

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 4567  
 Name: D.E. Exploration, Inc.  
 Address: P.O. Box 128  
 City/State/Zip: Wellsville, KS 66092  
 Purchaser: Semcrude, L.P.  
 Operator Contact Person: Douglas G. Evans, President  
 Phone: (785) 883-4057  
 Contractor: Name: Evans Energy Development, Inc.  
 License: 8509  
 Wellsite Geologist: None

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>April 20, 2007</u>	<u>April 23, 2007</u>	<u>April 23, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25,221-0000

County: Franklin

N1E N1W S1E S1W Sec. 17 Twp. 16 S. R. 21  East  West

1000 feet from S N (circle one) Line of Section

3581 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Crown Well #: 5

Field Name: Paola-Rantoul

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 702.0' Plug Back Total Depth: 691.6'

Amount of Surface Pipe Set and Cemented at 23.0' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH II NY 7-10-05  
 (Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: June 20, 2007

Subscribed and sworn to before me this 20<sup>th</sup> day of June

20 07

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUN 25 2007**

**NOTARY PUBLIC**  
STATE OF KANSAS

**STACY J. THYER**  
My Appl. Exp. 3-31-2011

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Crown Well #: 5  
 Sec. 17 Twp. 16 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	23.0'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	691.6'	50/50 Poz	86	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	474.0'-484.0'	2" DML RTG	474.0'-484.0'
21	639.0'-649.0'	2" DML RTG	639.0'-649.0'

TUBING RECORD		Size 2 7/8"	Set At 691.6'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. June 4, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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**JUN 25 2007**  
  
 CONSERVATION DIVISION  
 WICHITA, KS



**REMIT TO**  
 Consolidated Oil Well Services, LLC  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 213182

Invoice Date: 04/27/2007 Terms:

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D.E. EXPLORATION  
 DOUG EVANS  
 P.O. BOX 128  
 WELLSVILLE KS 66092  
 (785)883-4057

CROWN 5  
 17-16-21  
 15430  
 04/23/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	86.00	8.8500	761.10
1118B	PREMIUM GEL / BENTONITE	162.00	.1500	24.30
1110A	KOL SEAL (50# BAG)	480.00	.3800	182.40
1111	GRANULATED SALT (50 #)	240.00	.3000	72.00
1107	FLO-SEAL (25#)	24.00	1.9000	45.60
1238	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73
1401	HE 100 POLYMER	.50	43.2500	21.63
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

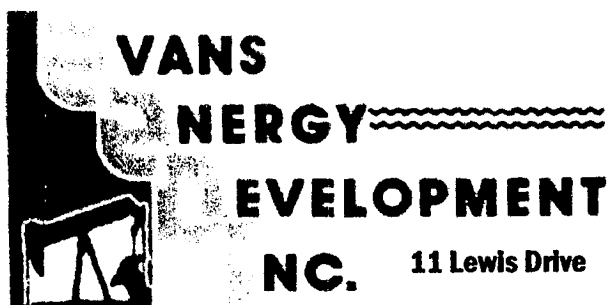
Description	Hours	Unit Price	Total
122 MIN. BULK DELIVERY	1.00	285.00	285.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.30	66.00

Parts:	1144.76	Freight:	.00	Tax:	76.63	AR	2637.39
Labor:	.00	Misc:	.00	Total:	2637.39		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed \_\_\_\_\_ Date \_\_\_\_\_ CONSERVATION DIVISION  
 WICHITA, KS



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

D.E. Exploration, Inc.

Crown #5

API #15-059-25,221

April 20 - April 23, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil and clay	7
2	lime	9
7	shale	16
12	lime	28
5	shale	33
17	lime	50
37	shale	87
24	lime	111
4	shale	115
4	sand	119 grey, making water
66	shale	185
21	lime	206
25	shale	231
6	lime	237
27	shale	264
6	lime	270
27	shale	297
21	lime	318 with a few shale seams
8	shale	326
24	lime	350
4	shale	354
11	lime	365 base of the Kansas City with shale seams
47	shale	412
11	sand	423 grey, no oil show or smell
51	shale	474
3	sand	477 grey, no show
6	sand	483 grey and light brown sand OK bleeding
5	shale	488
11	lime	499 with shale seams
13	shale	512
11	lime	523
13	shale	536
3	sand	539 grey, no show
7	limey sand	546 grey, ok bleeding

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CONSERVATION DIVISION  
WICHITA, KS

## Crown #5

## Page 2

23	shale	569
6	lime	575
15	shale	590
6	lime	596
7	shale	603
7	lime	610
4	shale	614
4	lime	618
6	shale	624
6	black shale	630
8	shale	638
1	sand	639 white
1.5	oil sand	640.5 solid, fair bleeding
2	broken oil sand	642.5 50% bleeding sand, 50% shale
1	sand	643.5
0.5	lime	644
4	broken sand	648 50% bleeding sand, 50% shale
5	broken sand	653 15% bleeding sand, 85% shale
49	shale	702 TD

Drilled a 9 7/8" hole to 23'.  
 Drilled a 5 5/8" hole to 702'.

Set 23' of 7" threaded and coupled surface casing, cemented with 5 sacks of cement.

Set the top of the seating nipple at 634.35' set a total of 691.6' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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 WICHITA, KS

**Upper Squirrel Core Time**

	<u>Minutes</u>	<u>Seconds</u>
639		27
640		20
641		21
642		28
643		24
644		32
645		18
646		25
647		25
648		19
649		25
650		27
651		27
652		27
653		24
654		29
655		28
656		33
657		27
658		24
659		26

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