



CHARGE TO:
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 11675

PAGE 1 OF 1

SERVICE LOCATIONS: 1. NESS CREEK
 WELL/PROJECT NO.: 2
 LEASE: PETERSBUR
 COUNTY/PARISH: NESS
 STATE: KS
 CITY: LOCATION
 DATE: 1-11-07
 OWNER: SAME
 TICKET TYPE: SERVICE
 CONTRACTOR: H-D
 RIG NAME/NO.:
 SHIPPED VIA: CT
 DELIVERED TO: LOCATION
 ORDER NO.:
 WELL TYPE: OIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: COMPLETE PORT COLLAR
 WELL PERMIT NO.:
 WELL LOCATION: PETERSBUR - 4E 6 1/2 W 2000

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE " 104	20				4.00	80.00
577		1			PUMP SERVICE	1				850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1				400.00	400.00
330		1			SWIFT MULTI DENSITY STAINERS	120				14.00	1680.00
276		1			FLOCCULE	14				1.25	55.00
290		1			DARK	1				32.00	32.00
581		1			SERVICE CHARGE CEMENT	173				1.10	192.50
583		1			DRAINAGE	173.84				1.00	173.84

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 CONSERVATION DIVISION
 WICHITA, KS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: 1-11-07
 TIME SIGNED: 1130
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	3463.34
TAX	
TOTAL	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
 WAYNE WATSON

APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-11-07 PAGE NO. 1

CUSTOMER AMERICAN WARDING ETC WELL NO. #2 LEASE PITTEWAGER JOB TYPE CEMENT PORT COLLAR TICKET NO. 11675

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR - 1490'
	1145				✓		1000	PSI TEST CASE 26 - HELD
	1155	3	2	✓		500		OPEN PORT COLLAR - ZJT RATE
	1200	4	66	✓		500		MAX CEMENT 120 SKS SWS 1/4 1/2 FLOOR
	1215	3 1/2	5	✓		550		DISPLACE CEMENT
	1220				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATE 10 SKS CEMENT TO PIT
	1240	3 1/2	20		✓		450	RUN 4 JTS - CIRCULATE CLEAN
								WASH TROCK
								PULL TOOL
	1300							JOB COMPLETE

THANK YOU
WAVE, JUSTY RYAN

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CONSERVATION DIVISION
WICHITA, KS