

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: 1331 Xylan Road
City/State/Zip: Piqua, KS 66761
Purchaser: _____
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Rig 6 Drilling Co., Inc.
License: 30567
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/18/05	11/22/05	PLUGGED 11/22/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 061-20057-00-00
County: GEARY
 NE SE NE Sec. 32 Twp. 11 S. R. 8 East West
1640 feet from S / (circle one) Line of Section
340 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Poole, Grant Well #: 01-05
Field Name: Gerril
Producing Formation: Mississippian
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1900 Plug Back Total Depth: 1900
Amount of Surface Pipe Set and Cemented at 302 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PA 417 I N 17-10 18*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED JUN 18 2007**
Operator Name: _____
Lease Name: _____ **KCC WICHITA**
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Greg Lair*
Title: President Date: 6-13-07
Subscribed and sworn to before me this 13th day of June
2007
Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010

BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Side Two

Operator Name: Piqua Petro, Inc. Lease Name: Poole, Grant Well #: 01-05
 Sec. 32 Twp. 11 S. R. 8 East West County: GEARY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		302	Regular	175	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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JUN 18 2007
KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07879
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
1-22-05	4950	GRANT POOLE 01-05	32	115	8E	GERRY																
CUSTOMER <u>Piqua Petroleum, inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>RICK</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	RICK			439	JUSTIN						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	RICK																					
439	JUSTIN																					
MAILING ADDRESS <u>1331 Xylan Road</u>																						
CITY <u>PIQUA</u>	STATE <u>KS</u>	ZIP CODE <u>66761</u>																				
Rig 6 Delg. Co.																						

JOB TYPE P.T.A. HOLE SIZE 6 3/4 HOLE DEPTH 1900' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 3 1/2 TUBING _____ OTHER _____
 CARRY WEIGHT _____ SLURRY VOL 15 BBL WATER gal/sk 6.7 CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 3 1/2" DRILL pipe. Spot Cement Plugs As Following:

35 SKS
25 SKS 60' TO SURFACE
60 SKS TOTAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	765.00	765.00
5406	90	MILEAGE	3.00	270.00
1131	60 SKS	60/40 Pozmix Cement	8.00	480.00
1118 A	4 SKS	Gel 4%	6.63	26.52
5407	2.58 TONS	Ton Mileage BULK TRUCK	MIC	260.00
RECEIVED JUN 18 2007 KCC WICHITA				
Thank You n 201121				
			SALES TAX	1801.52
			ESTIMATED TOTAL	31.91
				1833.43

AUTHORIZATION witnessed By Bud TITLE Rig 6 Delg. DATE 11-22-05

CONSOLIDATED OIL WELL SERVICES, INC.

O. BOX 884, CHANUTE, KS 66720

800-431-9210 OR 800-467-8676

TICKET NUMBER 07895

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-19-05	4950	Grant Pools #1-05	32	11s	8E	Geary	
CUSTOMER <u>Pigna Petroleum, Inc.</u>			Rig 6" Drls.				
MAILING ADDRESS <u>1331 Xylon Rd.</u>							
CITY <u>Pigna</u>		STATE <u>Ks.</u>	ZIP CODE <u>66761</u>	TRUCK # <u>446</u>	DRIVER <u>Scott</u>	TRUCK # <u>479</u>	DRIVER <u>Calvin</u>

WELL TYPE Surface HOLE SIZE _____ HOLE DEPTH 282' CASING SIZE & WEIGHT 8 5/8" - 20"
 CASING DEPTH 291' KB DRILL PIPE _____ TUBING _____ OTHER _____
 CURRY WEIGHT 14.8 lb SLURRY VOL 42 Bbl WATER gal/sk 6.5 CEMENT LEFT IN CASING 10'
 PLACEMENT 1844 Bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing & Pumped 8 Bbls water Ahead.
Mixed 175 sks Reg cement w/ 32 CAC₂, 22 Gch, 1/4" P₂SK of Floccs along 1st of Hulls in First Part of cement.
Shutdown - Release Plug - Displace Plug with 18 Bbls water.
Shutdown - close casing in with Good cement returns to Surface with 8 Bbl Slurry.

Job complete - Test down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	590.00	590.00
5406	90	MILEAGE	3.00	270.00
1104	175 SKs	Regular - class A cement	9.75	1706.25
1102	494 lbs.	CAC ₂ 3%	61.16	301.34
1118 A	7 SKs	Gch 2%	6.63	46.41
1107	2 SKs	Floccs 1/4" P ₂ /SK	42.75	85.50
1105	1 SK	Hulls	14.50	14.50
5407 A	8.23 Ton	90 miles - Bulk Truck	1.00	740.70
4432	1	8 5/8" Wooden Plug	54.00	54.00
			6.3%	SALES TAX
				ESTIMATED TOTAL

801018

139109
3947.79

AUTHORIZATION Witnessed by Bud

TITLE Rig 6" Drls. CO

DATE _____