

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Discovery Drilling
License: 31548

Wellsite Geologist: Bruce Ard
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-16-07</u>	<u>2-22-07</u>	<u>3-08-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23283-0000
County: Graham
app. SE SW SW Sec. 33 Twp. 9 S. R. 21 East West
330' feet from (S) N (circle one) Line of Section
900' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Allphin Well #: 6
Field Name: Cooper

Producing Formation: Arbuckle
Elevation: Ground: 2321 Kelly Bushing: 2329
Total Depth: 3975' Plug Back Total Depth: 3944'
Amount of Surface Pipe Set and Cemented at 245' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1857' Feet
If Alternate II completion, cement circulated from 1857'
feet depth to surface w/ 300 sx cmf.

Drilling Fluid Management Plan Alt II NH 7-10-08
(Data must be collected from the Reserve Pit)
Chloride content 5800 ppm Fluid volume 1000 bbls
Dewatering method used hauled off site
Location of fluid disposal if hauled offsite:
Operator Name: Elysium Energy, LLC
Lease Name: Vera White "D" #2 License No.: 32754
Quarter SW Sec. 2 Twp. 10 S. R. 21 East West
County: Graham Docket No.: D-26003

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 6-13-2007

Subscribed and sworn to before me this 13 day of June

20 07
Notary Public: Steven Thomason
Date Commission Expires: 9/3/09

NOTARY PUBLIC - State of Kansas
STEVEN THOMASON
My Appt. Expires 9/3/09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 15 2007

Operator Name: Shelby Resources, LLC Lease Name: Alphin Well #: 6
 Sec. 33 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Compensated Density Neutron, Micro, and Dual Induction logs.</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3251</td> <td>-922</td> </tr> <tr> <td>Heebner Shale</td> <td>3510</td> <td>-1181</td> </tr> <tr> <td>Toronto Lime</td> <td>3535</td> <td>-1206</td> </tr> <tr> <td>Lansing/Kansas City</td> <td>3550</td> <td>-1221</td> </tr> <tr> <td>Base Kansas City</td> <td>3776</td> <td>-1447</td> </tr> <tr> <td>Arbuckle</td> <td>3895</td> <td>-1566</td> </tr> </table>	Name	Top	Datum	Topeka	3251	-922	Heebner Shale	3510	-1181	Toronto Lime	3535	-1206	Lansing/Kansas City	3550	-1221	Base Kansas City	3776	-1447	Arbuckle	3895	-1566
Name	Top	Datum																				
Topeka	3251	-922																				
Heebner Shale	3510	-1181																				
Toronto Lime	3535	-1206																				
Lansing/Kansas City	3550	-1221																				
Base Kansas City	3776	-1447																				
Arbuckle	3895	-1566																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	25#	245'	Common	160	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3974'	EA-s	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1857'	60/40 poz	300	6% gel, 1/4# flo-seal per sack

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3926-28'	none	
4	3916-18'	none	
	CIBP @ 3913'		
4	3895-97'	150 gal. 15% mud acid	

TUBING RECORD	Size 2-7/8"	Set At 3925'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-----------------------	------------------------	--------------------------	---

Date of First, Resumerd Production, SWD or Enhr. 3-10-2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	22		139		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 15 2007

SHELBY RESOURCES, LLC

P.O. Box 1213

Hays, Kansas 67601

ALLPHIN #6

330' FSL & 900' FWL of 33-09S-21W

Graham County, Kansas

DST #1: 3850-3895' (Arbuckle)
20-30-45-90
Rec: 120' gas in pipe,
90' clean gassy oil (5% gas, 95% oil),
45' slightly oil cut heavy thick mud (3% gas, 15% oil, 82% mud),
45' slightly oil cut heavy thick mud (2% gas, 10% oil, 88% mud).
IFP: 56-66# FFP: 71-106# BHT: 111
SIP: 1095-1097# HP: 1963-1867#.

DST #2: 3908-3915' (Arbuckle)
15-30-10-30
Rec: 40' very heavy thick heavy mud with no shows of oil or gas,
1st shut-in and 1st flow was plugging.
IFP: 75-392# FFP: 34-31# BHT: 106
SIP: 1168-1119# HP: 1968-1862#.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 15 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

33185

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>2-16-07</i>	SEC <i>33</i>	TWP <i>9</i>	RANGE <i>21</i>	CALLED OUT <i>6:00 PM</i>	ON LOCATION <i>7:30 AM</i>	JOB START	JOB FINISH <i>9:15 PM</i>
LEASE <i>Alphin</i>	WELL # <i>6</i>	LOCATION <i>PALCO 25 SW</i>			COUNTY <i>Graham</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Discovery #1*
 TYPE OF JOB *SURFACE*
 HOLE SIZE *12 1/4* T.D. *246*
 CASING SIZE *8 5/8* DEPTH *245*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *15*
 PERFS.
 DISPLACEMENT *14.65 bbls*

OWNER
 CEMENT
 AMOUNT ORDERED
160 lbv com 3-2

EQUIPMENT
 PUMP TRUCK CEMENTER *Bill*
 # *398* HELPER *Bob*
 BULK TRUCK
 # *208945* DRIVER *Doug*
 BULK TRUCK
 # DRIVER

COMMON	<i>160</i>	@	<i>10.65</i>	<i>1704.00</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>5</i>	@	<i>46.60</i>	<i>233.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>168</i>	@	<i>1.90</i>	<i>319.20</i>
MILEAGE	<i>94.5</i>	@	<i>1/mile</i>	<i>907.20</i>
				TOTAL <i>3213.35</i>

REMARKS:

RAN 5 fts of 8 5/8 inch 245
Cemt w/ 160 lbv
Pump plug w/ 14.65 bbls of water
Cemt did Circ.

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>60</i>	@	<i>6.00</i> <i>360.00</i>
MANIFOLD RECEIVED		@	
KANSAS CORPORATION COMMISSION		@	
JUN 15 2007			
CONSERVATION DIVISION WICHITA, KS			TOTAL <i>1175.00</i>

CHARGE TO: *Shelby Res. LLC*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		

To Allied Cementing Co., Inc.

JOB LOG

SWIFT Services, Inc.

DATE 02/23/07 PAGE NO. 1

CUSTOMER *SHELL RESOURCES* WELL NO. *6* LEASE *ALPHA IV* JOB TYPE *CONCRETE* TICKET NO. *11253*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL (G))	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							OPERATION DISCONTINUED. LAMINATE ON DE EA-2 CNT 175500 PTW 3975 S-40 3978 ST 2045. TUBING 3549 PORT CUMULATIVE 51 184 TO 51 147/1000 CUM 3579.51 BAW 2051 TO 1000 53.73
	0445							TAKING DOWN TUBING
	0510							START CEMENTATION
	0700							THE TUBING DOWN TUBING
	0715							LOW CUM - CUM 75 min
	0905		3/2					Run Pumps 205000 205000
	0910	5.0	0				300	START MUDFLOW
			12					START MUDFLOW
			32					CUM FLOW
	0920	5.0	0				300	START CNT 155500
			37					END CNT
								DISCONTINUED PUMP - LAMINATE ON DE
	0930	60	0				300	START CNT 41100
			60				300	CNT ON BOTTOM
			75				400	
			80				600	
			85				700	
			90				800	
	0935	40	963				1600	LAND PUMP Release

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 15 2007

CONSERVATION DIVISION
WICHITA, KS

W/BAV
TICKET
RAVUP

JOB COMPLETE

THANK YOU!
DICK BEANE, RYAN

ALLIED CEMENTING CO., INC.

33048

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
NOON

DATE <u>3-7-07</u>	SEC. <u>33</u>	TWP. <u>9</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>ALPHIN</u>	WELL # <u>#6</u>	LOCATION <u>CHURCH OF GOD 1S 1 3/4 W</u>			COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1/4 N DATD</u>			

CONTRACTOR GASLER Well Service
 TYPE OF JOB Port Collar (Circ-Cement)
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH _____
 DRILL PIPE DANS Packer - DEPTH (Circ D.)
 TOOL Port Collar @ DEPTH 1857'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT T- 10.25 TOTAL
 EQUIPMENT _____
 PUMP TRUCK CEMENTER GLENN
 # 398 HELPER GARY
 BULK TRUCK _____
 # 399 DRIVER LONNIE (OAKLEY)
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER _____
 CEMENT AMOUNT ORDERED 300 SK 6 1/4 6% GEL
1/4 # F10-SEAL
PER SK.
 COMMON 120 @ 10.65 1278.00
 POZMIX 120 @ 5.80 696.00
 GEL 15 @ 16.65 249.75
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 FLOSEN 75# @ 2.00 150.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 316 TOTAL SK @ 1.90 600.40
 MILEAGE 60 Ton Mile 1706.40
 TOTAL 5319.50

REMARKS:

Load Hole, Found Port Collar @ 1857'
Test to 1,000# (HELD) OPEN PORT
Collar & Received good CIRCULATION,
MIXED ALL CEMENT, Displace, & Closed
P.C. Recheck to 1,000# (HELD). Cement
Did circulate to surface around
ANNULAS. RAN 10 JTS, & WASH-CLEAN
come out with opening TOOL!
THANKS

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 955.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 60 @ 6.00 360.00
 MANIFOLD _____ @ _____
 _____ @ _____
 RECEIVED _____
 KANSAS CORPORATION COMMISSION _____
 JUN 15 2007 TOTAL 1315.00

CHARGE TO: Snelby Resources LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

STATE Rep. MARVIN MILLS (KCC)
WAS ON LOCATION. (Cement did circ.)

To Allied Cementing Co., Inc.

CONSERVATION DIVISION
 WICHITA, KS
 PLUG & FLOAT EQUIPMENT