

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: COFFEVILLE
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: RICHARD HALL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/20/07</u>	<u>4/25/07</u>	<u>5/18/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23280-00-00
County: GRAHAM
 NW SW Sec. 18 Twp. 10 S. R. 23 East West
950 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: CRONN Well #: 18-1
Field Name: WILDCAT
Producing Formation: LANSING
Elevation: Ground: 2450' Kelly Bushing: 2458'
Total Depth: 4130' Plug Back Total Depth: 4127'
Amount of Surface Pipe Set and Cemented at 223.13 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2119 Feet
If Alternate II completion, cement circulated from 2119
feet depth to SURFACE w/ 375 sx cmt.

Drilling Fluid Management Plan *Alt II NH 7-10-08*
(Data must be collected from the Reserve Pit)
Chloride content 6,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ **RECEIVED**
Lease Name: _____ License No. JUN 04 2007
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. **KCC WICHITA**

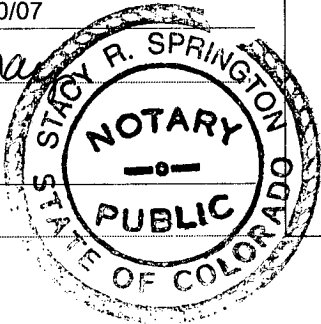
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE-PRESIDENT Date: 5/30/07

Subscribed and sworn to before me this 30 day of May

20 07
Notary Public: [Signature]
Date Commission Expires: 2/1/2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CORAL PRODUCTION CORP. Lease Name: CRONN Well #: 18-1
 Sec. 18 Twp. 10 S. R. 23 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DUAL INDUCTION LOG 4130'-SURFACE
 COMP. DENSITY/NEUTRON 4108'-3350'
 MICRO LOG 4129'-3350'

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
TOPEKA	3557'	-1099'
HEEBNER SH	3776'	-1318'
LANSING	3812'	-1354'
BKC	4041'	-1583'

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	223.13'	COMMON	150	3% CC, 2% GEL
PRODUCTION	7 7/8"	5 1/2"	14	4127'	ASC	125	10% SALT; 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2119'	60/40 POZ	375	6% GEL; 1/4#/SK CF

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4004'-4014'	1000 GAL 15% MUD ACID; 4000 GAL 20% MUD ACID	4004'
2	3967'-3973'	3000 GAL 20% MUD ACID; 500 LB SALT PLUG	3967'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4024'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/18/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	52		10		36

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: **Coral Production Corp.**
1600 Stout Street, Suite 1500
Denver, CO 80202

Contractor: **Discovery Drilling Co., Inc. LIC#31548**
PO Box 763
Hays, KS 67601

Lease: Cronn #18-1

Location: 40' S of NW / SW / SW
Sec. 18 / 10S / 23W
Graham Co., KS

Loggers Total Depth: 4132'
Rotary Total Depth: 4130'
Commenced: 4/20/2007
Casing: 8 5/8" @ 223.13' w / 150 sks
5 1/2" @ 4127' w / 125 sks
DV Tool @ 2119' w / 350 sks

API#15- 065-23, 280-00-00
Elevation: 2450' GL / 2458' KB
Completed: 4/26/2007
Status: Oil Well

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	2122'
Dakota Sand	1296'	Shale & Lime	2676'
Shale	1394'	Shale	3003'
Cedar Hill Sand	1615'	Shale & Lime	3404'
Red Bed Shale	1830'	Lime & Shale	3778'
Anhydrite	2080'	RTD	4130'
Base Anhydrite	2122'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

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Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.



Thomas H. Alm

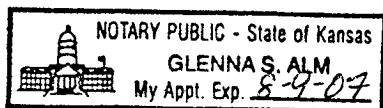
Subscribed and sworn to before me on 4-28-07

My Commission expires: 8-9-07

(Place stamp or seal below)



Notary Public



ALLIED CEMENTING CO., INC.

32947

Federal Tax I.D.#

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4-26-07</u>	SEC. <u>18</u>	TWP. <u>10</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>3:45 AM</u>	JOB FINISH <u>4:45 AM</u>
LEASE <u>RONN</u>	WELL # <u>18-1</u>	LOCATION <u>Wakeeney 10N 3W 2N 1W 1/2 S</u>			COUNTY <u>GRAHAM</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)				<u>Y4 E INTO</u>			

CONTRACTOR Discovery Drilling Rig #1
 TYPE OF JOB PRODUCTION STRING (2-Stage)
 HOLE SIZE 7 7/8 T.D. 4130'
 CASING SIZE 5 1/2 #1550 DEPTH 4127'
~~TUBING SIZES~~ 8 1/2 SURFACE @ DEPTH 213'
 DRILL PIPE DEPTH
 TOOL DV. 2-STAGE Tool DEPTH @ 2119
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 50.45 / BBL

OWNER _____
 CEMENT AMOUNT ORDERED 375 SK 60% 40% GEL
Y4 # FLO-SEAL
PER SK.

COMMON	<u>225 @ 11.10</u>	<u>2497.50</u>
POZMIX	<u>150 @ 6.20</u>	<u>930.00</u>
GEL	<u>23 @ 16.65</u>	<u>382.95</u>
CHLORIDE	@	
ASC	@	
FLO-SEAL	<u>100 @ 2.00</u>	<u>200.00</u>

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HANDLING	<u>400 @ 1.90</u>	<u>760.00</u>
MILEAGE	<u>77 TOTAL Miles @</u>	<u>2772.00</u>

TOTAL 7542.45

REMARKS:

"TOP STAGE" DV. Tool ON #48 JT. (2119)

LAND Top Plug @ 1500 # of Closed DV. Tool.

10 SK @ mouse hole

15 SK @ Rat Hole

THANK'S

CHARGE TO: CORAL PRODUCTION CO. P.

STREET _____

CITY _____ STATE _____ ZIP _____

Cement DID CIRCULATE
Alan Arthur Ammeter
Cliff Mayfield

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>955.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>77</u>	@	<u>- NC -</u>
MANIFOLD	@	
	@	
	@	

TOTAL 955.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

Joe Zorka

Joe Zorka
 PRINTED NAME

ALLIED CEMENTING CO., INC.

32946

Federal Tax I.D.

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
MIDNIGHT (4-26-07)

DATE <u>4-25-07</u>	SEC. <u>18</u>	TWP. <u>10</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION <u>11:00 PM</u>	JOB START <u>2:45 AM</u>	JOB FINISH <u>3:15 AM</u>
LEASE <u>CROWN</u>	WELL # <u>18-1</u>	LOCATION <u>Wickeneey 10N 3W 2N 1W 1/2S</u>			COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)				<u>1/4 E INTO</u>			

CONTRACTOR Discovery Drilling Rig #1

TYPE OF JOB PRODUCTION STRING (2-Stage)

HOLE SIZE 7 7/8 T.D. 4130'

CASING SIZE 5 1/2 #15.50 DEPTH 4127'

~~PIPE~~ SIZE 8 7/8 Surface DEPTH 213'

DRILL PIPE DEPTH

TOOL latch Down Plug Assy DEPTH 4113'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 14'

CEMENT LEFT IN CSG. 14'

PERFS.

DISPLACEMENT 95.7 97.92 / BBL

OWNER

CEMENT

AMOUNT ORDERED 125 sk ASC, 10% Salt
2.2 Gel

500 GAL WFR - 2 FLASH

COMMON	@		
POZMIX	@		
GEL		<u>3</u>	<u>16.65</u>
CHLORIDE	@		
ASC		<u>125</u>	<u>13.75</u>
SALT	@	<u>12</u>	<u>19.20</u>
WFR		<u>500</u>	<u>1.00</u>
	@		<u>500.00</u>

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HANDLING	@	<u>140</u>	<u>1.00</u>	<u>266.00</u>
MILEAGE <u>77 Ton Mile</u>	@			<u>970.00</u>
			TOTAL	<u>3735.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER Blenny

398 HELPER Gary

BULK TRUCK

345 DRIVER Doug

BULK TRUCK

DRIVER

REMARKS:

"Bottom Stage"

Land hatch Down Plug @ 1250 # (Held)

Open DV Tool @ 900 #.

Received Good Circulation.

THANK'S

CHARGE TO: COAL PRODUCTION COOP.

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>77</u>	@	<u>6.00</u>	<u>462.00</u>
MANIFOLD	@		
			TOTAL <u>2072.00</u>

PLUG & FLOAT EQUIPMENT

Float Shoe			<u>435.00</u>
Latch Down Plug Assy	@		<u>410.00</u>
DV - 2 Stage Tool	@		<u>4000.00</u>
7- CENTRALIZERS	@	<u>50.00</u>	<u>350.00</u>
1- BASKET	@		<u>165.00</u>
			TOTAL <u>5360.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Joe Borla

PRINTED NAME Joe Borla

